

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 07/01/2025 to 08/31/2025**

<u>Payee Name</u>	<u>Reference Number</u>	<u>Invoice Number</u>	<u>Invoice Ledger Date</u>	<u>Payment Date</u>	<u>Amount</u>	<u>Description</u>	<u>Ledger Account</u>	<u>Activity Code</u>
Baxter, Chance	4630	RI0701251	07/01/2025	07/02/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Bishop Consulting Group	4631	1020	06/30/2025	07/02/2025	3,750.00	June 2025 Consulting/Lobbying Services	6310 - Lobbying	
Chemtech Ford, LLC	4632	25F2146	06/26/2025	07/02/2025	80.00	Newman, backup well - TDS	6451 - Bothwell System O&M Expense	
DGO/Fleet Operations-Fuel Network	4633	F2507E00721	06/30/2025	07/02/2025	1,057.04	Missed Invoice - 2/4/2025	6457 - System O&M Expenses Fuel	
Econo Waste Inc	4634	660245	07/01/2025	07/02/2025	169.00	Waste Removal Service - Dumpster	6262 - Building Repairs & Maintenance	
EFG-Consulting	4635	1303(2)	07/01/2025	07/02/2025	2,500.00	Financial Consulting - May & June 2025	6312 - Accounting	
Gateway Mapping	4636	0185657	06/17/2025	07/02/2025	1,443.90	Routine GIS Services 5/4/2025-5/31/2025	6460 - Contracted-Misc Services	
Golden Spike Electric	4637	28912	01/16/2025	07/02/2025	385.79	Generator Service	6450 - Beaver Dam O&M Expenses	
Golden Spike Electric	4637	28913	01/16/2025	07/02/2025	385.79	Generator Service	6450 - Beaver Dam O&M Expenses	
Golden Spike Electric	4637	29620	06/20/2025	07/02/2025	385.79	Generator Service	6450 - Beaver Dam O&M Expenses	
Golden Spike Electric	4637	29621	06/20/2025	07/02/2025	385.79	Generator Service	6450 - Beaver Dam O&M Expenses	
					\$1,543.16			
Hansen Allen & Luce Inc.	4638	54851	06/06/2025	07/02/2025	4,328.00	South Willard Well	1600 - Work in Process	
Hansen Allen & Luce Inc.	4638	54928	06/11/2025	07/02/2025	3,094.40	5/1/2025-5/31/2025 General Consulting	6313 - Engineering	
Hansen Allen & Luce Inc.	4638	55015	06/18/2025	07/02/2025	4,385.00	5/1/2025-5/31/2025 General Consulting	6313 - Engineering	
Hansen Allen & Luce Inc.	4638	55018	06/18/2025	07/02/2025	1,568.00	Harper Ward Well and Tank	1600 - Work in Process	
Hansen Allen & Luce Inc.	4638	55031	06/24/2025	07/02/2025	628.32	5/1/2025-5/31/2025 General Consulting	6313 - Engineering	
Hansen Allen & Luce Inc.	4638	55032	06/24/2025	07/02/2025	413.50	Howell Town Chlorinator 5/1/2025-5/31/2025	6313 - Engineering	
					\$14,417.22			
In-Situ	4639	HV31599	07/01/2025	07/02/2025	299.60	Professional Cellular	6452 - Collinston System O&M Expens	
Jeppesen, Kylee	4640	RI0701252	07/01/2025	07/02/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
Les Olson IT	4641	MNS56392	06/23/2025	07/02/2025	915.00	Monthly IT Support	6263 - Computer/Networking	
Miller Gas Co. Inc.	4642	279340	06/25/2025	07/02/2025	259.00	pump oil	6451 - Bothwell System O&M Expense	
Mountainland Supply Company	4643	S107076119.001	06/23/2025	07/02/2025	156.71	Generator Service	6450 - Beaver Dam O&M Expenses	
Mountainland Supply Company	4643	S107098179.001	06/23/2025	07/02/2025	11.33	Generator Service	6450 - Beaver Dam O&M Expenses	
					\$168.04			
Orkin	4644	281031021	06/23/2025	07/02/2025	105.00	July 2025	6262 - Building Repairs & Maintenance	
Patriot Construction	4645	PMT7	06/24/2025	07/02/2025	103,322.16	Harper Ward Tank & Pond	1600 - Work in Process	
PEHP Group Insurance	4646	6202025	06/20/2025	07/02/2025	-0.53	accrual adjustment	6133 - Employee Health Insurance	
PEHP Group Insurance	4646	712025	07/01/2025	07/02/2025	74.44	Vision Insurance 8/1/2025	6138 - Vision Insurance Expense	
PEHP Group Insurance	4646	712025	07/01/2025	07/02/2025	473.06	Dental Insurance 8/1/2025	6134 - Dental Insurance Expense	
PEHP Group Insurance	4646	712025	07/01/2025	07/02/2025	9,504.96	Group Health Insurance 8/1/2025	6133 - Employee Health Insurance	
PEHP Group Insurance	4646	PR060725-637	06/10/2025	07/02/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4646	PR060725-637	06/10/2025	07/02/2025	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4646	PR060725-637	06/10/2025	07/02/2025	36.98	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4646	PR060725-637	06/10/2025	07/02/2025	67.58	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4646	PR060725-637	06/10/2025	07/02/2025	222.87	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4646	PR060725-637	06/10/2025	07/02/2025	4,543.47	Health Insurance	2225.2 - Health Insurance payable	
PEHP Group Insurance	4646	PR062125-637	06/24/2025	07/02/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4646	PR062125-637	06/24/2025	07/02/2025	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4646	PR062125-637	06/24/2025	07/02/2025	36.98	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4646	PR062125-637	06/24/2025	07/02/2025	67.58	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4646	PR062125-637	06/24/2025	07/02/2025	222.87	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	4646	PR062125-637	06/24/2025	07/02/2025	4,543.47	Health Insurance	2225.2 - Health Insurance payable	
					\$19,836.29			
Rocky Mountain Power	4647	6172025	06/17/2025	07/02/2025	25.85	5/15/2025 - 6/16/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4647	61720252	06/17/2025	07/02/2025	14,600.52	5/15/2025 - 6/16/2025	6451 - Bothwell System O&M Expense	
					\$14,626.37			

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Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
SKM Inc.	4648	30596	06/27/2025	07/02/2025	4,272.88	5/1/2025-5/31/2025	6456 - SCADA	
Stephens, Wyatt	4649	712025	07/01/2025	07/02/2025	150.00	quarterly phone reimbursement - 2nd quarter 2025	6282 - Telephone Telephone	
Thatcher Company	4650	2025100109030	06/28/2025	07/02/2025	5,914.25	5 Chlorine Tanks	6451 - Bothwell System O&M Expense	
Thatcher Company	4650	2025100900518	06/28/2025	07/02/2025	-1,400.00	package deposit return	6451 - Bothwell System O&M Expense	
					\$4,514.25			
Williams, Jamie	4651	RI0701253	07/01/2025	07/02/2025	150.00	quarterly phone reimbursement	6282 - Telephone Telephone	
Williams, Richard	4652	RI0701254	07/01/2025	07/02/2025	150.00	Quarterly Phone Reimbursement	6282 - Telephone Telephone	
1Wire Fiber	4653	1434769	07/01/2025	07/02/2025	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Ace Hardware	4656	061177/1	06/19/2025	07/08/2025	59.97	supplies	6449 - Operating Supplies	
Ace Hardware	4656	6202025	06/19/2025	07/08/2025	5.00	Finance Charge	6449 - Operating Supplies	
					\$64.97			
Blue Stakes of Utah	4657	UT202501418	06/30/2025	07/08/2025	231.27	Quarterly billing	6449 - Operating Supplies	
Brigham City Corporation - Utilities	4658	6302025	06/30/2025	07/08/2025	4,073.14	5/31/2025-6/30/2025	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	4658	63020252	06/30/2025	07/08/2025	656.72	5/21/2025-6/23/2025	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4658	63020253	06/30/2025	07/08/2025	73.90	5/21/2025-6/23/2025 shed	6281 - Utilities Utilities	
					\$4,803.76			
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-35	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-36	6451 - Bothwell System O&M Expense	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-37	6451 - Bothwell System O&M Expense	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-38	6454 - So Willard System O&M Expens	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-39	6454 - So Willard System O&M Expens	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-40	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250609-41	6452 - Collinston System O&M Expens	
Brigham City Lab	4659	11323	06/27/2025	07/08/2025	20.00	250616-29	6451 - Bothwell System O&M Expense	
					\$160.00			
Child Richards	4660	154627	06/30/2025	07/08/2025	110.00	assistance with bond reserves	6312 - Accounting	
Cohne Kinghorn	4661	359505	07/01/2025	07/08/2025	1,090.83	General Matters	6311 - Legal	
Cohne Kinghorn	4661	359506	07/01/2025	07/08/2025	3,360.00	Brigham City Withdrawal	6311 - Legal	
Cohne Kinghorn	4661	359507	07/01/2025	07/08/2025	210.00	Water Rights Monitoring	6311 - Legal	
					\$4,660.83			
Deweyville Town	4662	6302025	07/01/2025	07/08/2025	5,000.00	2nd quarter 2025	6673 - Water Purchased-Deweyville	
DGO/Fleet Operations-Fuel Network	4663	F2512E00794	07/01/2025	07/08/2025	1,420.48	June 2025 fuel charges	6457 - System O&M Expenses Fuel	
Greer's Hardware	4665	A342067	02/04/2025	07/08/2025	28.99	supplies	6449 - Operating Supplies	
Greer's Hardware	4665	B845289	02/12/2025	07/08/2025	43.97	supplies	6449 - Operating Supplies	
					\$72.96			
Kent's Market	4666	01-706896	06/30/2025	07/08/2025	93.96	Office and cleaning supplies	6241 - Office Supplies & Postage	
PEHP Long Term Disability	4667	62025	06/30/2025	07/08/2025	-0.01	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	4667	PR060725-638	06/10/2025	07/08/2025	70.00	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4667	PR062125-638	06/24/2025	07/08/2025	73.39	Long Term Disability	2225.4 - Long Term Disability payable	
					\$143.38			
Rogue Services LLC	4668	2392	07/01/2025	07/08/2025	6,440.00	single cylinder electronic scale/CL2 Detector	6451 - Bothwell System O&M Expense	
Smith And Edwards Co., Inc.	4669	310241	06/18/2025	07/08/2025	74.90	Richard - Clothing Expense	6192 - Uniforms-Systems Operators	
VISA	4670	6272025	07/08/2025	07/08/2025	745.35	5/28/2025-6/26/2025	2150 - CC Clearing Account	
JUB Engineers - Logan	4671	185858	06/20/2025	07/08/2025	2,788.40	Secondary Water Study	6313 - Engineering	
JUB Engineers - Logan	4671	185877	06/20/2025	07/08/2025	5,339.70	Thatcher Penrose Capital Facilities assistance	6313 - Engineering	
					\$8,128.10			

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JUB Engineers - Logan	4672	185851	06/20/2025	07/08/2025	14,971.50	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
JUB Engineers - Logan	4672	185851	06/20/2025	07/08/2025	14,971.50	County Water Master Plan (CIB)	6322 - County Water Master Plan	
					\$29,943.00			
JUB Engineers - Logan	4673	186087	06/27/2025	07/08/2025	23,013.00	BR Lower - Plan EIS #16	6313.5 - BR Canal PL 566	
Amazon Capital Services	4674	1TVW-JDTG-3KN	07/14/2025	07/23/2025	38.79	breakroom supplies	6241 - Office Supplies & Postage	
Bear River Valley Co-op	4675	1830640	07/08/2025	07/23/2025	14.99	Tank Lid & Tether	6449 - Operating Supplies	
BIG O TIRES	4676	044265-240489	07/09/2025	07/23/2025	112.99	2023 Ford F350 Service	6261 - Automotive Repairs	
BIG O TIRES	4676	044265-241047	07/17/2025	07/23/2025	345.10	2014 Ford Service (battery)	6452 - Collinston System O&M Expens	
					\$458.09			
Chemtech Ford, LLC	4677	25G0774	07/15/2025	07/23/2025	43.00	Metals preparation (Treatment Plant)	6450 - Beaver Dam O&M Expenses	
Chemtech Ford, LLC	4677	25G0834	07/17/2025	07/23/2025	275.00	Metals preparation (Treatment Plant)	6453 - Harper Ward System O&M Expe	
					\$318.00			
Freedom Mailing Services, Inc.	4678	50801	07/03/2025	07/23/2025	203.29	Monthly utility bill processing	6491 - Printing and Reproduction	
Hansen & Associates	4679	25-0819	07/10/2025	07/23/2025	750.00	Modify Easement	1600 - Work in Process	
Hansen Allen & Luce Inc.	4680	55135	07/08/2025	07/23/2025	1,144.75	6/1/2025-6/30/2025 General Engineering	6313 - Engineering	
Hansen Allen & Luce Inc.	4680	55136	07/08/2025	07/23/2025	1,833.25	6/1/2025 - 6/30/2025	6313 - Engineering	
Hansen Allen & Luce Inc.	4680	55223	07/14/2025	07/23/2025	787.50	6/1/2025-6/30/2025 General Engineering	6313 - Engineering	
Hansen Allen & Luce Inc.	4680	55224	07/14/2025	07/23/2025	2,218.00	6/1/2025-6/30/2025 General Engineering	6313 - Engineering	
					\$5,983.50			
Health Equity	4681	E8nm443	07/04/2025	07/23/2025	10.50	Monthly account fees	6139 - HSA Contribution-Employer Paid	
Les Olson IT	4682	MNS57337	07/18/2025	07/23/2025	757.00	Monthly IT Support	6263 - Computer/Networking	
MeterWorks	4683	10946	07/18/2025	07/23/2025	6,364.52	Deweyville Meter	6452 - Collinston System O&M Expens	
Mountainland Supply Company	4684	S107160784.001	07/18/2025	07/23/2025	1,376.12	Water meter	6454 - So Willard System O&M Expens	
Patriot Construction	4685	PMT8	07/09/2025	07/23/2025	18,468.50	Payment #8 Harper Ward Tank	1600 - Work in Process	
Renegade Rentals	4686	29118-0	07/22/2025	07/23/2025	59.00	supplies	6449 - Operating Supplies	
Rocky Mountain Power	4687	7102025	07/10/2025	07/23/2025	12.44	6/9/2025 - 7/9/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4687	7112025	07/11/2025	07/23/2025	28.59	6/10/2025 - 7/10/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4687	7152025	07/15/2025	07/23/2025	886.30	6/12/2025 - 7/14/2025	6454 - So Willard System O&M Expens	
Rocky Mountain Power	4687	732025	07/03/2025	07/23/2025	10.29	6/3/2025 - 7/2/2025	6453 - Harper Ward System O&M Expe	
Rocky Mountain Power	4687	772025	07/07/2025	07/23/2025	1,400.08	6/4/2025 - 7/3/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4687	782025	07/08/2025	07/23/2025	292.25	6/5/2025 - 7/7/2025	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	4687	7820252	07/08/2025	07/23/2025	813.12	6/5/2025- 7/7/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4687	7820253	07/08/2025	07/23/2025	42.64	6/5/2025- 7/7/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4687	7820254	07/08/2025	07/23/2025	471.19	6/5/2025- 7/7/2025	6452 - Collinston System O&M Expens	
					\$3,956.90			
Square One Printing	4688	457775	06/06/2025	07/23/2025	50.50	Business Cards - Kylee (new position)	6241 - Office Supplies & Postage	
Square One Printing	4688	459554	07/16/2025	07/23/2025	106.75	Business Cards - All (new emails)	6241 - Office Supplies & Postage	
					\$157.25			
UPPER CASE Printing, Ink.	4689	3365	07/08/2025	07/23/2025	238.00	Billing stock	6491 - Printing and Reproduction	
Utah Water Users Association	4690	7102025	07/10/2025	07/23/2025	300.00	2025 Sponsorship	6210 - Memberships & Registrations	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	

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Verizon	4691	6117845555	07/06/2025	07/23/2025	40.01	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4691	6117845555	07/06/2025	07/23/2025	40.03	Collinston SCADA	6452 - Collinston System O&M Expens	
Verizon	4691	6117845555	07/06/2025	07/23/2025	52.01	SCADA Office	6282 - Telephone Telephone	
					\$372.11			
PEHP Group Insurance	4692	62025	07/01/2025	07/23/2025	9,421.21	A988 (JUNE BILLING-Legacy System)	6133 - Employee Health Insurance	
PEHP Group Insurance	4692	PR070525-637	07/08/2025	07/23/2025	0.25	AD&D Employee	2225.2 - Health Insurance payable	
PEHP Group Insurance	4692	PR070525-637	07/08/2025	07/23/2025	21.03	Group Term Life Ins	2224.1 - Additional Life payable	
PEHP Group Insurance	4692	PR070525-637	07/08/2025	07/23/2025	37.23	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	4692	PR070525-637	07/08/2025	07/23/2025	67.58	Additional Life	2224.1 - Additional Life payable	
PEHP Group Insurance	4692	PR070525-637	07/08/2025	07/23/2025	236.53	Dental Insurance	2225.1 - Dental Insurance payable	
					\$9,783.83			
PEHP Group Insurance	4693	82025	07/15/2025	07/23/2025	268.63	remaining August 2025 premium	6133 - Employee Health Insurance	
Hansen Allen & Luce Inc.	4694	55137	07/08/2025	07/23/2025	900.00	6/1/2025 - 6/30/2025 South Willard Well	1600 - Work in Process	
Hansen Allen & Luce Inc.	4694	55272	07/16/2025	07/23/2025	4,428.00	6/1/2025 - 6/30/2025 Harper Ward Well	1600 - Work in Process	
					\$5,328.00			
PEHP Long Term Disability	4695	PR070525-638	07/08/2025	07/23/2025	71.00	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4695	PR071925-638	07/22/2025	07/23/2025	71.05	Long Term Disability	2225.4 - Long Term Disability payable	
					\$142.05			
1Wire Fiber	4698	1435998	08/01/2025	08/07/2025	394.44	Phone and internet	6282 - Telephone Telephone	
Amazon Capital Services	4699	1KGL-PJHG-DW	08/04/2025	08/07/2025	22.86	Correction tape (supplies)	6241 - Office Supplies & Postage	
Bishop Consulting Group	4700	1022	07/31/2025	08/07/2025	3,750.00	July 2025 consulting/lobbying services	6310 - Lobbying	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-13	6451 - Bothwell System O&M Expense	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-14	6451 - Bothwell System O&M Expense	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-15	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-16	6452 - Collinston System O&M Expens	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-17	6454 - So Willard System O&M Expens	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-18	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-19	6454 - So Willard System O&M Expens	
Brigham City Lab	4701	11381	07/18/2025	08/07/2025	20.00	250707-20	6452 - Collinston System O&M Expens	
					\$160.00			
Bugnappers	4702	206587	07/01/2025	08/07/2025	40.00	Lawn application 7/1/2025	6262 - Building Repairs & Maintenance	
Bugnappers	4702	210737	07/30/2025	08/07/2025	40.00	Lawn application 7/30/2025	6262 - Building Repairs & Maintenance	
					\$80.00			
Chemtech Ford, LLC	4703	25G1398	07/28/2025	08/07/2025	275.00	Beaver Dam DBP's	6450 - Beaver Dam O&M Expenses	
Clean Crew	4704	2-0183	06/30/2025	08/07/2025	720.00	Office Cleaning - June	6262 - Building Repairs & Maintenance	
Clean Crew	4704	2-0193	07/31/2025	08/07/2025	360.00	Office Cleaning - July	6262 - Building Repairs & Maintenance	
					\$1,080.00			
Econo Waste Inc	4705	661875	08/01/2025	08/07/2025	169.00	Trash Removal Service - dumpster	6262 - Building Repairs & Maintenance	
Golden Spike Automation	4706	1128	07/11/2025	08/07/2025	1,138.90	Enclosure cooling fan	1600 - Work in Process	
Golden Spike Electric	4707	29719	07/23/2025	08/07/2025	744.78	Bothwell Generator refuel	6451 - Bothwell System O&M Expense	
Greer's Hardware	4708	A347985	07/07/2025	08/07/2025	96.97	hose and caps	6449 - Operating Supplies	
Greer's Hardware	4708	A347994	07/07/2025	08/07/2025	3.99	Spray bottle	6449 - Operating Supplies	
Greer's Hardware	4708	B867904	06/25/2025	08/07/2025	31.96	insect spray	6449 - Operating Supplies	
Greer's Hardware	4708	B871786	07/18/2025	08/07/2025	12.97	supplies	6449 - Operating Supplies	
Greer's Hardware	4708	B872893	07/25/2025	08/07/2025	11.97	insect spray	6449 - Operating Supplies	
Greer's Hardware	4708	B872953	07/25/2025	08/07/2025	14.57	Hardware	6449 - Operating Supplies	
Greer's Hardware	4708	B873671	07/30/2025	08/07/2025	24.76	insect spray	6449 - Operating Supplies	
					\$197.19			

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Kent's Market	4709	02-160919	07/14/2025	08/07/2025	26.97	Breakroom Supplies	6241 - Office Supplies & Postage	
PEAK Companies	4710	6801790	08/01/2025	08/07/2025	150.00	Monitoring 08/01/2025-10/31/2025	6262 - Building Repairs & Maintenance	
Pelorus Methods Inc	4711	250901	08/01/2025	08/07/2025	900.00	Quarterly software & support beginning 9/1/2021	6210 - Memberships & Registrations	
Rocky Mountain Power	4712	7172025	07/17/2025	08/07/2025	25.73	6/16/2025 - 7/16/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4712	71720252	07/17/2025	08/07/2025	17,277.09	6/16/2025 - 7/16/2025	6451 - Bothwell System O&M Expense	
					\$17,302.82			
SKM Inc.	4713	30828	07/29/2025	08/07/2025	3,471.51	service through June 30, 2025	6456 - SCADA	
VISA	4714	7282025	08/06/2025	08/07/2025	294.67	6/28/2025-7/28/2025	2150 - CC Clearing Account	
DGO/Fleet Operations-Fuel Network	4715	F2601E00809	08/04/2025	08/09/2025	1,295.45	System Fuel - July 2025	6457 - System O&M Expenses Fuel	
EFG-Consulting	4716	1313	08/01/2025	08/09/2025	1,250.00	Financial Consulting - July 2025	6312 - Accounting	
Health Equity	4717	ab0690z	08/06/2025	08/09/2025	10.50	Monthly account fees- August 2025	6139 - HSA Contribution-Employer Paid	
Orkin	4718	282835173	08/01/2025	08/09/2025	105.00	Aug 2025	6262 - Building Repairs & Maintenance	
JUB Engineers - Logan	4719	186957	07/28/2025	08/09/2025	22,230.00	BR Lower - Plan EIS #17	6313.5 - BR Canal PL 566	
JUB Engineers - Logan	4720	186958	07/28/2025	08/09/2025	20,215.00	County Water Master Plan (BRWCD)	6314 - Exploration & Studies	
JUB Engineers - Logan	4720	186958	07/28/2025	08/09/2025	20,215.00	County Water Master Plan (CIB)	6322 - County Water Master Plan	
					\$40,430.00			
JUB Engineers - Logan	4721	186855	07/23/2025	08/09/2025	1,590.70	Water Rights Support	6313 - Engineering	
JUB Engineers - Logan	4721	186962	07/28/2025	08/09/2025	10,464.10	Secondary Water Study	6313 - Engineering	
JUB Engineers - Logan	4721	186963	07/28/2025	08/09/2025	4,522.40	Thatcher Penrose Capital Facilities assistance	6313 - Engineering	
					\$16,577.20			
Brigham City Corporation - Utilities	4722	7312025	07/31/2025	08/11/2025	4,073.14	06/30/2025 - 7/31/2025	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	4722	73120252	07/31/2025	08/11/2025	690.01	06/22/2025 - 07/21/2025	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	4722	73120253	07/31/2025	08/11/2025	75.90	06/23/2025 - 07/21/2025	6281 - Utilities Utilities	
					\$4,839.05			
Freedom Mailing Services, Inc.	4723	51058	08/06/2025	08/11/2025	218.21	Utility Bill Processing	6491 - Printing and Reproduction	
Les Olson	4724	EA1578829	08/07/2025	08/11/2025	98.04	Quarterly Contract Billing - Sharp Copier	6241 - Office Supplies & Postage	
Rocky Mountain Power	4725	852025	08/05/2025	08/11/2025	10.29	7/2/2025-8/4/2025	6453 - Harper Ward System O&M Expe	
Rural Water Association	4726	25416	08/01/2025	08/11/2025	1,140.00	Fall Conference (Kylee, Richard, Wyatt)	6210 - Memberships & Registrations	
Ace Hardware	4727	061339/1	07/07/2025	08/25/2025	6.99	supplies	6449 - Operating Supplies	
Ace Hardware	4727	061352/1	07/08/2025	08/25/2025	25.58	supplies	6449 - Operating Supplies	
Ace Hardware	4727	061475/1	07/18/2025	08/25/2025	16.99	supplies	6449 - Operating Supplies	
Ace Hardware	4727	313572	07/31/2025	08/25/2025	5.00	Finance Charge	6449 - Operating Supplies	
					\$54.56			
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804.41	6454 - So Willard System O&M Expens	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-19	6453 - Harper Ward System O&M Expe	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-20	6452 - Collinston System O&M Expens	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-33	6451 - Bothwell System O&M Expense	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-34	6451 - Bothwell System O&M Expense	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-35	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-39	6452 - Collinston System O&M Expens	
Brigham City Lab	4728	11426	08/15/2025	08/25/2025	20.00	250804-40	6454 - So Willard System O&M Expens	
Brigham City Lab	4728	11426CR	08/15/2025	08/25/2025	-20.00	Credit on account	6451 - Bothwell System O&M Expense	
					\$140.00			
Chemtech Ford, LLC	4729	25H0932	08/18/2025	08/25/2025	245.00	Beaver Dam - Lead & Copper	6450 - Beaver Dam O&M Expenses	
Chemtech Ford, LLC	4729	25H0939	08/19/2025	08/25/2025	275.00	Bothwell - DBP	6451 - Bothwell System O&M Expense	
Chemtech Ford, LLC	4729	25H1835	08/22/2025	08/25/2025	80.00	Newman, backup well - TDS	6451 - Bothwell System O&M Expense	
					\$600.00			

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Cohne Kinghorn	4730	360605	07/31/2025	08/25/2025	5,030.00	General Matters	6311 - Legal	
Cohne Kinghorn	4730	360606	08/01/2025	08/25/2025	2,701.00	Brigham City Withdrawal	6311 - Legal	
					\$7,731.00			
Gateway Mapping	4731	0187112	08/11/2025	08/25/2025	322.90	Routine GIS Services 06/29/2025-8/2/2025	6460 - Contracted-Misc Services	
Mountainland Supply Company	4732	S107242345.001	08/18/2025	08/25/2025	63.51	Beaver Dam - Parts	6450 - Beaver Dam O&M Expenses	
O'Reilly	4733	3103-473623	08/15/2025	08/25/2025	55.96	Supplies	6449 - Operating Supplies	
Patriot Construction	4734	PMT9	08/16/2025	08/25/2025	11,286.00	HWW Tank and Pond - PMT #9	1600 - Work in Process	
PEHP Group Insurance	4735	608400	08/15/2025	08/25/2025	74.44	Vision Insurance 9/1/2025	6138 - Vision Insurance Expense	
PEHP Group Insurance	4735	608400	08/15/2025	08/25/2025	473.06	Dental Insurance 9/1/2025	6134 - Dental Insurance Expense	
PEHP Group Insurance	4735	608400	08/15/2025	08/25/2025	9,504.96	Group Health Insurance 9/1/2025	6133 - Employee Health Insurance	
					\$10,052.46			
PEHP Long Term Disability	4736	PR080225-638	08/05/2025	08/25/2025	73.82	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	4736	PR081625-638	08/19/2025	08/25/2025	74.74	Long Term Disability	2225.4 - Long Term Disability payable	
					\$148.56			
Rocky Mountain Power	4737	7720252	08/07/2025	08/25/2025	30.60	7/7/2025-8/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4737	8112025	08/11/2025	08/25/2025	12.48	7/9/2025-8/8/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4737	8122025	07/12/2025	08/25/2025	29.97	7/10/2025-8/11/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4737	8142025	08/14/2025	08/25/2025	953.76	7/14/2025-8/13/2025	6454 - So Willard System O&M Expens	
Rocky Mountain Power	4737	81820252	08/19/2025	08/25/2025	25.91	7/16/2025-8/15/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4737	8192025	08/19/2025	08/25/2025	17,683.30	7/16/2025-8/15/2025	6451 - Bothwell System O&M Expense	
Rocky Mountain Power	4737	862025	08/06/2025	08/25/2025	1,730.50	7/3/2025-8/5/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4737	872025	08/07/2025	08/25/2025	530.74	7/7/2025-8/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4737	8720253	08/07/2025	08/25/2025	894.38	7/7/2025-8/6/2025	6452 - Collinston System O&M Expens	
Rocky Mountain Power	4737	8720254	08/07/2025	08/25/2025	348.09	7/7/2025-8/6/2025	6450 - Beaver Dam O&M Expenses	
					\$22,239.73			
Standard Plumbing Supply Co.	4738	ZCZP98	08/19/2025	08/25/2025	19.98	Parts	6449 - Operating Supplies	
Verizon	4739	6120356765	08/06/2025	08/25/2025	40.01	BD SCADA	6450 - Beaver Dam O&M Expenses	
Verizon	4739	6120356765	08/06/2025	08/25/2025	52.01	SCADA Office	6282 - Telephone Telephone	
Verizon	4739	6120356765	08/06/2025	08/25/2025	120.05	Bothwell SCADA	6451 - Bothwell System O&M Expense	
Verizon	4739	6120356765	08/06/2025	08/25/2025	160.04	Collinston SCADA	6452 - Collinston System O&M Expens	
					\$372.11			
Brigham City Lab	4740	11422	08/12/2025	08/25/2025	20.00	250721-22	6451 - Bothwell System O&M Expense	
Adobe	CC	3142494564	07/01/2025	07/01/2025	26.72	Adobe Subscription Monthly (Chance)	6241 - Office Supplies & Postage	
Adobe	CC	3152970936	07/08/2025	07/08/2025	21.38	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	
Adobe	CC	3171403322	08/01/2025	08/01/2025	26.72	Adobe Subscription Monthly (Chance)	6241 - Office Supplies & Postage	
Adobe	CC	3182218237	08/08/2025	08/08/2025	21.38	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	
AWWA Intermountain Section	CC	200006985	08/20/2025	08/20/2025	525.00	2025 Conference Registration	6210 - Memberships & Registrations	
Bluedot	CC	98D979AE-19932	07/19/2025	07/19/2025	50.00	Bluedot Subscription	6241 - Office Supplies & Postage	
Bluedot	CC	98D979AE-22820	08/19/2025	08/19/2025	50.00	Bluedot Subscription	6241 - Office Supplies & Postage	
Box Elder County Recorder/ Clerk	CC	25-4778	07/07/2025	07/07/2025	40.00	Recording easements	6241 - Office Supplies & Postage	
Box Elder County Recorder/ Clerk	CC	25-4778 fee	07/07/2025	07/07/2025	1.00	Recording easements- Credit card fee	6612 - Merchant Card Services	
JC's Country Diner	CC	37074	08/14/2025	08/14/2025	275.23	BEPA Meeting Breakfast	6233 - Travel Expenses	
Moochies	CC	8122025	08/12/2025	08/12/2025	67.78	System Operator lunch	6233 - Travel Expenses	
Quick Quack Car Wash	CC	7232025	07/23/2025	07/23/2025	9.20	Operator Car Wash Subscription - Wyatt Stephens	6449 - Operating Supplies	
Quick Quack Car Wash	CC	742025	07/04/2025	07/04/2025	75.99	Operator Car Wash Subscription	6449 - Operating Supplies	
Quick Quack Car Wash	CC	852025	08/05/2025	08/05/2025	97.99	Operator Car Wash Subscription	6449 - Operating Supplies	
Ricardos	CC	056133	07/08/2025	07/08/2025	70.38	Review Lunch - Wyatt Stephens	6233 - Travel Expenses	
Ricardos	CC	058072	08/21/2025	08/21/2025	65.51	Richard Review Lunch	6233 - Travel Expenses	
USPS	CC	o2380147995	08/01/2025	08/01/2025	626.75	Stamps	6241 - Office Supplies & Postage	
					\$2,051.03			

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Dept of Treasury Internal Revenue S	EFT	PR063025-553	07/08/2025	07/11/2025	24.12	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR063025-553	07/08/2025	07/11/2025	102.92	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR070525-553	07/08/2025	07/11/2025	429.30	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR070525-553	07/08/2025	07/11/2025	1,023.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR070525-553	07/08/2025	07/11/2025	1,835.60	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR071925-553	07/22/2025	07/25/2025	429.62	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR071925-553	07/22/2025	07/25/2025	1,025.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR071925-553	07/22/2025	07/25/2025	1,837.00	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR073125-553	08/05/2025	08/08/2025	30.36	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR073125-553	08/05/2025	08/08/2025	129.58	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR080225-553	08/05/2025	08/08/2025	446.52	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR080225-553	08/05/2025	08/08/2025	1,111.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR080225-553	08/05/2025	08/08/2025	1,909.24	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR081625-553	08/19/2025	08/22/2025	452.12	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR081625-553	08/19/2025	08/22/2025	1,180.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR081625-553	08/19/2025	08/22/2025	1,933.16	Social Security Tax	2221 - Fed & Fica payable	
DIVISION OF DRINKING WATER	EFT	d76dc04e	08/11/2025	08/11/2025	165.00	Cross Connection Control renewal fee	6210 - Memberships & Registrations	
Enbridge Gas UT WY ID	EFT	6232025	06/23/2025	07/08/2025	50.98	5/6/2025 - 6/5/2025	6281 - Utilities Utilities	
Enbridge Gas UT WY ID	EFT	8222025	08/22/2025	08/25/2025	68.64	07/04/2025-08/06/2025	6281 - Utilities Utilities	
Health Equity	EFT	PR010425-590	01/07/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR011825-590	01/21/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR011825-590	01/21/2025	07/08/2025	10,000.00	HSA Company	2225.3 - HSA Contributions	
Health Equity	EFT	PR020125-590	02/04/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR021525-590	02/18/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR030125-590	03/04/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR031525-590	03/18/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR032925-590	04/01/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR041225-590	04/15/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR051025-590	05/13/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR052425-590	05/27/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR060725-590	06/10/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR062125-590	06/24/2025	07/08/2025	144.23	HSA Employee	2225.3 - HSA Contributions	
PathPoint Merchant Services	EFT	6302025	07/01/2025	07/01/2025	89.83	6/1/2025-6/30/2025	6612 - Merchant Card Services	
PathPoint Merchant Services	EFT	7312025	07/31/2025	07/31/2025	103.50	7/1/2025-7/31/2025	6612 - Merchant Card Services	
PathPoint Merchant Services	EFT	8312025	08/31/2025	08/31/2025	129.05	8/1/2025 - 8/31/2025	6612 - Merchant Card Services	
Stericycle, Inc.	EFT	8011752537	08/29/2025	08/29/2025	281.40	Shredding Service	6241 - Office Supplies & Postage	
Utah Dept. of Workforce Services	EFT	62025	07/09/2025	07/09/2025	0.02	Accrual Adj.	6132 - SUTA Expense	
Utah Dept. of Workforce Services	EFT	PR032925-677	04/01/2025	07/09/2025	30.28	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR033125-677	04/01/2025	07/09/2025	1.61	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR041225-677	04/15/2025	07/09/2025	30.26	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR042625-677	04/29/2025	07/09/2025	30.17	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR043025-677	04/29/2025	07/09/2025	2.57	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR051025-677	05/13/2025	07/09/2025	30.20	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR052425-677	05/27/2025	07/09/2025	30.25	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR053125-677	06/10/2025	07/09/2025	2.09	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR060725-677	06/10/2025	07/09/2025	25.10	State Unemployment	2226 - Suta payable	
Utah Dept. of Workforce Services	EFT	PR062125-677	06/24/2025	07/09/2025	22.39	State Unemployment	2226 - Suta payable	
Utah Local Governments Trust	EFT	1619267	06/03/2025	08/01/2025	4.68	10210- Accidental Dental -	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1619268	06/03/2025	08/01/2025	770.00	Position Bond / Drinking Water Board	6511 - Fidelity Bonds	
Utah Local Governments Trust	EFT	1619269	06/03/2025	08/01/2025	259.96	workers comp	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1619704	07/03/2025	08/01/2025	4,200.64	Auto Insurance - Annual 25-26	6510 - Auto Insurance	
Utah Local Governments Trust	EFT	1619705	07/03/2025	08/08/2025	4.68	10210- Accidental Dental - July 2025	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1619706	07/03/2025	08/01/2025	5,653.74	10210- Liability 2025-2026	6512 - Liability Insurance	
Utah Local Governments Trust	EFT	1619707	07/03/2025	08/01/2025	3,964.72	10210-Property Insurance 2025-2026	6512 - Liability Insurance	
Utah Local Governments Trust	EFT	1619708	07/03/2025	08/08/2025	178.70	10210-WC July 2025	6141 - Workers Compensation	
Utah Local Governments Trust	EFT	1621735	08/01/2025	08/01/2025	4.68	10210 Accidental Dental	6134 - Dental Insurance Expense	
Utah Local Governments Trust	EFT	1621736	08/01/2025	08/01/2025	178.70	workers comp	6141 - Workers Compensation	
Utah Retirement Systems	EFT	PR070525-683	07/08/2025	07/08/2025	170.28	457	2223.1 - 401K payable	

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 07/01/2025 to 08/31/2025**

<u>Payee Name</u>	<u>Reference Number</u>	<u>Invoice Number</u>	<u>Invoice Ledger Date</u>	<u>Payment Date</u>	<u>Amount</u>	<u>Description</u>	<u>Ledger Account</u>	<u>Activity Code</u>
Utah Retirement Systems	EFT	PR070525-683	07/08/2025	07/08/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR070525-683	07/08/2025	07/08/2025	1,002.44	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR070525-683	07/08/2025	07/08/2025	2,312.13	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR071925-683	07/22/2025	07/23/2025	170.28	457	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR071925-683	07/22/2025	07/23/2025	188.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR071925-683	07/22/2025	07/23/2025	1,003.12	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR071925-683	07/22/2025	07/23/2025	2,313.83	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR080225-683	08/05/2025	08/05/2025	88.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR080225-683	08/05/2025	08/05/2025	1,056.56	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR080225-683	08/05/2025	08/05/2025	2,404.73	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR081625-683	08/19/2025	08/21/2025	88.92	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR081625-683	08/19/2025	08/21/2025	1,049.64	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR081625-683	08/19/2025	08/21/2025	2,433.66	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR070525-685	07/08/2025	07/11/2025	588.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR071925-685	07/22/2025	07/25/2025	589.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR080225-685	08/05/2025	08/08/2025	623.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR081625-685	08/19/2025	08/22/2025	635.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XP026535	07/31/2025	08/05/2025	232.75	July 2025 payment processing	6612 - Merchant Card Services	
					\$59,083.24			
GK Techstar, LLC	x999	326775	02/19/2025	08/06/2025	212.35	West Corinne / Pressure range	6451 - Bothwell System O&M Expense	
GK Techstar, LLC	x999	CR2260	03/03/2025	08/06/2025	-212.35	Bothwell SCADA	6451 - Bothwell System O&M Expense	
					\$0.00			
					\$547,481.30			

Bear River Water Conservancy District
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66.67% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>August Actual</u>	<u>Current Year Actual</u>
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	409,140.03	(160,009.60)	35,836.47
1101 First Community Savings	80,154.73	0.00	80,738.49
1103 Petty Cash	1,659.19	0.00	1,529.81
1110 Xpress Bill Pay Clearing	34,743.23	5,900.23	53,448.18
1120 PTIF 0239	1,692,014.73	4,881.71	1,497,307.81
1121 PTIF 2258 Depreciation Savings	680,540.29	39,086.31	1,253,863.03
1130 PTIF 4446 Bothwell Impact Fee	70,008.92	80,804.33	152,661.45
1131 PTIF 4447 HW Impact Fee	20,487.94	52.55	13,907.26
1133 PTIF 4815 Valley Investment	41,333.35	12,227.60	72,523.32
1134 PTIF 8438 Collinston Impact Fee	24,403.78	83.34	22,056.76
1135 PTIF 8439 Beaver Dam Impact Fee	50,707.58	197.41	52,243.64
1136 PTIF 8585 S.W. Impact Fee	14,292.73	(14,644.91)	25.13
1141 PTIF 5071 2008 LBA CapFac SW/	273,301.04	1,063.97	281,580.02
1142 PTIF 5072 1993-99 CapFac BW/H	125,083.32	526.49	139,335.49
1143 PTIF 5074 2020 Flat Canyon from	117,503.03	457.44	121,062.49
1144 PTIF 5076 1995B Res 2008D TP	76.52	0.00	0.00
1147 PTIF 5082 1993 Res 2008A Land	2,444.92	0.00	0.00
1148 PTIF 5379 2014-2008 LBA Res S	257,570.65	1,002.73	265,373.13
1149 PTIF 5675 2011 Cap Fac BD	12,162.07	50.33	13,321.15
1150 PTIF 5676 2011 Reserve BD	10,951.95	42.64	11,283.72
1151 PTIF 8317 2016 Res MP	9,169.32	35.70	9,447.09
1152 PTIF 6001 Project Funding SRF	2.49	0.00	0.00
1153 PTIF 7374 SRF	1,349,042.70	866.91	229,428.23
1175 Undeposited Receipts	(1,257,649.70)	0.00	0.00
Total Cash and cash equivalents	<u>4,019,144.81</u>	<u>(27,374.82)</u>	<u>4,306,972.67</u>
Receivables			
1311 Accounts Receivable	157,646.65	(57,890.74)	114,863.81
1312 Lease Receivable	191,624.53	0.00	191,624.53
1313 Grants Receivable - USBR	261,212.89	0.00	261,212.89
1314 Grants Receivable - USDA	146,932.00	0.00	146,932.00
1315 Grants Receivable - CIB	63,202.00	0.00	63,202.00
1316 Weather Modification Receivable	22,500.00	0.00	22,500.00
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	342,647.68	0.00	0.00
Total Receivables	<u>1,183,765.75</u>	<u>(57,890.74)</u>	<u>798,335.23</u>
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
Total Other current assets	<u>5,736.60</u>	<u>0.00</u>	<u>5,736.60</u>
Total Current Assets	<u>5,208,647.16</u>	<u>(85,265.56)</u>	<u>5,111,044.50</u>
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	4,297,420.39	53,760.86	6,299,977.21
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	<u>5,295,316.79</u>	<u>53,760.86</u>	<u>7,297,873.61</u>
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46

Bear River Water Conservancy District
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1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63
1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	616,487.72	0.00	616,487.72
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	17,373,947.60	0.00	17,373,947.60
Accumulated depreciation			
1721 Accumulated Depreciation	(5,498,722.03)	(34,373.66)	(5,773,711.31)
1722 Accumulated Amortization	(15,677.21)	0.00	(15,677.21)
Total Accumulated depreciation	(5,514,399.24)	(34,373.66)	(5,789,388.52)
Total Capital assets	17,154,865.15	19,387.20	18,882,432.69
Other non-current assets			
1802 Deferred outflows of resources	169,723.00	0.00	169,723.00
1803 Suspense	23.90	0.00	23.90
Total Other non-current assets	169,746.90	0.00	169,746.90
Total Non-Current Assets	17,324,612.05	19,387.20	19,052,179.59
Total Assets:	22,533,259.21	(65,878.36)	24,163,224.09
Liabilities and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(768,567.78)	(2,039.18)	(510,999.94)
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(680.01)	(1,461.69)	(1,756.36)
2150 CC Clearing Account	880.41	0.00	487.76
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	(772,045.14)	(3,500.87)	(515,946.30)
Payroll liabilities			
2211 Accrued wages payable	(14,828.52)	(11,301.73)	(27,212.88)
2220 Payroll liability clearing	0.00	(13,408.14)	(13,570.17)
2223.1 401K payable	(3,969.45)	0.00	(364.99)
2223.2 Roth payable	(199.00)	0.00	0.00
2224.1 Additional Life payable	(103.84)	(177.22)	(240.69)
2225.1 Dental Insurance payable	(562.63)	(473.06)	(859.66)
2225.2 Health Insurance payable	(10,913.51)	(9,505.46)	(21,807.76)
2225.3 HSA Contributions	(1,134.00)	(288.46)	(1,710.92)
2225.4 Long Term Disability payable	(193.92)	0.00	(59.86)
2225.7 Vision Insurance payable	(90.89)	(74.46)	(136.18)
2226 Suta payable	(305.13)	(44.00)	(358.86)
2290 Deferred Vacation payable	(42,214.03)	0.00	(42,214.03)
Total Payroll liabilities	(74,514.92)	(35,272.53)	(108,536.00)
Liabilities			
2501.2 Collinston project	(12,348.00)	0.00	(12,348.00)
2501.3 I/P Newman well	1,859.00	0.00	1,859.00
2501.4 I/P Sw project	(26,017.20)	0.00	(26,017.20)
2501.6 I/P b	(3,200.67)	0.00	(3,200.67)
2501.9 Retainage Payable	(44,649.98)	0.00	(44,649.98)
Total Liabilities	(84,356.85)	0.00	(84,356.85)
Long-term liabilities			
2509 SRF 3S1849 2024	(1,023,000.00)	0.00	(1,023,000.00)

Bear River Water Conservancy District
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2515 So Willard 3S096 Interest	(543,000.00)	0.00	(543,000.00)
2516 Beaver Dam 3F144	(154,000.00)	0.00	(146,000.00)
2517 Collinston 3F214	(1,873,000.00)	0.00	(1,873,000.00)
2518 Master Plan 3F253P	(30,000.00)	0.00	(30,000.00)
2519 Flat Canyon 3S1740	(39,974.85)	0.00	(39,974.85)
2520 HW Test Well 3S1761	(119,941.32)	0.00	(119,941.32)
2521 Lease Liability	(15,486.00)	0.00	(15,486.00)
2521.1 2024 SRF - Issued	(318,919.96)	0.00	(318,919.96)
2521.2 2024 SRF - Repaid	2,521,080.04	0.00	2,521,080.04
2522 General LTD Offset	2,840,000.00	0.00	2,840,000.00
Total Long-term liabilities	<u>1,243,757.91</u>	<u>0.00</u>	<u>1,251,757.91</u>
Deferred inflows			
2601 Net Pension liability	(78,368.00)	0.00	(78,368.00)
2602 Deferred Inflows Of resources	(1,378,942.10)	0.00	(1,378,942.10)
Total Deferred inflows	<u>(1,457,310.10)</u>	<u>0.00</u>	<u>(1,457,310.10)</u>
Total Liabilities:	<u>(1,144,469.10)</u>	<u>(38,773.40)</u>	<u>(914,391.34)</u>
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contibribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(15,022,319.51)	104,651.76	(16,882,362.15)
Total Equity - Paid In / Contributed	<u>(16,346,630.03)</u>	<u>104,651.76</u>	<u>(18,206,672.67)</u>
Total Liabilites and Fund Equity:	<u>(17,491,099.13)</u>	<u>65,878.36</u>	<u>(19,121,064.01)</u>
Total Net Position	<u>5,042,160.08</u>	<u>0.00</u>	<u>5,042,160.08</u>

Bear River Water Conservancy District
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	Prior Year Actual	August Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	400.00	600.00	200.00	66.67%
5142 Beaver Dam Retail	22,293.25	2,558.52	16,626.26	23,175.00	6,548.74	71.74%
5152 Bothwell M&I Retail	72,274.20	9,504.31	61,613.04	72,100.00	10,486.96	85.45%
5153 Bothwell M&I Wholesale	370,335.91	0.00	228,811.62	300,760.00	71,948.38	76.08%
5161 Collinston Dry Taps	10,263.33	780.00	6,460.00	11,572.00	5,112.00	55.82%
5162 Collinston Retail	74,564.14	12,043.79	55,974.71	70,040.00	14,065.29	79.92%
5163 Collinston Wholesale	79,050.00	0.00	20,954.50	81,370.00	60,415.50	25.75%
5172 Harper Ward Retail	116,796.00	17,261.77	81,557.73	114,330.00	32,772.27	71.34%
5173 Harper Ward Dry Taps	110.00	0.00	0.00	0.00	0.00	0.00%
5182 South Willard Retail	2,872.00	170.98	2,051.76	2,925.00	873.24	70.15%
5183 South Willard Wholesale	32,212.50	0.00	14,368.80	22,145.00	7,776.20	64.89%
5190 Water Testing Reimbursed	120.00	0.00	80.00	247.00	167.00	32.39%
Total Water sales	781,491.33	42,369.37	488,898.42	699,264.00	210,365.58	69.92%
Rental income						
5212 Farm Power Reimbursement	40,957.12	11,172.66	25,871.82	40,000.00	14,128.18	64.68%
5213 Farm Rent	86,222.22	0.00	87,756.00	83,121.00	(4,635.00)	105.58%
5215 Riverside North Garland Lease	2,169.80	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	11,700.92	0.00	12,286.22	12,286.00	(0.22)	100.00%
Total Rental income	141,050.06	11,172.66	125,914.04	137,625.00	11,710.96	91.49%
Total Operating income	922,541.39	53,542.03	614,812.46	836,889.00	222,076.54	73.46%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	425,719.19	46,854.76	270,391.48	649,136.00	378,744.52	41.65%
6111 Gross Wages: Bonuses	7,000.00	1,000.00	1,000.00	12,360.00	11,360.00	8.09%
6112 Trustees Payroll Expense	8,490.00	0.00	5,995.00	10,000.00	4,005.00	59.95%
6144 Payroll Expense-Other	(497.20)	0.00	0.00	4,944.00	4,944.00	0.00%
Total Wages	440,711.99	47,854.76	277,386.48	676,440.00	399,053.52	41.01%
Benefits						
6131 FICA Expense	32,065.95	3,622.49	21,058.76	54,936.00	33,877.24	38.33%
6132 SUTA Expense	856.38	54.18	483.34	1,507.00	1,023.66	32.07%
6133 Employee Health Insurance	111,458.40	23,763.15	105,477.95	198,780.00	93,302.05	53.06%
6134 Dental Insurance Expense	5,871.40	1,187.33	4,934.91	10,815.00	5,880.09	45.63%
6135 Employee Life Insurance	525.77	63.09	349.09	919.00	569.91	37.99%
6136 Employee LT Disability	1,993.52	227.31	1,311.07	3,743.00	2,431.93	35.03%
6138 Vision Insurance Expense	942.16	186.13	790.59	1,795.00	1,004.41	44.04%
6139 HSA Contribution-Employer Paid	19,189.80	10.50	10,086.10	34,608.00	24,521.90	29.14%
6140 Retirement & Benefits	78,491.13	8,630.98	50,914.13	129,275.00	78,360.87	39.38%
6141 Workers Compensation	3,011.19	178.70	1,925.89	6,489.00	4,563.11	29.68%
6143 General Gov Pension Expense	(1,929.00)	0.00	0.00	4,153.00	4,153.00	0.00%
Total Benefits	252,476.70	37,923.86	197,331.83	447,020.00	249,688.17	44.14%
Total Payroll expenses	693,188.69	85,778.62	474,718.31	1,123,460.00	648,741.69	42.26%
Operations						
6191 Uniforms-Office Personnel	241.99	0.00	201.89	450.00	248.11	44.86%
6192 Uniforms-Systems Operators	609.97	0.00	474.79	600.00	125.21	79.13%
6210 Memberships & Registrations	16,467.77	6,539.00	18,106.45	20,000.00	1,893.55	90.53%
6231 Conferences Training	4,980.00	0.00	375.00	0.00	(375.00)	0.00%
6232 Mileage Reimbursement	6,775.35	0.00	2,850.50	10,000.00	7,149.50	28.51%
6233 Travel Expenses	5,540.33	458.42	9,870.00	10,000.00	130.00	98.70%
6241 Office Supplies & Postage	10,756.27	1,127.15	4,913.94	12,000.00	7,086.06	40.95%
6261 Automotive Repairs	5,575.25	193.26	2,214.09	8,000.00	5,785.91	27.68%
6262 Building Repairs & Maintenance	24,999.76	529.00	9,851.36	20,000.00	10,148.64	49.26%
6263 Computer/Networking	19,982.78	757.00	9,686.49	20,000.00	10,313.51	48.43%
6264 Equipment Repairs	225.09	0.00	0.00	350.00	350.00	0.00%
6281 Utilities Utilities	11,280.04	865.41	8,634.48	15,000.00	6,365.52	57.56%
6282 Telephone Telephone	8,715.39	446.45	5,671.60	12,000.00	6,328.40	47.26%
6293 Licenses and Permits	0.00	0.00	0.00	250.00	250.00	0.00%
6310 Lobbying	0.00	3,750.00	30,000.00	50,000.00	20,000.00	60.00%

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66.67% of the fiscal year has expired

	Prior Year Actual	August Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6311 Legal	36,371.90	2,701.00	31,549.66	60,000.00	28,450.34	52.58%
6312 Accounting	25,675.00	1,250.00	37,510.00	50,000.00	12,490.00	75.02%
6313 Engineering	83,578.00	26,213.94	92,281.59	100,000.00	7,718.41	92.28%
6314 Exploration & Studies	84,035.03	21,076.00	107,267.10	300,000.00	192,732.90	35.76%
6320 Engineering Howell Town	516.50	0.00	852.75	15,000.00	14,147.25	5.69%
6322 County Water Master Plan	83,863.50	21,076.00	96,620.50	175,000.00	78,379.50	55.21%
6448 Equipment and Tools	3,909.77	0.00	1,385.59	80,000.00	78,614.41	1.73%
6449 Operating Supplies	15,216.28	596.71	7,496.46	20,000.00	12,503.54	37.48%
6450 Beaver Dam O&M Expenses	18,490.89	696.61	10,808.38	30,000.00	19,191.62	36.03%
6451 Bothwell System O&M Expenses	147,709.81	18,276.74	109,998.36	140,000.00	30,001.64	78.57%
6452 Collinston System O&M Expense	91,153.15	3,346.26	28,585.88	75,000.00	46,414.12	38.11%
6453 Harper Ward System O&M Expe	22,189.73	10.29	12,466.68	125,000.00	112,533.32	9.97%
6454 So Willard System O&M Expens	31,653.43	965.74	20,720.49	30,000.00	9,279.51	69.07%
6456 SCADA	13,100.63	(1,964.81)	24,255.63	50,000.00	25,744.37	48.51%
6457 System O&M Expenses Fuel	14,258.59	1,295.45	9,708.57	20,000.00	10,291.43	48.54%
6460 Contracted-Misc Services	596.80	322.90	2,581.00	5,000.00	2,419.00	51.62%
6461 Water Service Connection Costs	10,757.18	0.00	1,600.00	10,000.00	8,400.00	16.00%
6480 Weather Modification Expense	61,736.53	0.00	30,399.46	60,000.00	29,600.54	50.67%
6490 Advertising Advertising	4,385.70	0.00	45.88	7,000.00	6,954.12	0.66%
6491 Printing and Reproduction	3,298.55	218.21	1,966.18	5,000.00	3,033.82	39.32%
6510 Auto Insurance	3,311.95	0.00	4,200.64	4,000.00	(200.64)	105.02%
6511 Fidelity Bonds	4,812.55	0.00	3,723.00	10,000.00	6,277.00	37.23%
6512 Liability Insurance	8,908.57	0.00	9,618.46	10,000.00	381.54	96.18%
6611 Bank Service Charges	1,253.15	65.00	830.02	1,500.00	669.98	55.33%
6612 Merchant Card Services	2,847.13	360.32	2,780.33	3,500.00	719.67	79.44%
6613 Bad Debt Expense	0.00	0.00	(4,312.50)	150.00	4,462.50	-2,875.00%
Total Operations	889,780.31	111,172.05	747,790.70	1,564,800.00	817,009.30	47.79%
Water purchased						
6672 Water Purchased-BC	48,877.68	4,073.14	28,511.98	50,000.00	21,488.02	57.02%
6673 Water Purchased-Deweyville	23,338.00	0.00	10,000.00	20,000.00	10,000.00	50.00%
Total Water purchased	72,215.68	4,073.14	38,511.98	70,000.00	31,488.02	55.02%
Depreciation						
6690 Depreciation Depreciation	412,483.34	34,373.66	274,989.28	400,000.00	125,010.72	68.75%
6691 Amortization Expense	15,024.00	0.00	0.00	0.00	0.00	0.00%
Total Depreciation	427,507.34	34,373.66	274,989.28	400,000.00	125,010.72	68.75%
Total Water system operations	2,082,692.02	235,397.47	1,536,010.27	3,158,260.00	1,622,249.73	48.63%
Total Operating expense	2,082,692.02	235,397.47	1,536,010.27	3,158,260.00	1,622,249.73	48.63%
Total Income From Operations:	(1,160,150.63)	(181,855.44)	(921,197.81)	(2,321,371.00)	(1,400,173.19)	39.68%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	803,904.82	33,683.42	1,644,498.88	1,787,326.00	142,827.12	92.01%
5502 Property Tax RDA	190,025.00	0.00	0.00	125,080.00	125,080.00	0.00%
Total Property taxes	993,929.82	33,683.42	1,644,498.88	1,912,406.00	267,907.12	85.99%
Grants						
5510 State Grants	83,863.50	35,186.50	158,607.50	150,000.00	(8,607.50)	105.74%
5511 Weather Modification	21,900.00	0.00	30,000.00	30,000.00	0.00	100.00%
5515 Federal Grants	1,522,050.65	0.00	646,613.35	0.00	(646,613.35)	0.00%
5515.1 BR Canal PL 566	57,362.50	0.00	460,427.00	750,000.00	289,573.00	61.39%
5516 County ARPA Fund Grant	245,753.46	0.00	0.00	0.00	0.00	0.00%
Total Grants	1,930,930.11	35,186.50	1,295,647.85	930,000.00	(365,647.85)	139.32%
Impact fees						
5520 Other income	1,568.93	0.00	3,707.69	0.00	(3,707.69)	0.00%
5522 Bothwell Impact Fees	0.00	0.00	80,296.00	130,475.00	50,179.00	61.54%
5523 Collinston Impact Fees	0.00	0.00	0.00	58,172.00	58,172.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	24,440.00	24,440.00	0.00%
5525 South Willard Impact Fees	0.00	0.00	0.00	8,179.00	8,179.00	0.00%
5526 Restricted Impact Fees	165,608.22	0.00	0.00	0.00	0.00	0.00%
Total Impact fees	167,177.15	0.00	84,003.69	221,266.00	137,262.31	37.97%
Other non-operating income						
5310 Connection Fees Collected	15,264.00	2,119.00	13,564.00	60,000.00	46,436.00	22.61%

Bear River Water Conservancy District
Standard Financial Report
Operations - 07/01/2025 to 08/31/2025
66.67% of the fiscal year has expired

	Prior Year Actual	August Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
5320 Miscellaneous Income	2,167.28	0.00	0.00	0.00	0.00	0.00%
5410 Finance Charge Income	5,673.03	579.59	4,126.39	2,800.00	(1,326.39)	147.37%
5610 Interest Income	210,016.05	15,451.17	132,631.64	63,092.00	(69,539.64)	210.22%
5630 Gain on Disposal of Asset	7,450.00	0.00	0.00	0.00	0.00	0.00%
5632 Contribution to Fund Balance	0.00	0.00	0.00	33,205.00	33,205.00	0.00%
Total Other non-operating income	240,570.36	18,149.76	150,322.03	159,097.00	8,774.97	94.48%
Total Non-operating income	3,332,607.44	87,019.68	3,174,472.45	3,222,769.00	48,296.55	98.50%
Non-operating expense						
Interest expense						
6813 Collinston 3F Series 2014	24,144.01	0.00	0.00	11,796.00	11,796.00	0.00%
6816 South Willard DDW S096	26,017.20	0.00	0.00	11,892.00	11,892.00	0.00%
6819 Tremonton B DWR RD R	2,012.00	0.00	0.00	3,230.00	3,230.00	0.00%
Total Interest expense	52,173.21	0.00	0.00	26,918.00	26,918.00	0.00%
Contributions to other governments						
6313.5 BR Canal PL 566	487,399.50	9,816.00	393,232.00	750,000.00	356,768.00	52.43%
6910 Contr. to other Gov'ts-RDA Encr	0.00	0.00	0.00	125,080.00	125,080.00	0.00%
6911 Contr. to Other Governments	191,025.00	0.00	0.00	0.00	0.00	0.00%
6912 Interest Expense - Other	1,469.00	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other governme	679,893.50	9,816.00	393,232.00	875,080.00	481,848.00	44.94%
Total Non-operating expense	732,066.71	9,816.00	393,232.00	901,998.00	508,766.00	43.60%
Total Non-Operating Items:	2,600,540.73	77,203.68	2,781,240.45	2,320,771.00	(460,469.45)	119.84%
Total Income or Expense	1,440,390.10	(104,651.76)	1,860,042.64	(600.00)	(1,860,642.64)	-310,007.11%



Board Meeting Minutes

Wednesday July 23, 2025 @ 7:00 P.M.
102 West Forest Street
Brigham City, UT 84302

In Attendance: Jay Capener, Chairman
Lesley Kendrick, Vice-Chairman
Lyle Holmgren, Financial Chair
DJ Bott
Boyd Bingham
Kelly Lemmon
Riggin Holmgren
Joseph Summers
Mike Braegger
Tim Munns

Excused: Brodie Calder

Staff: Chance Baxter, General Manager
Jamie Williams, Office Manager

Other: Buster & Brett Marble, Chanshare Select

1- WELCOME

Chairman Jay Capener called the meeting to order at 7:00 pm

2- INVOCATION & PLEDGE OF ALLEGIANCE

Offered by Financial Chairman Lyle Holmgren

3- DECLARATION OF CONFLICTS OF INTEREST

No conflicts declared

4- CONSENT AGENDA

4.1 Adoption of Agenda

4.2 Approval of Minutes – June 25, 2025

Trustee Tim Munns made a motion to adopt items on the consent agenda, motion was seconded by Trustee DJ Bott; all members vote aye, motion passed.

5- APPROVAL OF FINANCIAL STATEMENTS – JUNE 2025

Financial Chairman Lyle Holmgren has conducted a thorough review of the financial records over several months and reports no discrepancies or concerns. Trustee DJ Bott made a motion to approve the June 2025 financial statements, motion seconded by Trustee Mike Braegger; all members vote aye, motion passed.

6- ACTION ITEM

6.1 Selection of committee members consisting of representatives from BRWCD and Brigham City for the purpose of continued negotiations with the district and city – Chairman Jay Capener

Chairman Jay Capener acknowledged that the agenda included selecting a committee to coordinate with Brigham City. He noted that a letter had been received from Brigham City indicating they would not be pausing the withdrawal process to allow for further negotiations with the district, contrary to what was discussed in the previous board meeting. Capener invited Trustee DJ Bott to add any further clarification or remarks on the matter.

Trustee Bott explained that, as requested in the last meeting, the matter was presented to the Brigham City Council. The letter received reflects the council's official decision following that presentation: *Motion was approved by Brigham City Council in July 17 council meeting to deny resolution requesting Brigham City pause its withdrawal request from Bear River Water Conservancy District, Brigham City's request for a boundary adjustment should proceed as previously approved, without delay.*

General Manager Chance Baxter emphasized that Brigham City's recent vote did not change the district's position, describing it as a formality. He stated that the district remains in full control of the situation. There is a process for Brigham City to pursue the issue of withdrawal and they know what that is, they have not done so. Instead, Brigham City has requested that the board consider initiating the process.

Baxter recommended placing the item on the September agenda for formal discussion. He noted that, based on legal counsel, the board is not obligated to proceed and may decline the request. However, he suggested that, out of respect for Brigham City, the board should at least consider the matter. Baxter also encouraged board members to use the next two months to familiarize themselves with the district's finances and operation capabilities, offering his assistance if requested. Baxter expressed his appreciation to Brigham City. No action taken.

6.2 Time extension for Whites Valley change application

General Manager Chance Baxter reported that approximately one year ago, rancher Steve Elliott from the Whites Valley/Bothwell area requested to lease water from the district to support his cattle operations. The board approved a motion allowing for the lease of 4 to 8 acre-feet of water annually for up to 10 years. That approval was valid for one year, and the timeframe has now expired.

Baxter noted that Mr. Elliott has requested a one-year extension of the original motion. Although the request is being presented a month past the original timeline, Baxter acknowledged the delay and stated that the extension would simply continue the terms previously approved.

Mr. Elliott plans to drill a well first to determine if water is available. If successful, the district would lease 4 to 8 acre-feet of water annually to him at their wholesale rate, which is currently \$478.95 per acre-foot and increases by 3% annually for the next four years. The water usage would be metered and billed based on volume, not flow rate.

The well would be privately owned by Mr. Elliott, but the water rights would remain with the district. The reason the Mr. Elliott cannot secure his own water rights is due to the state's restrictions in Area 29, which only allow minimal water use for single dwellings (1.75 acre-feet).

Trustee Tim Munns made a motion to grant Steve Elliott a one year extension on Whites Valley change application for 4 to 8 acre feet of water, motion seconded by Trustee Boyd Bingham; all members vote aye, motion passed.

6.3 Work truck order / purchase

General Manager Chance Baxter informed the board that the district's 2014 Ford F-150, currently used by one of the operators and with 260,000 miles, has become costlier to maintain than its value. Funds for a replacement truck have already been allocated in the current year's budget under "Equipment and Tools." Baxter sought the board's approval to proceed with ordering a new vehicle.

The proposed replacement is a Ford F-350 extended cab, long bed, gas-powered XLT model—consistent with the district's other work trucks. The purchase will be made through the state contract with Young

Ford in Morgan, utilizing government discounts that reduce the price by approximately \$28,000 off MSRP, bringing the total cost to around \$54,000. Delivery is expected within six to eight weeks.

Baxter emphasized that the request is budgeted and presented to the board for transparency and formal acknowledgment in the meeting minutes. No action taken.

6.4 South Willard pump house engineering / construction RFP

General Manager Chance Baxter presented a request to the board for approval of engineering services related to the South Willard Pump House project. He explained that while a well has been drilled in South Willard, it currently remains unequipped. The proposed engineering work—estimated at \$94,000—would prepare the site for construction and bring the project to the bidding stage. This includes design of the pump house structure, associated pipeline engineering, and site grading, but does not include internal equipment or construction costs.

Baxter clarified that while the engineering expense was not explicitly itemized in the current year's budget, it falls under the broader Three Wells Project, which includes wells in Collinston, Harper Ward, and South Willard. Funds originally allocated for Collinston will be reallocated to cover the South Willard engineering costs.

Baxter noted that the well has a safe yield of 1,000 gpm and produces high-quality water, emphasizing the importance of moving forward with development to make use of the resource.

Trustee Kelly Lemmon made a motion to authorize up to \$100,000 for the engineering and bidding preparation for the South Willard pump house, motion was seconded by Trustee Boyd Bingham; all members vote aye, motion passed.

7- CLOSED SESSION

Trustee DJ Bott made a motion to move into a closed session pursuant to one or more of the provisions of the Utah Open and Public Meetings Act 52-4-205, seconded by Trustee Tim Munns.

Roll Call:

<i>Kendrick</i>	<i>aye</i>	<i>L. Holmgren</i>	<i>aye</i>
<i>Braegger</i>	<i>aye</i>	<i>R. Holmgren</i>	<i>aye</i>
<i>Lemmon</i>	<i>aye</i>	<i>Summers</i>	<i>aye</i>
<i>Bott</i>	<i>aye</i>	<i>Munns</i>	<i>aye</i>
<i>Bingham</i>	<i>aye</i>	<i>Capener</i>	<i>aye</i>

All members vote aye, motion passed.

Financial Chairman made a motion to move out of the closed session, seconded by Trustee Tim Munns.

Roll Call:

<i>Kendrick</i>	<i>aye</i>	<i>L. Holmgren</i>	<i>aye</i>
<i>Braegger</i>	<i>aye</i>	<i>R. Holmgren</i>	<i>aye</i>
<i>Lemmon</i>	<i>aye</i>	<i>Summers</i>	<i>aye</i>
<i>Bott</i>	<i>aye</i>	<i>Munns</i>	<i>aye</i>
<i>Bingham</i>	<i>aye</i>	<i>Capener</i>	<i>aye</i>

Meeting returned to open session

8- ACTION ON CLOSED SESSION

8.1 Consideration and possible approval of salary adjustment for the General Manager based on performance review

Trustee DJ Bott made a motion to approve an 8.41% salary increase for General Manager Chance Baxter, based on his performance and recent review, effective August 4, 2025, motion seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

Financial Chairman Lyle Holmgren took a moment to publicly commend General Manager Chance Baxter for his strong leadership, effective communication, and positive public relations.

8.2 Consideration and possible approval of the proposed contract renewal with Chanshare Farms, including any revised terms for water use and land lease, as discussed in closed session

Trustee Riffin Holmgren moved to grant Chanshare Farms a two-year extension on their current contract due to upcoming changes in the district's agricultural water fee structure. The extension would allow the farm to continue operations under the existing terms while the district finalizes and approves a new fee schedule. Once the new fee structure is adopted, a new contract will be created, which will replace both the old contract and the extension, motion seconded by Trustee DJ Bott; all members vote aye, motion passed.

PUBLIC COMMENT

Buster Marble, Chanshare Farms

"We just appreciate your time. I mean it's our livelihood. Right. And affects upwards of 200 people. We don't have that many employees. But when you talk about families, children and kids that are affected by the decision that you've made, it's. It's humbling."

TRUSTEES REPORT

Lesley Kendrick

No report

Lyle Holmgren

Financial Chairman Holmgren reported that Tremonton City is planning a meeting with Senator Sandal, and Shule Bishop, and their respective teams to pursue federal and state funding for a major infrastructure project. The goal is to upsize the water delivery line into the Tremonton area, a project estimated to cost around \$15 million.

Holmgren expressed optimism, noting that the effort is gaining momentum. The funding strategy includes seeking approximately \$5 million from the federal government and \$5 million from the state, with the remaining costs to be covered through other means.

He also mentioned that Tremonton City has been in communication with local developers, especially those in the hillside area, who are well-informed and supportive of the project. These developers understand they may need to contribute financially as well.

Holmgren concluded by emphasizing the positive progress and growing support for the project.

Mike Braegger

No report

Riggin Holmgren

No report

Kelly Lemmon

Trustee Lemmon noted that the quarterly meeting with the independent water companies did not take place as scheduled. He acknowledged it should have happened the previous week but mentioned no one had approached him about it. He suggested reducing the frequency of these meetings from quarterly to two or three times a year.

Joe Summers

No report

DJ Bott

Trustee Bott shared that the state has recently announced new grant funding to help replace old galvanized and copper pipes, following earlier grants used to study lead and copper contamination. He mentioned that the news about the funding just came out, possibly tied to the legislative season. Bott also noted that older copper pipes may contain lead, which is why they were included in the original study completed around October 22 of the previous year.

Tim Munns

Trustee Munns reported that the steering committee met recently to review the Box Elder County Water Master Plan. He mentioned it was a productive meeting and that regional or community meetings are planned to take place from August into September. He noted he would have more questions about the master plan later.

Boyd Bingham

No report

Jay Capener

No report

ADJOURNMENT

After setting the next board meeting to September 24, 2025, Trustee DJ Bott made a motion to adjourn, seconded by Trustee Boyd Bingham.



Braegger & Sons Construction LLC

4680 No. HWY 13
Corinne, UT 84307

Estimate

Date	Estimate #
8/26/2025	2025-79

Name / Address
Bear River Water Conservancy District Chance Baxter

Terms	Project
Due on receipt	

Description	Qty	Rate	U/M	Total
Water service Open-cut installation in Box Elder County road BRWCD Supplies all materials	1	4,000.00	L.S.	4,000.00
Water service Open-cut installation in a UDOT road BRWCD Supplies all materials	1	8,500.00	L.S.	8,500.00
Water service installation requiring boring in a Box Elder County road BRWCD Supplies all materials	1	4,000.00	L.S.	4,000.00
Water service installation requiring boring in a UDOT road BRWCD Supplies all materials	1	6,500.00	L.S.	6,500.00
Installation of service lines beyond the assumed 60 feet	1	50.00	L.F.	50.00
Installation of Asphalt in UDOT road	1	26.00	S.F.	26.00
Installation of Asphalt in Box Elder County road	1	16.00	S.F.	16.00
Total				\$23,092.00

Proposed Tiered Rate Structure for South Willard Water System

Water rate schedule that includes a 3% annual increase over the next five years.

South Willard							
Effective October 1, 2025							
	Base Rate	Base Rate up to	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5
	\$41.20		\$2.06 per 1,000	\$4.12 per 1,000	\$7.21 per 1,000	\$10.30 per 1,000	\$10.30 per 1,000
	\$41.20	\$15,000.00	15,001-30,000	30,001-60,000	60,001-100,000	100,001-250,000	250,001-1,000,000