



Board Meeting Minutes

Wednesday January 28, 2026 @ 6:00 PM
102 West Forest Street
Brigham City, UT 84302

In Attendance: Jay Capener, Chairman
Lyle Holmgren, Financial Chairman
Riggin Holmgren
Kelly Lemmon
Ryan Smith
Boyd Bingham

Lesley Kendrick, Vice-Chairman
Mike Braegger
Brian Shaffer
Joseph Summers
Tim Munns

Staff: Chance Baxter, General Manager
Jamie Williams, Office Manager

1- WELCOME

Chairman Jay Capener called the meeting to order at 6:00 pm

2- INVOCATION & PLEDGE OF ALLEGIANCE

Offered by Trustee Tim Munns

3- INTRODUCTION OF NEW BOARD MEMBERS / OATH OF OFFICE

Chairman Jay Capener led the introductions, with each board member and staff member stating their name and affiliation.

After introductions, Jay Capener welcomed the new board members Brian Shaffer and Ryan Smith and expressed appreciation for both their willingness to serve and for those who had served previously. He also announced that Lyle Holmgren and Joe Summers had been reappointed to the board.

Office Manager Jamie Williams, then administered the Oath of Office to the two new board members.

4- DECLARATION OF CONFLICTS OF INTEREST

No conflicts declared

5- CONSENT AGENDA

A- Adoption of Agenda

B- Approval of Minutes – December 10, 2025

Trustee Tim Munns made a motion to adopt items listed on the consent agenda, motion was seconded by Trustee Riggin Holmgren; all members vote aye, motion passed.

6- APPROVAL OF FINANCIAL STATEMENTS – DECEMBER 2025

Chairman Jay Capener asked the Board if there were any questions or concerns regarding the financial statements, Financial Chairman Lyle Holmgren responded that he saw no issues with the financials. Trustee Kelly Lemmon made a motion to approve the December 2025 Financial Statements, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

7- CLOSED SESSION

Trustee Joseph Summers made a motion to enter into a closed session to discuss the purchase, exchange, or lease of real property, including any form of a water right or water shares; pursuant to Utah Code 52-4-205 (1)(d), Financial Chairman Lyle Holmgren seconded the motion.

Roll Call:

Jay Capener, aye; Lesley Kendrick, aye; Lyle Holmgren, aye; Mike Braegger, aye; Riggin Holmgren, aye; Brian Shaffer, aye; Kelly Lemmon, aye; Joseph Summers, aye; Ryan Smith, aye; Tim Munns, aye; Boyd Bingham, aye. Motion passed.

Trustee Tim Munns made a motion to leave the closed session and enter back into the open meeting. Trustee Brian Shaffer seconded the motion, all members vote aye; motion passed.

8- ACTION ON CLOSED SESSION

Approval of proposed farm lease with Chanshare and authorizing Chairman to sign contract

After returning to the open meeting, Chairman Jay Capener entertained a motion that the Board of Trustees of the Bear River Water Conservancy District approve the proposed land and water lease between the District and BBM Land LLC (Chanshare) with a term ending December 31, 2030 and authorize the Chairman to sign the contract, Trustee Tim Munns made the motion, motion was seconded by Trustee Brian Shaffer; all members vote aye, motion passed.

9- ACTION ITEMS

A- West Corinne Wholesale Contract (Harper Ward System) – Chance Baxter, General Manager; Steve Norman, West Corinne Water President

West Corinne Water President, Steve Norman, requested to purchase an additional 200 acre feet of water from the Bear River Water Conservancy District, following a phased approach similar to a previous agreement. Specifically, they proposed to acquire 50 acre feet per year over four years, starting in 2027, as the District's new well becomes available. They acknowledged that the well is not yet developed and are seeking the Board's input on whether this incremental purchase plan would be acceptable, as it was in their prior 400 acre feet agreement. Discussion included system capacity, impact fees, infrastructure needs, and contract terms, Steve Norman also shared a brief history of West Corinne Water.

Trustee Tim Munns made a motion to proceed with negotiations with West Corinne Water to purchase 200 acre feet of water, beginning in 2027. The impact fee of \$2,304,000 will be paid up front, payment for water usage will be phased in over four years as follows: 50 acre feet the first year, increasing by 50 acre feet each year, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

B- Adoption of the County Water Master Plan – Chance Baxter, General Manager

The board discussed the recently completed County Water Master Plan, a comprehensive 350-page document developed over the past two to three years. General Manager, Chance Baxter, explained that while there is no legislative mandate requiring the board to adopt the plan, it contains valuable guidance and action items for the District's future operations. He recommended that the board formally adopt the plan so it could serve as the District's primary guiding document, superseding previous management plans.

Board members agreed on the plan's quality and thoroughness, with some noting their involvement in its development and the importance of having a unified, countywide approach to water management.

Trustee Boyd Bingham made a motion to adopt the 2025 Countywide Water Master Plan as the official master plan for the Bear River Water Conservancy District, motion was seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

10- DISCUSSION

A- Prioritize Water Master Plan Tasks – Chance Baxter, General Manager

After formally adopting the County Water Master Plan, the board shifted its focus to prioritizing the plan's recommended action items. General Manager, Chance Baxter, presented an executive summary highlighting 15 key tasks identified in the plan. He clarified that these tasks were not yet ranked in order of importance and sought input from the board on which should be addressed first.

Key Points of Discussion:

- **Standardizing Local Water Infrastructure Project Funding:**
 - This was identified as a top priority by both Chance and several board members.
 - The board discussed the need for a transparent, systematic process to evaluate and fund water infrastructure projects across the county.
 - Chance proposed forming a committee of water professionals (including public works directors and possibly board members) to review and rank project applications annually.
 - The goal is to ensure fairness, avoid ad hoc decisions, and better manage District resources as requests increase with county growth.
- **Septic System Density Study:**
 - The board discussed the importance of understanding the impact of septic systems on groundwater.
 - It was suggested that the health department should take the lead, but the District and county should collaborate and possibly hire a consultant for a comprehensive study.
- **Secondary Water Standards:**
 - Board members emphasized the need to develop and standardize secondary (non-potable) water systems for outdoor use, especially as development increases.
 - There was consensus that having uniform standards would prevent developers from seeking out areas with less stringent requirements and ensure long-term infrastructure quality.
 - The importance of involving canal companies and other stakeholders in this process was noted.
- **Protecting Agricultural Water Use and Commercial Agriculture:**
 - Several members stressed the need to protect commercial agriculture and the broader agricultural economy, not just small-scale or hobby farms.
 - The board discussed how water policy and zoning can help preserve agricultural land and water rights for productive use.
- **Water Conservation and Xeriscaping:**
 - The board discussed the importance of public education on water conservation, including landscaping practices like xeriscaping.
 - There was interest in exploring incentives for water-wise landscaping and integrating conservation efforts into the District's outreach.
- **Other Action Items:**
 - The board reviewed additional tasks such as supporting aging infrastructure replacement, evaluating legislative and water policy, and developing policies to keep water rights tied to the land.

During the discussion of implementation and next steps, Chance Baxter pointed out that some initiatives, like developing secondary water standards, were already in progress. He also highlighted the growing need for additional staff to help manage the increasing workload that will come with putting the plan's recommendations into action. The board agreed that standardizing project funding should be the immediate focus, as it would lay the groundwork for fair and effective allocation of resources across the

District. While all fifteen action items were recognized as important, the board chose not to formally rank them beyond identifying the top priorities. Moving forward, Chance will begin creating systems and processes for the prioritized tasks and will bring proposals back to the board for approval as needed.

B- Project and Legislative Updates – Chance Baxter, General Manager

General Manager Chance Baxter provided detailed updates on District projects and legislative matters.

For projects, Chance reported significant progress on the Harper Ward project, noting that the pump house was now standing, interior piping was installed, and the well pump had been set successfully. He anticipated commissioning the project within two months. He also addressed contractor delays and the issue of liquidated damages, explaining that while the contractor had been in damages since November, pursuing compensation could be difficult due to supply chain challenges cited by the contractor. Despite delays, he was satisfied with the quality of work.

Chance then updated the board on the South Willard pump house, stating that engineering was complete, and the project was out to bid, with 18 contractors expressing interest. The board would review bids and decide on moving forward at the next meeting.

Chance announced the District's receipt of a \$2 million EPA grant for the Bothwell-Tremonton project, which will help fund engineering and initial phases of expanding pipeline capacity and constructing a new reservoir. The total project cost is estimated at \$15–20 million.

On legislative matters, Chance reported that he and the District's lobbyist, Shule Bishop, were closely monitoring the current session. No major threats had emerged, but several water-related bills were being tracked. He highlighted the state's focus on Great Salt Lake legislation, prompted by environmental lawsuits, and discussed the complexities of ensuring water leasing programs actually deliver water to the lake. Chance emphasized the importance of the state's proactive approach to avoid federal intervention.

He concluded by encouraging board members to attend upcoming water conferences and explained the District's process for registration and reimbursement.

Overall, Chance's report provided a clear overview of project milestones, funding achievements, and legislative priorities, keeping the board informed on key developments affecting the District.

C- Rural Water Conference Attendees – Chance Baxter, General Manager

Chance Baxter informed the board about the upcoming Rural Water Conference in St. George, scheduled for February 23rd through 27th. He encouraged board members to attend, noting that the District would cover all registration fees and reimburse travel expenses. Board members were asked to arrange their own accommodations and submit receipts for reimbursement. Those who expressed interest in attending included Lyle, Kelly, Tim, and possibly Boyd. Chance and two staff members also planned to attend. The conference was described as the largest water conference in Utah and an important opportunity for District representation and professional development.

D- Move February Meeting to February 18th to accommodate attendance at Rural Water Conference – Chance Baxter, General Manager

The Board discussed rescheduling the February board meeting to avoid a conflict with the Rural Water Conference. Chance Baxter explained that, in the past, the February meeting had sometimes been canceled due to such conflicts, but this year there was important business to address.

PUBLIC COMMENT

No public comment

TRUSTEES REPORT

Lesley Kendrick

No Report

Lyle Holmgren

reported on water conservation efforts, specifically mentioning the conservation of over 200 million gallons of water in the secondary system.

Mike Braegger

No report

Riggin Holmgren

No report

Brian Shaffer

No report

Kelly Lemmon

No report

Joe Summers

provided an update that Bothwell Water Co. is close to getting all new water meters installed and expected to be fully operational by April 1st.

Ryan Smith

No report

Tim Munns

Suggested having another system tour in the spring for new and old board members.

Boyd Bingham

No report

Jay Capener

Jay Capener reported that the Bear River Canal currently has a full allocation from Bear Lake. He noted that while upper levels of snowpack are good, the lower levels are poor.

ADJOURNMENT

Trustee Riggin Holmgren made a motion to adjourn; motion seconded by Trustee Tim Munns; all members vote aye. Meeting adjourned.

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 01/01/2026 to 01/31/2026**

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	
1Wire Fiber	4944	4268464	01/01/2026	01/08/2026	394.44	Internet & Phone Service	6282
Ace Hardware	4945	0062962/1	12/11/2025	01/08/2026	57.15	supplies	6449
Ace Hardware	4945	062872/1	12/02/2025	01/08/2026	159.96	supplies	6449
Ace Hardware	4945	062874/1	12/02/2025	01/08/2026	120.96	supplies	6449
Ace Hardware	4945	063019/1	12/16/2025	01/08/2026	32.99	supplies	6449
Ace Hardware	4945	063073/1	12/24/2025	01/08/2026	17.99	supplies	6449
Ace Hardware	4945	12312025	12/31/2025	01/08/2026	5.84	Finance Charge	6449
					<u>\$394.89</u>		
Baxter, Chance	4946	RI0101261	01/01/2026	01/08/2026	150.00	Quarterly Phone Reimbursement	6282
BIG O TIRES	4947	044265-252774	12/18/2025	01/08/2026	3,624.40	2020 Dodge Ram - Repairs	6261
Bishop Consulting Group	4948	1029	12/30/2025	01/08/2026	3,750.00	December 2025- Consulting/Lobbying services	6310
Blue Stakes of Utah	4949	UT202503446	12/31/2025	01/08/2026	115.00	4th quarter notifications	6449
Box Elder Chamber of Commerce	4950	4778	01/01/2026	01/08/2026	175.00	2026 Annual Membership	6210
Brigham City Corp.	4951	11663	12/17/2025	01/08/2026	20.00	251124-12	6451
Brigham City Corporation - Utilities	4952	12312025	12/31/2025	01/08/2026	82.62	11/20/2025-12/22/2025	6281
Brigham City Corporation - Utilities	4952	123120252	12/31/2025	01/08/2026	412.92	11/20/2025-12/22/2025	6281
Brigham City Corporation - Utilities	4952	123120253	12/31/2025	01/08/2026	4,073.14	11/30/2025 - 12/31/2025	6672
					<u>\$4,568.68</u>		
Bugnappers	4953	230272	01/05/2026	01/08/2026	40.00	Lawn application 01/05/2026	6262
Chanshare Sod Farms	4954	Refund: 391004	01/07/2026	01/08/2026	1,548.21	Refund: 391004 - Chanshare Sod Farms	1311
Chemtech Ford, LLC	4955	25L1593	12/18/2025	01/08/2026	80.00	TDS - Newman and Backup wells	6451
Clean Crew	4956	210	01/03/2026	01/08/2026	360.00	Office Cleaning - December	6262
Cohne Kinghorn	4957	364516	01/01/2026	01/08/2026	2,010.00	General Matters	6311
Deweyville Town	4958	12312025	12/31/2025	01/08/2026	5,844.00	4th quarter 2025 wholesale water and overage	6673
EFG-Consulting	4959	1343	01/01/2026	01/08/2026	1,250.00	Financial Assistance - December 2025	6312
Golden Spike Electric	4960	30375	12/30/2025	01/08/2026	14,557.78	Emergency Repairs - Office	6262
Grainger	4961	9702494064	11/06/2025	01/08/2026	151.17	Drum Spill Containment Platform	6450
Grainger	4961	9743517022	12/15/2025	01/08/2026	395.31	Heater	6452
					<u>\$546.48</u>		
Greer's Hardware	4962	B892364	12/04/2025	01/08/2026	9.78	supplies	6449
Greer's Hardware	4962	B892761	12/08/2025	01/08/2026	28.99	supplies	6449
Greer's Hardware	4962	B894236	12/19/2025	01/08/2026	6.96	supplies	6452
Greer's Hardware	4962	B894589	12/22/2025	01/08/2026	8.48	supplies	6449
Greer's Hardware	4962	B895374	12/29/2025	01/08/2026	17.99	supplies	6449
					<u>\$72.20</u>		
Hansen Allen & Luce Inc.	4963	56478	12/18/2025	01/08/2026	3,014.00	General Consulting 11/01/2025 - 11/30/2025	6313
Health Equity	4964	vfp1dnn	01/06/2026	01/08/2026	10.50	HSA Monthly Fee	6139
In-Situ	4965	HV35911	12/31/2025	01/08/2026	211.75	Professional Cellular	6452
Jeppesen, Kylee	4966	RI0101262	01/01/2026	01/08/2026	150.00	Quarterly Phone Reimbursement	6282
Les Olson IT	4967	MNS62451	12/16/2025	01/08/2026	764.70	Monthly IT Support	6263
MENLOVE, WADE T	4968	Refund: 601094	12/17/2025	01/08/2026	10.00	Refund: 601094 - MENLOVE, WADE T	1311
North American Weather Consultant	4969	INV1007	01/01/2026	01/08/2026	5,615.50	Generator Fixed Costs - Jan 2026	6480
O'Reilly	4970	3103-494314	12/29/2025	01/08/2026	45.98	Auto Parts	6261
PEHP Life	4971	12012025	12/20/2025	01/08/2026	183.21	Group Life Insurance December 2025	6135
Rocky Mountain Power	4972	12122025	12/12/2025	01/08/2026	29.10	11/7/2025 - 12/11/2025	6451
Rocky Mountain Power	4972	12162025	12/16/2025	01/08/2026	863.26	11/12/2025-12/15/2025	6454
Rocky Mountain Power	4972	12182025	12/18/2025	01/08/2026	25.78	11/14/2025-12/17/2025	6451
Rocky Mountain Power	4972	12222025	12/22/2025	01/08/2026	1,280.16	HWY 38 pump site contract	6453
Rocky Mountain Power	4972	12222025	12/22/2025	01/08/2026	1,552.08	11/14/2025-12/17/2025	6451
					<u>\$3,750.38</u>		
Smith And Edwards Co., Inc.	4973	321882	12/31/2025	01/08/2026	150.00	Uniform allowance (Wyatt Stephens)	6192
Stephens, Wyatt	4974	RI0101263	01/01/2026	01/08/2026	150.00	quarterly phone reimbursement	6282
Utah Division of Finance	4975	25-3S096	12/31/2025	01/08/2026	9,614.09	3S096 - Interest	2515
Utah Division of Finance	4975	25-3S096	12/31/2025	01/08/2026	106,000.00	3S096 - Principle	6816
					<u>\$115,614.09</u>		
Utah Division of Finance	4976	25-3S1740	12/31/2025	01/08/2026	2,000.00	Flat Canyon 3S1740 - Principle	2519
Utah Division of Finance	4977	25-3S1761	12/31/2025	01/08/2026	7,000.00	HW Test Well 3S1761 - Principle	2520
Utah Division of Finance	4978	25-3F253P	12/31/2025	01/08/2026	10,000.00	3F253P Master Plan - Principle	2518
Utah Division of Finance	4979	25-3F214	12/31/2025	01/08/2026	11,238.01	Collinston 3F214 - Interest	6813
Utah Division of Finance	4979	25-3F214	12/31/2025	01/08/2026	93,000.00	Collinston 3F214 - Principal	2517
					<u>\$104,238.01</u>		

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 01/01/2026 to 01/31/2026**

<u>Payee Name</u>	<u>Reference Number</u>	<u>Invoice Number</u>	<u>Invoice Ledger Date</u>	<u>Payment Date</u>	<u>Amount</u>	<u>Description</u>	
Utah Division of Finance	4980	25-3S1849	12/31/2025	01/08/2026	10,230.01	SRF 3S1849 2024 - Interest	2508
Utah Division of Finance	4980	25-3S1849	12/31/2025	01/08/2026	129,000.00	SRF 3S1849 2024 - Principal	6809
					\$139,230.01		
Utah Water Users Association	4981	12152025	12/15/2025	01/08/2026	400.00	2026 Sponsorship	6210
Vehicle Lighting Solutions, Inc.	4982	434	11/30/2025	01/08/2026	1,050.87	Light bar / 2026 Ford	6261
Vehicle Lighting Solutions, Inc.	4982	435	11/30/2025	01/08/2026	1,050.87	Light bar / 2023 Ford 350	6261
					\$2,101.74		
VISA	4983	12312025	01/07/2026	01/08/2026	2,980.59	12/01/2025 - 12/31/2025	2150
Williams, Jamie	4984	RI0101264	01/01/2026	01/08/2026	150.00	quarterly phone reimbursement	6282
Williams, Richard	4985	RI0101265	01/01/2026	01/08/2026	150.00	Quarterly Phone Reimbursement	6282
JUB Engineers - Logan	4986	192001	12/22/2025	01/08/2026	32,563.89	11/2/2025 - 11/29/2025 SW Well Equipping	1600
JUB Engineers - Logan	4987	191636	12/18/2025	01/08/2026	8,318.40	Thatcher Penrose Capital Facilities assistance	6313
JUB Engineers - Logan	4987	191637	12/22/2025	01/08/2026	1,142.00	General Services 09/28/2025 - 11/29/2025	6313
JUB Engineers - Logan	4987	191653	12/18/2025	01/08/2026	64.50	Routine GIS services (November 2025)	6313
					\$9,524.90		
PEHP Long Term Disability	4988	122025	12/31/2025	01/08/2026	-0.01	small balance adj	6136
PEHP Long Term Disability	4988	PR120625-638	12/09/2025	01/08/2026	92.10	Long Term Disability	2225
PEHP Long Term Disability	4988	PR122025-638	12/23/2025	01/08/2026	94.61	Long Term Disability	2225
					\$186.70		
BIG O TIRES	4990	044265-254355	01/13/2026	01/22/2026	107.98	2026 FORD	6261
BIG O TIRES	4990	044265-254510	01/16/2025	01/22/2026	19.99	leak repair 2026 Ford	6261
					\$127.97		
Box Elder County Beef Producers	4991	1	01/12/2026	01/22/2026	500.00	Sponsorship	6210
Chemtech Ford, LLC	4992	25J0728	10/09/2025	01/22/2026	80.00	Newman, backup well - TDS	6451
Chemtech Ford, LLC	4992	26A0899	01/15/2026	01/22/2026	70.00	back up well - TDS	6451
					\$150.00		
DGO/Fleet Operations-Fuel Network	4993	F2606E00691	01/02/2026	01/22/2026	1,100.56	System Fuel - December 2025	6451
Econo Waste Inc	4994	375684	01/01/2026	01/22/2026	169.00	Trash Removal Service - dumpster	6262
Freedom Mailing Services, Inc.	4995	52088	01/10/2026	01/22/2026	219.22	Monthly utility bill processing	6491
Golden Spike Electric	4996	30384	01/05/2026	01/22/2026	417.27	Deweyville Spring Generator Service	6452
Golden Spike Electric	4996	30387	01/06/2026	01/22/2026	374.04	Beaver Dam Fall Service (Generator)	6450
					\$791.31		
Grainger	4997	9771298818	01/14/2026	01/22/2026	84.25	Gauge Pressure	6451
Hansen Allen & Luce Inc.	4998	56552	01/08/2026	01/22/2026	6,219.50	12/01/2025 - 12/31/2025 General Consulting	6313
Hansen Allen & Luce Inc.	4998	56766	01/21/2026	01/22/2026	166.00	12/01/2025 - 12/31/2025 General Consulting	6313
					\$6,385.50		
JUB Engineers - Logan	4999	192290	01/12/2026	01/22/2026	8,650.00	11/30/2025-12/31/2025 South Willard Well Equippin	1600
Les Olson IT	5000	MNS63392	01/16/2026	01/22/2026	764.70	Monthly IT Support	6263
Mountainland Supply Company	5001	S107556307.001	01/09/2026	01/22/2026	422.72	Parts	6451
Mountainland Supply Company	5001	S107564300.001	01/22/2026	01/22/2026	631.11	Air Valve	6451
					\$1,053.83		
Orkin	5002	290667642	01/12/2026	01/22/2026	116.02	Jan 2026 Service	6262
PEHP Group Insurance	5003	718754	01/16/2026	01/22/2026	74.44	Vision Insurance 2/2026	6136
PEHP Group Insurance	5003	718754	01/16/2026	01/22/2026	473.06	Dental Insurance 2/2026	6134
PEHP Group Insurance	5003	718754	01/16/2026	01/22/2026	9,504.96	Group Health Insurance 2/2026	6133
					\$10,052.46		
PEHP Life	5004	1202026	01/20/2026	01/22/2026	183.21	Group Life Insurance January 2026	6135
PEHP Long Term Disability	5005	12026	01/20/2026	01/22/2026	-0.02	accrual adjustment	6136
PEHP Long Term Disability	5005	PR010326-638	01/06/2026	01/22/2026	76.85	Long Term Disability	2225
PEHP Long Term Disability	5005	PR011726-638	01/20/2026	01/22/2026	76.04	Long Term Disability	2225
					\$152.87		
Rocky Mountain Power	5006	1132026	01/13/2026	01/22/2026	12.50	12/10/2025 - 01/12/2026	6451
Rocky Mountain Power	5006	1142026	01/14/2026	01/22/2026	28.25	12/11/2025 - 01/13/2026	6451
Rocky Mountain Power	5006	1162026	01/16/2026	01/22/2026	1,035.11	12/15/2025 - 01/15/2026	6454
Rocky Mountain Power	5006	172026	01/07/2026	01/22/2026	10.29	12/4/2025 - 1/6/2026	6453
Rocky Mountain Power	5006	182026	01/08/2026	01/22/2026	604.59	12/5/2025 - 1/7/2026	6452
Rocky Mountain Power	5006	192026	01/09/2026	01/22/2026	466.50	12/8/2025 - 01/08/2026	6452
Rocky Mountain Power	5006	1920262	01/09/2026	01/22/2026	442.55	12/8/2025 - 1/8/2026	6450
Rocky Mountain Power	5006	1920263	01/09/2026	01/22/2026	111.29	12/8/2025 - 01/08/2026	6452
Rocky Mountain Power	5006	1920264	01/09/2026	01/22/2026	648.69	12/8/2025 - 1/8/2026	6452
					\$3,359.77		
Standard Plumbing Supply Co.	5007	ZVXH17	01/08/2026	01/22/2026	88.24	supplies	6451
Standard Plumbing Supply Co.	5007	ZXF017	01/21/2026	01/22/2026	22.72	supplies	6451
					\$110.96		

**Bear River Water Conservancy District
Check Register
All Bank Accounts - 01/01/2026 to 01/31/2026**

<u>Payee Name</u>	<u>Reference Number</u>	<u>Invoice Number</u>	<u>Invoice Ledger Date</u>	<u>Payment Date</u>	<u>Amount</u>	<u>Description</u>	
USA Blue Book	5008	INV00919779	12/29/2025	01/22/2026	337.73	supplies	6445
USA Blue Book	5008	INV00940018	01/20/2026	01/22/2026	44.95	parts	6451
					<u>\$382.68</u>		
Verizon	5009	6132840805	01/06/2026	01/22/2026	40.01	BD SCADA	6450
Verizon	5009	6132840805	01/06/2026	01/22/2026	52.01	SCADA Office	6282
Verizon	5009	6132840805	01/06/2026	01/22/2026	120.03	Bothwell SCADA	6451
Verizon	5009	6132840805	01/06/2026	01/22/2026	160.04	Collinston SCADA	6452
					<u>\$372.09</u>		
Amazon Capital Services	5010	14RW-DJ4G-MH	01/20/2026	01/22/2026	18.16	Office Supplies	6241
Patriot Construction	5011	PMT 2 HWE	01/13/2026	01/22/2026	351,839.82	Application 2 (Harper Ward Well Equipping)	1600
Patriot Construction	5012	PMT 3 HWE	01/13/2026	01/22/2026	146,041.73	Application 3 (Harper Ward Well Equipping)	1600
Dept of Treasury Internal Revenue S	EFT	PR010326-553	01/06/2026	01/09/2026	462.96	Medicare Tax	2221
Dept of Treasury Internal Revenue S	EFT	PR010326-553	01/06/2026	01/09/2026	1,130.00	Federal Income Tax	2221
Dept of Treasury Internal Revenue S	EFT	PR010326-553	01/06/2026	01/09/2026	1,979.56	Social Security Tax	2221
Dept of Treasury Internal Revenue S	EFT	PR011726-553	01/20/2026	01/23/2026	458.00	Medicare Tax	2221
Dept of Treasury Internal Revenue S	EFT	PR011726-553	01/20/2026	01/23/2026	1,108.00	Federal Income Tax	2221
Dept of Treasury Internal Revenue S	EFT	PR011726-553	01/20/2026	01/23/2026	1,958.36	Social Security Tax	2221
DIVISION OF DRINKING WATER	EFT	01302026	01/30/2026	01/30/2026	726.00	exams and renewal fees (Kylee Jeppesen, Wyatt St	6210
Enbridge Gas UT WY ID	EFT	172026	01/07/2026	01/22/2026	422.46	12/4/2025-1/7/2026	6281
Health Equity	EFT	12312025a	12/23/2025	01/01/2026	10,000.00	Separating Employer portion from Employee portion	1803
PathPoint Merchant Services	EFT	1312026	01/31/2026	01/31/2026	68.45	01/01/2026 - 01/31/2026	6612
Utah Dept. of Workforce Services	EFT	PR101125-677	10/14/2025	01/09/2026	4.56	State Unemployment	2226
Utah Dept. of Workforce Services	EFT	PR102525-677	10/28/2025	01/09/2026	3.85	State Unemployment	2226
Utah Dept. of Workforce Services	EFT	PR103125-677	10/28/2025	01/09/2026	1.84	State Unemployment	2226
Utah Dept. of Workforce Services	EFT	PR113025-677	11/25/2025	01/09/2026	1.24	State Unemployment	2226
Utah Dept. of Workforce Services	EFT	PR123125-677	12/23/2025	01/09/2026	2.64	State Unemployment	2226
Utah Local Governments Trust	EFT	M1623484	12/02/2025	01/07/2026	4.68	10210 Accidental Dental - December 2025	6134
Utah Local Governments Trust	EFT	M1623879	01/07/2026	01/07/2026	4.68	10210 Accidental Dental - January 2026	6134
Utah Retirement Systems	EFT	PR010326-683	01/06/2026	01/07/2026	91.59	Roth IRA	2223
Utah Retirement Systems	EFT	PR010326-683	01/06/2026	01/07/2026	1,079.42	URS 401k Additional	2223
Utah Retirement Systems	EFT	PR010326-683	01/06/2026	01/07/2026	2,502.34	URS Retirement	2223
Utah Retirement Systems	EFT	PR011726-683	01/20/2026	01/21/2026	91.59	Roth IRA	2223
Utah Retirement Systems	EFT	PR011726-683	01/20/2026	01/21/2026	1,088.20	URS 401k Additional	2223
Utah Retirement Systems	EFT	PR011726-683	01/20/2026	01/21/2026	2,476.72	URS Retirement	2223
Utah State Tax Commission	EFT	PR010326-685	01/06/2026	01/09/2026	656.00	State Income Tax	2222
Utah State Tax Commission	EFT	PR011726-685	01/20/2026	01/23/2026	644.00	State Income Tax	2222
Xpress Bill Pay	EFT	INV-XPR031485	12/31/2025	01/05/2026	228.80	customer payment processing	6612
					<u>\$27,195.94</u>		
					\$1,039,519.08		

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2026 to 01/31/2026
8.33% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>January Actual</u>	<u>Current Year Actual</u>
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	16,550.97	126,559.20	143,110.17
1101 First Community Savings	81,155.21	0.00	81,155.21
1103 Petty Cash	1,340.89	142.20	1,483.09
1110 Xpress Bill Pay Clearing	32,639.18	1,318.87	33,958.05
1120 PTIF 0239	2,411,104.77	(252,348.20)	2,158,756.57
1121 PTIF 2258 Depreciation Savings	1,027,060.52	(506,531.93)	520,528.59
1130 PTIF 4446 Bothwell Impact Fee	154,815.17	0.00	154,815.17
1131 PTIF 4447 HW Impact Fee	14,103.46	0.00	14,103.46
1133 PTIF 4815 Valley Investment	79,565.42	0.00	79,565.42
1134 PTIF 8438 Collinston Impact Fee	22,367.93	0.00	22,367.93
1135 PTIF 8439 Beaver Dam Impact Fee	52,980.69	0.00	52,980.69
1136 PTIF 8585 S.W. Impact Fee	25.49	0.00	25.49
1141 PTIF 5071 2008 LBA CapFac SW/	285,552.48	0.00	285,552.48
1142 PTIF 5072 1993-99 CapFac BW/H	141,301.20	0.00	141,301.20
1143 PTIF 5074 2020 Flat Canyon from	122,770.41	0.00	122,770.41
1148 PTIF 5379 2014-2008 LBA Res S	269,116.94	0.00	269,116.94
1149 PTIF 5675 2011 Cap Fac BD	13,509.08	0.00	13,509.08
1150 PTIF 5676 2011 Reserve BD	11,442.90	0.00	11,442.90
1151 PTIF 8317 2016 Res MP	9,580.37	0.00	9,580.37
1153 PTIF 7374 SRF	232,664.94	0.00	232,664.94
Total Cash and cash equivalents	<u>4,979,648.02</u>	<u>(630,859.86)</u>	<u>4,348,788.16</u>
Receivables			
1311 Accounts Receivable	15,961.73	27,430.61	43,392.34
1312 Lease Receivable	191,624.53	0.00	191,624.53
1313 Grants Receivable - USBR	261,212.89	0.00	261,212.89
1314 Grants Receivable - USDA	146,932.00	0.00	146,932.00
1315 Grants Receivable - CIB	63,202.00	0.00	63,202.00
1316 Weather Modification Receivable	22,500.00	0.00	22,500.00
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
Total Receivables	<u>699,433.15</u>	<u>27,430.61</u>	<u>726,863.76</u>
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
Total Other current assets	<u>5,736.60</u>	<u>0.00</u>	<u>5,736.60</u>
Total Current Assets	<u>5,684,817.77</u>	<u>(603,429.25)</u>	<u>5,081,388.52</u>
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	6,609,814.30	520,808.30	7,130,622.60
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	<u>7,607,710.70</u>	<u>520,808.30</u>	<u>8,128,519.00</u>
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63
1647 Honeyville Connection	16,497.50	0.00	16,497.50

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2026 to 01/31/2026
8.33% of the fiscal year has expired

	Prior Year Actual	January Actual	Current Year Actual
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	616,487.72	0.00	616,487.72
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	17,373,947.60	0.00	17,373,947.60
Accumulated depreciation			
1721 Accumulated Depreciation	(5,904,902.29)	0.00	(5,904,902.29)
1722 Accumulated Amortization	(15,677.21)	0.00	(15,677.21)
Total Accumulated depreciation	(5,920,579.50)	0.00	(5,920,579.50)
Total Capital assets	19,061,078.80	520,808.30	19,581,887.10
Other non-current assets			
1802 Deferred outflows of resources	169,723.00	0.00	169,723.00
1803 Suspense	23.90	0.00	23.90
Total Other non-current assets	169,746.90	0.00	169,746.90
Total Non-Current Assets	19,230,825.70	520,808.30	19,751,634.00
Total Assets:	24,915,643.47	(82,620.95)	24,833,022.52
Liabilities and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(857,935.59)	447,670.59	(410,265.00)
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(2,980.59)	0.00	(2,980.59)
2150 CC Clearing Account	487.76	2,980.59	3,468.35
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	(864,106.18)	450,651.18	(413,455.00)
Payroll liabilities			
2211 Accrued wages payable	(14,828.52)	(13,020.22)	(27,848.74)
2220 Payroll liability clearing	0.00	(13,447.15)	(13,447.15)
2223.1 401K payable	(364.99)	0.00	(364.99)
2224.1 Additional Life payable	(949.57)	(177.22)	(1,126.79)
2225.1 Dental Insurance payable	(2,751.90)	(473.06)	(3,224.96)
2225.2 Health Insurance payable	(59,829.60)	(9,505.46)	(69,335.06)
2225.3 HSA Contributions	(1,134.00)	(426.90)	(1,560.90)
2225.4 Long Term Disability payable	(246.57)	186.71	(59.86)
2225.7 Vision Insurance payable	(434.02)	(74.46)	(508.48)
2226 Suta payable	(284.54)	(18.05)	(302.59)
2290 Deferred Vacation payable	(42,214.03)	0.00	(42,214.03)
Total Payroll liabilities	(123,037.74)	(36,955.81)	(159,993.55)
Liabilities			
2501.4 I/P Sw project	(11,891.70)	0.00	(11,891.70)
2501.9 Retainage Payable	(44,649.98)	0.00	(44,649.98)
Total Liabilities	(56,541.68)	0.00	(56,541.68)
Long-term liabilities			
2508 SRF 3S1849 2024 - Interest	10,230.01	0.00	10,230.01
2509 SRF 3S1849 2024	(1,038,452.01)	0.00	(1,038,452.01)
2515 So Willard 3S096 Interest	(533,385.91)	0.00	(533,385.91)
2516 Beaver Dam 3F144	(146,000.00)	0.00	(146,000.00)
2517 Collinston 3F214	(1,780,000.00)	0.00	(1,780,000.00)
2518 Master Plan 3F253P	(20,000.00)	0.00	(20,000.00)
2519 Flat Canyon 3S1740	(37,974.85)	0.00	(37,974.85)
2520 HW Test Well 3S1761	(112,941.32)	0.00	(112,941.32)
2521 Lease Liability	(15,486.00)	0.00	(15,486.00)
2521.1 2024 SRF - Issued	(318,919.96)	0.00	(318,919.96)

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2026 to 01/31/2026
8.33% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>January Actual</u>	<u>Current Year Actual</u>
2521.2 2024 SRF - Repaid	2,521,080.04	0.00	2,521,080.04
2522 General LTD Offset	2,840,000.00	0.00	2,840,000.00
Total Long-term liabilities	<u>1,368,150.00</u>	<u>0.00</u>	<u>1,368,150.00</u>
Deferred inflows			
2601 Net Pension liability	(78,368.00)	0.00	(78,368.00)
2602 Deferred Inflows Of resources	(1,378,942.10)	0.00	(1,378,942.10)
Total Deferred inflows	<u>(1,457,310.10)</u>	<u>0.00</u>	<u>(1,457,310.10)</u>
Total Liabilities:	<u>(1,132,845.70)</u>	<u>413,695.37</u>	<u>(719,150.33)</u>
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contibribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(17,416,327.17)	(331,074.42)	(17,747,401.59)
Total Equity - Paid In / Contributed	<u>(18,740,637.69)</u>	<u>(331,074.42)</u>	<u>(19,071,712.11)</u>
Total Liabilites and Fund Equity:	<u>(19,873,483.39)</u>	<u>82,620.95</u>	<u>(19,790,862.44)</u>
Total Net Position	<u>5,042,160.08</u>	<u>0.00</u>	<u>5,042,160.08</u>

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2026 to 01/31/2026
8.33% of the fiscal year has expired

	Prior Year Actual	January Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	50.00	600.00	550.00	8.33%
5142 Beaver Dam Retail	23,335.68	1,608.40	1,608.40	24,439.00	22,830.60	6.58%
5152 Bothwell M&I Retail	78,494.74	4,027.26	4,027.26	82,927.00	78,899.74	4.86%
5153 Bothwell M&I Wholesale	309,885.14	80,479.63	80,479.63	309,783.00	229,303.37	25.98%
5161 Collinston Dry Taps	9,660.00	790.00	790.00	11,919.00	11,129.00	6.63%
5162 Collinston Retail	74,478.84	3,830.12	3,830.12	74,718.00	70,887.88	5.13%
5163 Collinston Wholesale	41,909.00	26,677.95	26,677.95	83,811.00	57,133.05	31.83%
5172 Harper Ward Retail	110,850.30	5,680.07	5,680.07	120,003.00	114,322.93	4.73%
5182 South Willard Retail	2,717.14	169.76	169.76	4,519.00	4,349.24	3.76%
5183 South Willard Wholesale	21,553.20	7,184.40	7,184.40	22,809.00	15,624.60	31.50%
5190 Water Testing Reimbursed	140.00	60.00	60.00	255.00	195.00	23.53%
Total Water sales	673,624.04	130,557.59	130,557.59	735,783.00	605,225.41	17.74%
Rental income						
5212 Farm Power Reimbursement	44,249.08	0.00	0.00	0.00	0.00	0.00%
5213 Farm Rent	87,756.00	0.00	0.00	0.00	0.00	0.00%
5215 Riverside North Garland Lease	2,218.00	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,286.22	0.00	0.00	12,286.00	12,286.00	0.00%
5217 Farm Water Sales	0.00	0.00	0.00	275,000.00	275,000.00	0.00%
5218 Farm Land Lease	0.00	0.00	0.00	23,500.00	23,500.00	0.00%
Total Rental income	146,509.30	0.00	0.00	313,004.00	313,004.00	0.00%
Total Operating income	820,133.34	130,557.59	130,557.59	1,048,787.00	918,229.41	12.45%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	399,340.61	48,289.68	48,289.68	649,136.00	600,846.32	7.44%
6111 Gross Wages: Bonuses	4,250.00	0.00	0.00	0.00	0.00	0.00%
6112 Trustees Payroll Expense	9,630.00	845.00	845.00	12,000.00	11,155.00	7.04%
Total Wages	413,220.61	49,134.68	49,134.68	661,136.00	612,001.32	7.43%
Benefits						
6131 FICA Expense	31,335.79	3,709.85	3,709.85	56,584.00	52,874.15	6.56%
6132 SUTA Expense	508.27	49.17	49.17	1,552.00	1,502.83	3.17%
6133 Employee Health Insurance	176,213.32	23,763.15	23,763.15	198,780.00	175,016.85	11.95%
6134 Dental Insurance Expense	8,501.58	1,187.33	1,187.33	10,815.00	9,627.67	10.98%
6135 Employee Life Insurance	1,229.14	246.30	246.30	919.00	672.70	26.80%
6136 Employee LT Disability	1,939.03	229.38	229.38	3,743.00	3,513.62	6.13%
6138 Vision Insurance Expense	1,348.96	186.13	186.13	1,795.00	1,608.87	10.37%
6139 HSA Contribution-Employer Paid	20,128.10	10.50	10.50	34,508.00	34,497.50	0.03%
6140 Retirement & Benefits	74,786.88	8,717.88	8,717.88	129,275.00	120,557.12	6.74%
6141 Workers Compensation	2,082.18	0.00	0.00	6,489.00	6,489.00	0.00%
Total Benefits	318,073.25	38,099.69	38,099.69	444,460.00	406,360.31	8.57%
Total Payroll expenses	731,293.86	87,234.37	87,234.37	1,105,596.00	1,018,361.63	7.89%
Operations						
6191 Uniforms-Office Personnel	201.89	0.00	0.00	450.00	450.00	0.00%
6192 Uniforms-Systems Operators	819.87	0.00	0.00	1,050.00	1,050.00	0.00%
6210 Memberships & Registrations	22,918.65	2,776.00	2,776.00	25,000.00	22,224.00	11.10%
6231 Conferences Training	375.00	0.00	0.00	0.00	0.00	0.00%
6232 Mileage Reimbursement	3,711.50	93.53	93.53	10,000.00	9,906.47	0.94%
6233 Travel Expenses	10,862.69	94.31	94.31	15,000.00	14,905.69	0.63%
6241 Office Supplies & Postage	8,743.97	18.16	18.16	12,000.00	11,981.84	0.15%
6261 Automotive Repairs	10,565.97	120.96	120.96	8,000.00	7,879.04	1.51%
6262 Building Repairs & Maintenance	31,487.14	1,225.02	1,225.02	20,000.00	18,774.98	6.13%
6263 Computer/Networking	13,720.29	764.70	764.70	20,000.00	19,235.30	3.82%
6281 Utilities Utilities	11,465.82	916.53	916.53	15,000.00	14,083.47	6.11%
6282 Telephone Telephone	8,207.40	1,196.45	1,196.45	12,000.00	10,803.55	9.97%
6310 Lobbying	45,000.00	4,000.00	4,000.00	50,000.00	46,000.00	8.00%
6311 Legal	34,879.66	2,010.00	2,010.00	60,000.00	57,990.00	3.35%
6312 Accounting	42,510.00	1,250.00	1,250.00	50,000.00	48,750.00	2.50%
6313 Engineering	124,285.87	6,503.60	6,503.60	100,000.00	93,496.40	6.50%

Bear River Water Conservancy District
Standard Financial Report
Operations - 01/01/2026 to 01/31/2026
8.33% of the fiscal year has expired

	Prior Year Actual	January Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6314 Exploration & Studies	192,663.80	0.00	0.00	300,000.00	300,000.00	0.00%
6320 Engineering Howell Town	852.75	0.00	0.00	0.00	0.00	0.00%
6322 County Water Master Plan	146,275.50	0.00	0.00	0.00	0.00	0.00%
6448 Equipment and Tools	54,710.59	0.00	0.00	80,000.00	80,000.00	0.00%
6449 Operating Supplies	25,873.39	0.00	0.00	20,000.00	20,000.00	0.00%
6450 Beaver Dam O&M Expenses	13,071.60	1,286.60	1,286.60	30,000.00	28,713.40	4.29%
6451 Bothwell System O&M Expenses	141,910.41	1,415.81	1,415.81	200,000.00	198,584.19	0.71%
6452 Collinston System O&M Expense	47,032.11	2,408.38	2,408.38	75,000.00	72,591.62	3.21%
6453 Harper Ward System O&M Expe	17,688.48	1,923.30	1,923.30	125,000.00	123,076.70	1.54%
6454 So Willard System O&M Expens	25,144.30	1,035.11	1,035.11	30,000.00	28,964.89	3.45%
6456 SCADA	25,109.00	0.00	0.00	50,000.00	50,000.00	0.00%
6457 System O&M Expenses Fuel	14,793.73	1,100.56	1,100.56	20,000.00	18,899.44	5.50%
6460 Contracted-Misc Services	2,581.00	0.00	0.00	0.00	0.00	0.00%
6461 Water Service Connection Costs	9,830.67	0.00	0.00	10,000.00	10,000.00	0.00%
6480 Weather Modification Expense	38,982.21	5,615.50	5,615.50	60,000.00	54,384.50	9.36%
6490 Advertising Advertising	45.88	0.00	0.00	7,000.00	7,000.00	0.00%
6491 Printing and Reproduction	2,844.71	219.22	219.22	5,000.00	4,780.78	4.38%
6510 Auto Insurance	4,961.42	0.00	0.00	7,000.00	7,000.00	0.00%
6511 Fidelity Bonds	3,723.00	0.00	0.00	10,000.00	10,000.00	0.00%
6512 Liability Insurance	9,618.46	0.00	0.00	10,000.00	10,000.00	0.00%
6611 Bank Service Charges	1,120.02	0.00	0.00	1,500.00	1,500.00	0.00%
6612 Merchant Card Services	4,089.89	321.05	321.05	3,500.00	3,178.95	9.17%
6613 Bad Debt Expense	(4,312.50)	0.00	0.00	150.00	150.00	0.00%
Total Operations	1,148,366.14	36,294.79	36,294.79	1,442,650.00	1,406,355.21	2.52%
Water purchased						
6672 Water Purchased-BC	44,804.54	4,073.14	4,073.14	50,000.00	45,926.86	8.15%
6673 Water Purchased-Deweyville	20,844.00	0.00	0.00	20,000.00	20,000.00	0.00%
Total Water purchased	65,648.54	4,073.14	4,073.14	70,000.00	65,926.86	5.82%
Depreciation						
6690 Depreciation Depreciation	406,180.26	0.00	0.00	412,000.00	412,000.00	0.00%
Total Depreciation	406,180.26	0.00	0.00	412,000.00	412,000.00	0.00%
Total Water system operations	2,351,488.80	127,602.30	127,602.30	3,030,246.00	2,902,643.70	4.21%
Total Operating expense	2,351,488.80	127,602.30	127,602.30	3,030,246.00	2,902,643.70	4.21%
Total Income From Operations:	(1,531,355.46)	2,955.29	2,955.29	(1,981,459.00)	(1,984,414.29)	-0.15%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	2,969,386.48	297,651.80	297,651.80	1,822,919.00	1,525,267.20	16.33%
5502 Property Tax RDA	0.00	0.00	0.00	128,832.00	128,832.00	0.00%
Total Property taxes	2,969,386.48	297,651.80	297,651.80	1,951,751.00	1,654,099.20	15.25%
Grants						
5510 State Grants	214,984.00	0.00	0.00	100,000.00	100,000.00	0.00%
5511 Weather Modification	30,000.00	0.00	0.00	30,000.00	30,000.00	0.00%
5515 Federal Grants	646,613.35	0.00	0.00	0.00	0.00	0.00%
5515.1 BR Canal PL 566	530,107.00	30,082.00	30,082.00	244,330.00	214,248.00	12.31%
Total Grants	1,421,704.35	30,082.00	30,082.00	374,330.00	344,248.00	8.04%
Impact fees						
5520 Other income	8,390.69	0.00	0.00	0.00	0.00	0.00%
5522 Bothwell Impact Fees	80,296.00	0.00	0.00	7,601,809.00	7,601,809.00	0.00%
5523 Collinston Impact Fees	0.00	0.00	0.00	38,603.00	38,603.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	16,821.00	16,821.00	0.00%
5525 South Willard Impact Fees	0.00	0.00	0.00	11,657.00	11,657.00	0.00%
Total Impact fees	88,686.69	0.00	0.00	7,668,890.00	7,668,890.00	0.00%
Other non-operating income						
5310 Connection Fees Collected	20,302.00	0.00	0.00	66,000.00	66,000.00	0.00%
5410 Finance Charge Income	6,219.34	385.33	385.33	0.00	(385.33)	0.00%
5610 Interest Income	189,093.71	0.00	0.00	85,000.00	85,000.00	0.00%
5630 Gain on Disposal of Asset	6,200.00	0.00	0.00	0.00	0.00	0.00%
Total Other non-operating income	221,815.05	385.33	385.33	151,000.00	150,614.67	0.26%
Total Non-operating income	4,701,592.57	328,119.13	328,119.13	10,145,971.00	9,817,851.87	3.23%
Non-operating expense						

Bear River Water Conservancy District

Standard Financial Report

Operations - 01/01/2026 to 01/31/2026

8.33% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>January Actual</u>	<u>Current Year Actual</u>	<u>Revised Budget</u>	<u>Remaining Budget</u>	<u>% Earned/ Used</u>
Interest expense						
6809 SRF 3S1849 2024 - Principle	129,000.00	0.00	0.00	157,400.00	157,400.00	0.00%
6813 Collinston 3F Series 2014	11,238.01	0.00	0.00	104,238.00	104,238.00	0.00%
6814 Harper Ward DDW R	0.00	0.00	0.00	7,000.00	7,000.00	0.00%
6816 South Willard DDW S096	106,000.00	0.00	0.00	115,614.00	115,614.00	0.00%
Total Interest expense	246,238.01	0.00	0.00	384,252.00	384,252.00	0.00%
Contributions to other governments						
6313.5 BR Canal PL 566	437,935.00	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other governme	437,935.00	0.00	0.00	0.00	0.00	0.00%
Total Non-operating expense	684,173.01	0.00	0.00	384,252.00	384,252.00	0.00%
Total Non-Operating Items:	4,017,419.56	328,119.13	328,119.13	9,761,719.00	9,433,599.87	3.36%
Total Income or Expense	2,486,064.10	331,074.42	331,074.42	7,780,260.00	7,449,185.58	4.26%

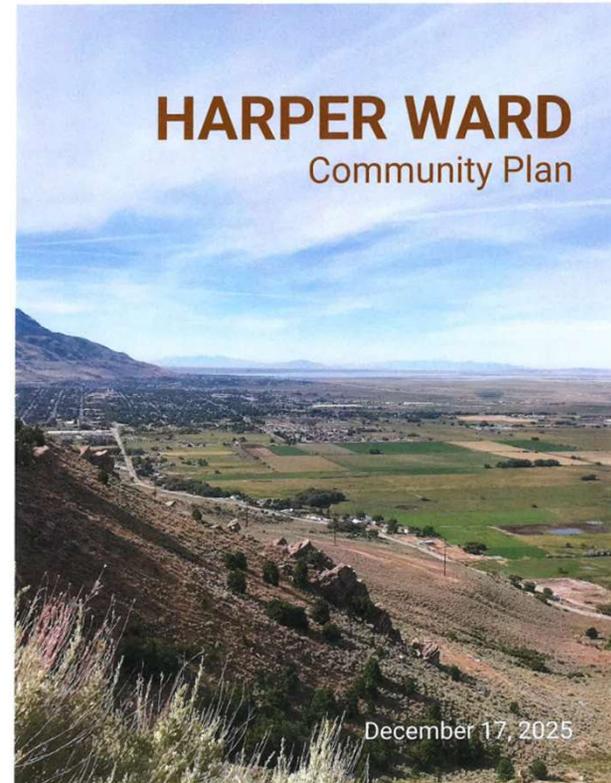
BEAR RIVER WATER CONSERVANCY DISTRICT

Harper Ward Community Plan Water Planning

February 18, 2026

HARPER WARD COMMUNITY PLAN - PROCESS

- Steering Committee formed May 2025
- BRWCD Represented on Steering Committee
- Surveys and Meetings
- Adopted December 2025



HARPER WARD COMMUNITY PLAN - OUTCOMES

- Support for County governance
- Support for existing large-lot zoning
- Recognized need for reliable water supply
- Acknowledged partnership with BRWCD

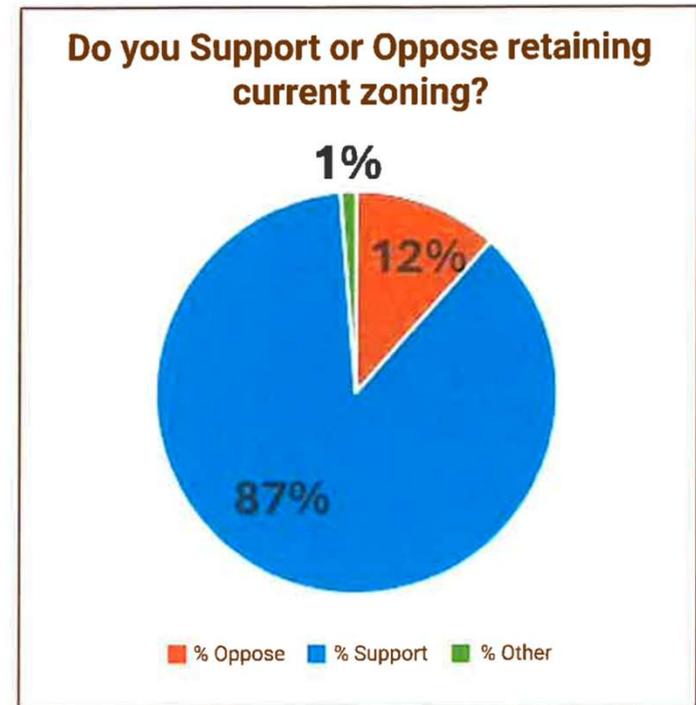
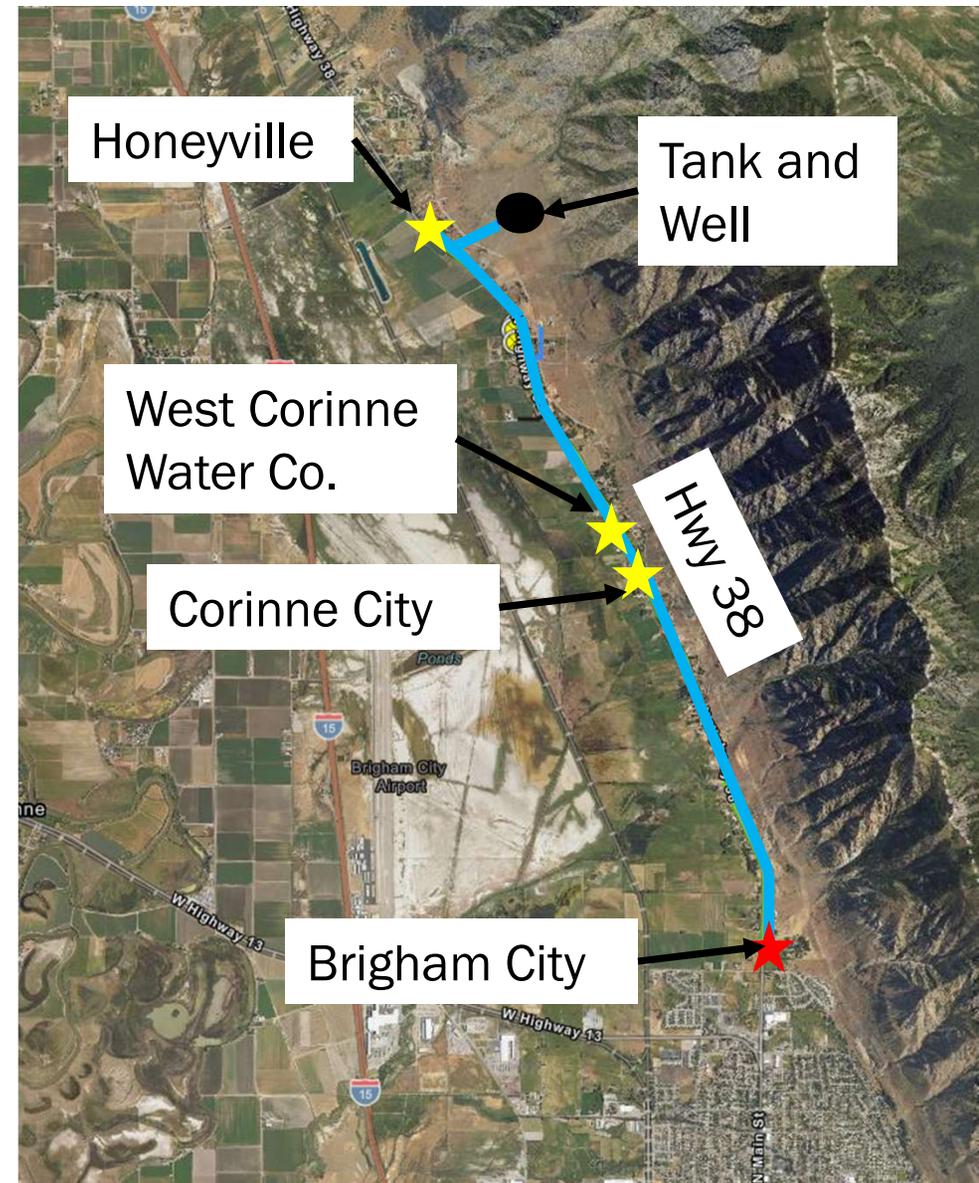


Figure 3.1 Results of survey to existing zoning

Harper Ward understands that if the BRWCD has culinary water in excess of what Harper Ward eventually needs, that excess may be allocated to other areas. In addition, many residents have private wells. Several survey responses stressed the importance of a reliable water supply.

HARPER WARD SYSTEM

- 3 Wholesale Connections
 - West Corinne Water Company
 - Corinne City
 - Honeyville City
- 1 Emergency Connection
 - Brigham City
- 111 Retail Customers



Harper Ward System Wholesale Connections

Entity	Meter(s)	Estimated Physical Capacity (gpm) ¹	Contract Capacity (gpm) ²	Contract Capacity (ac-ft/yr) ²	Notes
Brigham City	4" Meter 1 ½" Meter	1,000	0	-	Currently provides source from Brigham City to the Harper Ward System. Will become emergency-only when Harper Ward Well is in service. Potential future wholesale to Brigham City.
West Corinne Water Company	4" Meter	500	350	400	400 ac-ft per year will be supplied to WCWC beginning in 2026.
Corinne City	4" Meter	500	0	-	Emergency-only connection. <u>Potential future wholesale.</u>
Honeyville	4" Meter	500	0	-	Emergency-only connection. <u>Potential future wholesale.</u>
Totals	-			200	

1. Physical capacity depends on meter size and the difference between pressure in the two systems. This table includes general estimates.
2. Contract capacities listed in Table 6 exclude emergency scenarios and are effective January 1, 2026.

ACTIVE AND FUTURE WATER REQUESTS

- West Corinne Water Company
 - 400 ac-ft/yr
- Corinne City
- Honeyville City

HARPER WARD WELL

- Production Capacity:
 - 1,500 gpm
 - 1,448 ac-ft/yr
- Water for roughly 3,200 homes (0.45 ac-ft per home)



INVESTMENT IN THE HARPER WARD WELL

Item	Approximate Cost
Land Acquisition	\$55,000
Test Well	\$410,000
Engineering, Legal, Admin, Misc.	\$523,000
Well Drilling	\$520,000
Well House and Pump Station	\$1,037,000
Transmission Pipeline	\$400,000
Tank	\$1,600,000
Total	\$4,545,000

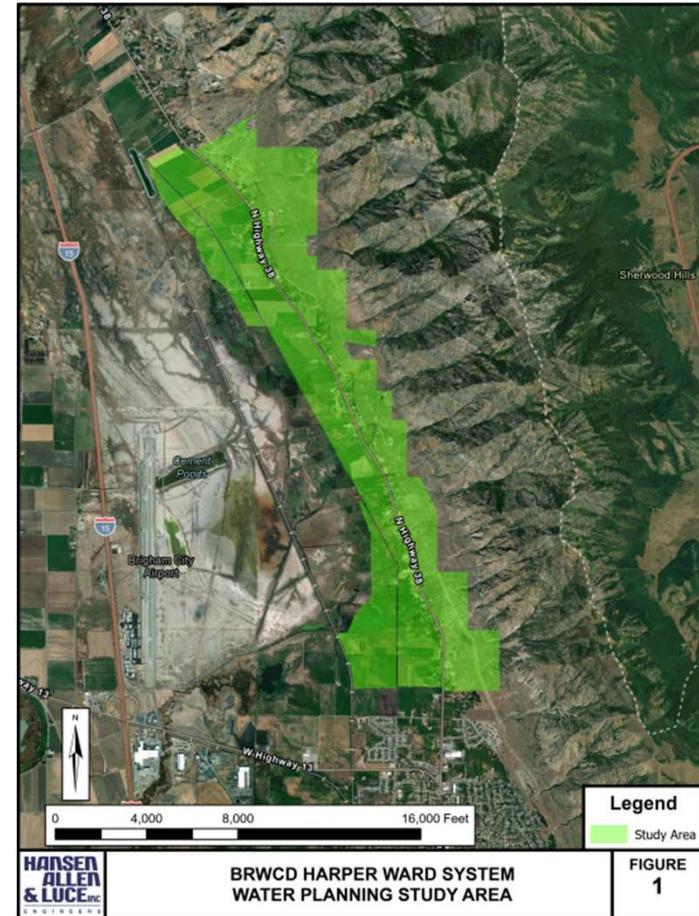
BRWCD'S GOALS FOR THE HARPER WARD SYSTEM

- Support the Harper Ward Community
- Provide additional wholesale water to other entities in the County



PLANNING APPROACH

- Reserve enough water to support Harper Ward
- 596 total homes at buildout
- Make beneficial use of any available excess water



FINDINGS

Planning Value	Peak Day Capacity (gpm)	Average Yearly Capacity (ac-ft/yr)
Harper Ward Well Capacity	1,500	1,448
Harper Ward Community Buildout Need	536	435
Available Excess	964	1,013