

Chance Baxter
Bear River Water Conservancy District
102 W. Forest St.
Brigham City, UT 84302

July 10, 2026

Re: Proposal for Harper Ward and Brigham City Evaluation

Dear Mr. Baxter,

We are pleased to help Bear River Water Conservancy District (BRWCD) evaluate the Harper Ward Drinking Water System's ability to serve Brigham City. The proposed scope of work is described below.

PROJECT UNDERSTANDING

Brigham City has requested to purchase water from the BRWCD Harper Ward system at a flow rate of 800 gpm. Preliminary hydraulic analysis indicates that a pump station would be required to support the City's requested flow rate. With high pressures occurring in both systems, impacts of a pump station on existing customers must be carefully studied. Further evaluation is needed to determine the location and power requirements for the pump station and the impacts the pump station would have on the BRWCD and Brigham City systems and their customers.

Key objectives for the evaluation are as follows:

- Determine feasibility of supplying Brigham City's requested flow rate using a pump station.
- Determine the impacts a pump station would have on existing customers and system pressures.
- Determine an ideal location for a pump station.
- Identify key information about the pump station, including power requirements, location, and estimated capital and operating costs.

SCOPE OF WORK

The proposed work plan is presented in the input, activities, and output format. The input section describes information to be provided by others or from previous work. The activities section describes the work to be performed by HAL. The output section describes the products to be delivered to BRWCD.

TASK 100 EVALUATE EXISTING CONDITIONS

Input:

- Brigham City Hydraulic Model
- Harper Ward Hydraulic Model

Activities:

101. Coordinate with Brigham City to obtain current hydraulic model.
102. Integrate the Brigham City model with Harper Ward Model.
103. Identify available flow to Brigham City under existing conditions.

Output:

- Integrated Brigham City and Harper Ward Model
- Existing conditions evaluation

TASK 200 EVALUATE PUMP STATION

Input:

- Integrated Brigham City and Harper Ward Model.

Activities:

201. Simulate a pump station in the hydraulic model at the location specified by BRWCD.
202. Identify high and low service pressures to Brigham City and BRWCD customers at a flow rate of 800 gpm.
203. Test multiple pipe roughness values in the model to investigate how pressures may change over time as pipes age.
204. Identify pumping total dynamic head and power requirements.

Output:

- High and low service pressures
- Pumping requirements

TASK 300 EVALUATE ALTERNATIVE PUMP STATION LOCATIONS

Input:

- Integrated Brigham City and Harper Ward Model

Activities:

301. Simulate up to two alternative locations for the pump station.
302. Identify high and low service pressures, pumping dynamic head, and power requirements for the alternative pump station locations.

Output:

- Pump station location recommendation with respective high and low service pressures

TASK 400 TECHNICAL MEMORANDUM

Input:

- Results from hydraulic modeling efforts

Activities:

- 401. Estimate construction and ongoing operational costs for the pump station.
- 402. Produce a memorandum summarizing results of hydraulic modeling.
- 403. Meet with BRWCD staff to discuss findings.
- 404. Present findings at a BRWCD board meeting.

Output:

- Memorandum
- Board meeting to present findings

ASSUMPTIONS

Assumptions for this modeling evaluation are listed below:

- The existing Harper Ward and Brigham City water models will be used as the basis for the analysis. Minimal updates to the models will be required.
- BRWCD personnel will respond to all requests for meetings, data, and document review in a timely manner.
- A total of two meetings are assumed – one remote meeting to review results and one in-person board meeting to present findings.

ESTIMATED SCHEDULE

We estimate that this project can be completed within four weeks after receiving a Notice to Proceed and all requested information.

ESTIMATED FEE

It is estimated that this effort can be completed for \$8,875. A summary of our estimated fee is presented below.

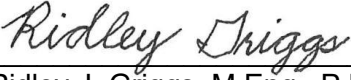
Task	Labor Hours	Estimated Fee
Task 100: Evaluate existing conditions	16	\$2,700.00
Task 200: Evaluate pump station	15	\$2,500.00
Task 300: Evaluate alternative pump station locations	10	\$1,625.00
Task 400: Technical memorandum	13	\$2,050.00
Total	54	\$8,875.00

Mr. Chance Baxter
July 10, 2026
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Please reach out with any questions. If needed, we are happy to adjust to best meet your needs.

Sincerely,

HANSEN, ALLEN & LUCE, INC.



Ridley J. Griggs, M.Eng., P.E.
Project Manager

Bear River Water Conservancy District
Check Register
1-Checking - 06/01/2026 to 06/30/2026

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
1Wire Fiber	5220	4276227	06/01/2026	06/12/2026	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Ace Hardware	5221	064155/1	04/15/2026	06/12/2026	29.98	Operating Supplies	6449 - Operating Supplies	
Ace Hardware	5221	064293/1	05/01/2026	06/12/2026	40.56	Operating Supplies	6449 - Operating Supplies	
Ace Hardware	5221	064383/1	05/12/2026	06/12/2026	19.99	Operating Supplies	6449 - Operating Supplies	
Ace Hardware	5221	064423/1	05/14/2026	06/12/2026	22.99	Operating Supplies	6449 - Operating Supplies	
Ace Hardware	5221	42026	04/30/2026	06/12/2026	5.00	Finance Charge	6449 - Operating Supplies	
Ace Hardware	5221	52026	05/31/2026	06/12/2026	5.00	Finance Charge	6449 - Operating Supplies	
					\$123.52			
Amazon Capital Services	5222	11XN-QNPR-NLH	06/05/2026	06/12/2026	144.64	office supplies	6241 - Office Supplies & Postage	
Bear River Valley Co-op	5223	2033060-40	05/07/2026	06/12/2026	286.98	Gate and fence	1600 - Work in Process	
BIG O TIRES	5224	044265-262303	06/02/2026	06/12/2026	39.98	Ford F350 Flat Repair	6261 - Automotive Repairs	
Bishop Consulting Group	5225	1041	05/29/2026	06/12/2026	4,000.00	May 2026 - Consulting/Lobbying services	6310 - Lobbying	
Brigham City Corporation - Utilities	5226	5312026	05/31/2026	06/12/2026	4,073.14	4/30/2026-5/28/2026	6672 - Water Purchased-BC	
Brigham City Corporation - Utilities	5226	53120262	05/31/2026	06/12/2026	459.95	4/27/2026-5/28/2026	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	5226	53120263	05/31/2026	06/12/2026	78.90	4/27/2026-5/28/2026	6281 - Utilities Utilities	
					\$4,611.99			
Bugnappers	5227	244003	06/05/2026	06/12/2026	40.00	Lawn application 06/05/2026	6262 - Building Repairs & Maintenanc	
Bugnappers	5227	247943	06/05/2026	06/12/2026	40.00	Targeted Lawn application 6/5/2026	6262 - Building Repairs & Maintenanc	
					\$80.00			
Chemtech Ford, LLC	5228	26E1988	05/28/2026	06/12/2026	84.00	TDS - Newman and Backup wells	6451 - Bothwell System O&M Expens	
Cohne Kinghorn	5229	367743	06/01/2026	06/12/2026	385.00	review water rights agreements w/ Tremonton City	6311 - Legal	
Cohne Kinghorn	5229	367744	06/01/2026	06/12/2026	192.50	Water Rights Monitoring	6311 - Legal	
					\$577.50			
DGO/Fleet Operations-Fuel Network	5230	F2611E00753	06/01/2026	06/12/2026	2,251.65	System Fuel - May 2026	6457 - System O&M Expenses Fuel	
Econo Waste Inc	5231	RW0000406445	06/01/2026	06/12/2026	169.00	Trash Removal Service - dumpster	6262 - Building Repairs & Maintenanc	
EFG-Consulting	5232	1372	06/01/2026	06/12/2026	1,250.00	Financial Assistance - May 2026	6312 - Accounting	
Freedom Mailing Services, Inc.	5233	53141	06/04/2026	06/12/2026	225.36	Monthly Utility Bills	6491 - Printing and Reproduction	
GK Techstar, LLC	5234	363993	06/09/2026	06/12/2026	599.67	Valueline Pressure Transducer	6451 - Bothwell System O&M Expens	
Golden Spike Electric	5235	30884	05/22/2026	06/12/2026	726.36	Fall Service for South Willard Generator	6454 - So Willard System O&M Expe	
Golden Spike Electric	5235	30887	05/22/2026	06/12/2026	2,295.91	Load Bank Bothwell Generator	6451 - Bothwell System O&M Expens	
Golden Spike Electric	5235	30970	06/01/2026	06/12/2026	1,448.92	Emergency fuel for Newman well generator	6451 - Bothwell System O&M Expens	
					\$4,471.19			
Greer's Hardware	5236	A357253	05/20/2026	06/12/2026	17.99	Shop Towels	6449 - Operating Supplies	
Greer's Hardware	5236	B915725	05/21/2026	06/12/2026	27.99	Padlock	6454 - So Willard System O&M Expe	
					\$45.98			
Grover Excavation	5237	20217	05/29/2026	06/12/2026	3,856.41	Flat Canyon Well Pad	1600 - Work in Process	
Hansen Allen & Luce Inc.	5238	57614	05/07/2026	06/12/2026	4,604.75	General Consulting 04/01/2026-04/30/2026	6313 - Engineering	
Hansen Allen & Luce Inc.	5238	57669	05/12/2026	06/12/2026	745.75	Water Conservation Plan 04/01/2026-04/30/2026	6313 - Engineering	
Hansen Allen & Luce Inc.	5238	57830	05/28/2026	06/12/2026	7,156.25	General Consulting 04/01/2026-04/30/2026	6313 - Engineering	
					\$12,506.75			
Health Equity	5239	gmr6u6	06/05/2026	06/12/2026	10.50	Monthly account fees - June 2026	6139 - HSA Contribution-Employer Pa	
In-Situ	5240	HV40768	05/31/2026	06/12/2026	211.75	Professional Cellular	6452 - Collinston System O&M Expen	
JUB Engineers - Logan	5241	196898	05/28/2026	06/12/2026	6,000.25	South Willard Well Equipping - 3/29/2026-5/02/202	1600 - Work in Process	
Kent's Market	5242	01-1174777	05/31/2026	06/12/2026	89.50	Office Supplies	6241 - Office Supplies & Postage	
Mellen Glass	5243	53207	06/02/2026	06/12/2026	170.00	Glass Repair (South entrance)	6262 - Building Repairs & Maintenanc	
MJM Construction	5244	PMT 1	06/05/2026	06/12/2026	160,903.00	South Willard Well Equipping - PMT 1	1600 - Work in Process	

Bear River Water Conservancy District
Check Register
1-Checking - 06/01/2026 to 06/30/2026

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Mountainland Supply Company	5245	S107917343.001	06/08/2026	06/12/2026	607.06	parts	6453 - Harper Ward System O&M Ex	
Orkin	5246	296656980	05/12/2026	06/12/2026	116.02	May 2026 Service	6262 - Building Repairs & Maintenanc	
Rocky Mountain Power	5247	642026	06/04/2026	06/12/2026	10.28	5/4/2026-6/3/2026	6453 - Harper Ward System O&M Ex	
Rocky Mountain Power	5247	652026	06/05/2026	06/12/2026	1,080.80	5/6/2026-6/4/2026	6452 - Collinston System O&M Expen	
					\$1,091.08			
Strive Workplace Solutions	5248	WO-220883-1	06/01/2026	06/12/2026	6.66	paper towel dispensers	6241 - Office Supplies & Postage	
UPPER CASE Printing, Ink.	5249	4509	06/03/2026	06/12/2026	95.52	cross connection flyers	6241 - Office Supplies & Postage	
Utah Water Users Association	5250	62026	06/10/2026	06/12/2026	550.00	2026 Annual Dues	6210 - Memberships & Registrations	
VISA	5251	6102026	06/10/2026	06/12/2026	388.32	05/01/2026-05/31/2026	2150 - CC Clearing Account	
Hansen Allen & Luce Inc.	5252	57670	05/12/2026	06/12/2026	2,347.50	EPA Compliance	1600 - Work in Process	
JUB Engineers - Logan	5253	197208	06/11/2026	06/16/2026	517.00	General Services 5/1/2026-5/30/2026	6313 - Engineering	
JUB Engineers - Logan	5253	197221	06/11/2026	06/16/2026	2,648.00	Secondary Water Study	6313 - Engineering	
					\$3,165.00			
Mountainland Supply Company	5254	S107927775.001	06/11/2026	06/16/2026	318.78	Ford IPS adapter	6449 - Operating Supplies	
Mountainland Supply Company	5254	S107927872.001	06/11/2026	06/16/2026	149.39	Coupling	6453 - Harper Ward System O&M Ex	
					\$468.17			
Chemtech Ford, LLC	5255	26F0933	06/12/2026	06/16/2026	44.00	Post Treatment Sample Station	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	5256	6102026	06/10/2026	06/16/2026	12.41	5/8/2026-6/9/2026	6451 - Bothwell System O&M Expens	
Rocky Mountain Power	5256	6112026	06/12/2026	06/16/2026	27.10	5/11/2026-6/10/2026	6451 - Bothwell System O&M Expens	
Rocky Mountain Power	5256	682026	06/08/2026	06/16/2026	213.48	5/6/2026-6/5/2026	6450 - Beaver Dam O&M Expenses	
Rocky Mountain Power	5256	6820262	06/08/2026	06/16/2026	543.38	5/6/2026-6/5/2026	6452 - Collinston System O&M Expen	
Rocky Mountain Power	5256	6820263	06/08/2026	06/16/2026	28.60	5/6/2026-6/5/2026	6452 - Collinston System O&M Expen	
Rocky Mountain Power	5256	6820264	06/08/2026	06/16/2026	368.80	5/6/2026-6/5/2026	6452 - Collinston System O&M Expen	
					\$1,193.77			
Verizon	5257	6145421476	06/06/2026	06/16/2026	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	5257	6145421476	06/06/2026	06/16/2026	40.01	Harper Ward SCADA Communications	6453 - Harper Ward System O&M Ex	
Verizon	5257	6145421476	06/06/2026	06/16/2026	52.01	SCADA Office	6282 - Telephone Telephone	
Verizon	5257	6145421476	06/06/2026	06/16/2026	120.03	Bothwell SCADA	6451 - Bothwell System O&M Expens	
Verizon	5257	6145421476	06/06/2026	06/16/2026	160.04	Collinston SCADA	6452 - Collinston System O&M Expen	
					\$412.10			
Top Lube	5258	127224	06/16/2026	06/16/2026	187.84	Dodge Ram Service	6261 - Automotive Repairs	
Amazon Capital Services	5259	1CX7-76HL-XTR	06/22/2026	06/25/2026	27.09	office supplies	6241 - Office Supplies & Postage	
Braegger & Sons Construction	5260	2026-77	06/23/2026	06/25/2026	5,500.00	2947 N Hwy 38 (Water Leak)	6453 - Harper Ward System O&M Ex	
Brigham City Lab	5261	11930	06/09/2026	06/25/2026	60.00	Beaver Dam testing	6450 - Beaver Dam O&M Expenses	
Brigham City Lab	5261	11930	06/09/2026	06/25/2026	120.00	Collinston testing	6452 - Collinston System O&M Expen	
Brigham City Lab	5261	11930	06/09/2026	06/25/2026	120.00	South Willard testing	6454 - So Willard System O&M Expe	
Brigham City Lab	5261	11930	06/09/2026	06/25/2026	180.00	Bothwell testing	6451 - Bothwell System O&M Expens	
Brigham City Lab	5261	11930	06/09/2026	06/25/2026	300.00	Harper Ward testing	6453 - Harper Ward System O&M Ex	
					\$780.00			
Hansen Allen & Luce Inc.	5262	57983	06/09/2026	06/25/2026	3,806.50	EPA Compliance	1600 - Work in Process	
JUB Engineers - Logan	5263	196309	05/14/2026	06/25/2026	7,404.60	BR Lower - Plan EIS #25	6313.5 - BR Canal PL 566	
Michelle Barker Photography, LLC	5264	0002	06/22/2026	06/25/2026	450.00	Board and Staff Photos	6241 - Office Supplies & Postage	
O'Reilly	5265	3103-121581	06/23/2026	06/25/2026	112.57	Auto Parts	6261 - Automotive Repairs	
PEHP Group Insurance	5266	830376	06/15/2026	06/25/2026	66.14	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	5266	830376	06/15/2026	06/25/2026	450.42	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	5266	830376	06/15/2026	06/25/2026	9,372.38	Group Health Insurance	2225.2 - Health Insurance payable	
					\$9,888.94			
PEHP Life	5267	6202026	06/20/2026	06/25/2026	183.21	Additional Life Insurance	2224.1 - Additional Life payable	

Bear River Water Conservancy District
Check Register
1-Checking - 06/01/2026 to 06/30/2026

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
PEHP Long Term Disability	5268	62026	06/23/2026	06/25/2026	-0.01	accrual adjustment	6136 - Employee LT Disability	
PEHP Long Term Disability	5268	PR060626-638	06/09/2026	06/25/2026	79.12	Long Term Disability	2225.4 - Long Term Disability payable	
PEHP Long Term Disability	5268	PR062026-638	06/23/2026	06/25/2026	79.15	Long Term Disability	2225.4 - Long Term Disability payable	
					\$158.26			
Rocky Mountain Power	5269	6152026	06/15/2026	06/25/2026	915.07	5/13/2026-6/12/2026	6454 - So Willard System O&M Expe	
Rocky Mountain Power	5269	6172026	06/17/2026	06/25/2026	26.09	5/15/2026-6/16/2026	6451 - Bothwell System O&M Expens	
					\$941.16			
Hansen Allen & Luce Inc.	5270	58086	06/16/2026	06/25/2026	5,675.37	Harper Ward Well and Tank 5/1/2026-5/31/2026	1600 - Work in Process	
JUB Engineers - Logan	5271	197217	06/11/2026	06/25/2026	10,354.85	BR Lower - Plan EIS #26	6313.5 - BR Canal PL 566	
Hansen Allen & Luce Inc.	5272	57982	06/09/2026	06/25/2026	290.25	General Consulting 05/01/2026-05/31/2026	6313 - Engineering	
Hansen Allen & Luce Inc.	5272	57984	06/09/2026	06/25/2026	1,779.25	Water Conservation Plan 05/01/2026-05/31/2026	6313 - Engineering	
Hansen Allen & Luce Inc.	5272	58059	06/12/2026	06/25/2026	2,740.00	General Consulting 05/01/2026-05/31/2026	6313 - Engineering	
					\$4,809.50			
Dept of Treasury Internal Revenue S	EFT	PR053126-553	06/09/2026	06/12/2026	22.52	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR053126-553	06/09/2026	06/12/2026	96.10	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR060626-553	06/09/2026	06/12/2026	476.80	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR060626-553	06/09/2026	06/12/2026	1,227.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR060626-553	06/09/2026	06/12/2026	2,038.78	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR062026-553	06/23/2026	06/26/2026	477.04	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR062026-553	06/23/2026	06/26/2026	1,186.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR062026-553	06/23/2026	06/26/2026	2,039.82	Social Security Tax	2221 - Fed & Fica payable	
Enbridge Gas UT WY ID	EFT	642026	06/04/2026	06/04/2026	41.84	5/6/2026-6/4/2026	6281 - Utilities Utilities	
Utah Retirement Systems	EFT	PR052326-683	05/26/2026	06/01/2026	96.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR052326-683	05/26/2026	06/01/2026	1,118.32	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR052326-683	05/26/2026	06/01/2026	2,534.55	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR060626-683	06/09/2026	06/09/2026	96.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR060626-683	06/09/2026	06/09/2026	1,114.52	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR060626-683	06/09/2026	06/09/2026	2,575.44	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR062026-683	06/23/2026	06/26/2026	96.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR062026-683	06/23/2026	06/26/2026	1,115.00	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR062026-683	06/23/2026	06/26/2026	2,576.67	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR060626-685	06/09/2026	06/12/2026	665.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR062026-685	06/23/2026	06/26/2026	665.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XPR036568	06/05/2026	06/05/2026	258.65	May 2026 payment processing fees	6612 - Merchant Card Services	
					\$20,517.05			
					\$284,386.20			

Deweyville Water Contract - July 13, 2026

General notes

Overview

The meeting focused on reviewing the water supply agreement between the District and Deweyville, originally signed in 2014 and currently expiring end of 2027. The contract involves two water blocks: 100 acre-feet (take-or-pay at \$4,000/quarter) and 150 acre-feet at a higher rate. The District pays Deweyville \$100/acre-foot for pumping its own water rights, then sells to Ukon Water at \$493/acre-foot in 2026. A new Flat Canyon Well supplying ~100 acre-feet annually reduces Deweyville dependency until approximately 2032. Key issues include inadequate pumping compensation, a potentially failing pump (down to 300 GPM from 500+ GPM), and no formal emergency connection contract with Elwood/Honeyville. The Deweyville City Council will discuss contract renewal in August and vote in September, targeting a longer-term agreement. The District board will vote the following month.

Action Items

Chance Baxter General Manager BRWCD

- Update spreadsheet terminology from 'purchased from Deweyville' to 'supplied from' or 'pumped from' to avoid misrepresentation
- Contact the State Engineer to confirm all water right change applications (temporary and permanent) have been properly completed, particularly regarding Section 1.2 obligations
- Investigate whether Deweyville is being adequately compensated for pump wear, maintenance, and power costs; analyze water usage split between Deweyville retail customers and the District (estimated ~50/50 based on 64 million gallons pumped, 34 million used locally)
- Pursue backup generator project with Golden Spike Electric, exploring a three-way cost-share between the District, Deweyville, and the Internet tower company
- Investigate feasibility of a redundant back-feed water connection from the south booster station (on school district property) into Deweyville for emergency supply
- Send current contract and spreadsheet/graphs to Deweyville City Council ahead of August discussion meeting
- Present contract renewal discussion at Deweyville's August City Council meeting; attend if needed to answer questions
- Have District board vote on the new contract approximately one month after Deweyville's September vote (District meets the fourth Wednesday of the month)

Mayor Curt along With System operator and City council member Nate Spackman.

- Investigate the flow meter at the main well to determine if it is reading accurately (possibly a Siemens magnetic/ultrasonic unit) — contact District if it is a Siemens unit for technical support
- Plan to replace or inspect the main pump, which has declined to ~300 GPM from over 500 GPM, likely before or during winter; the pump is approximately 5-6 years old
- Check the second well (north side) for cavitation or air issues causing sporadic flow after ~30 minutes of operation — may need to be set deeper
- Pull water usage reports to confirm exact split of pumped water between Deweyville retail customers and District usage
- Formalize the emergency water connection agreement with Elwood and Honeyville (currently word-of-mouth only)
- Present contract renewal as a discussion item at the August City Council meeting and bring to a vote at the September meeting

Topics

Contract Background and History

The water supply agreement between the District and Deweyville was originally signed in 2014, coinciding with the construction of the Collinston pipeline project. The project was conceived to address arsenic contamination in Ukon Water's supply, which fell out of EPA compliance. The solution involved blending Deweyville aquifer water with Ukon's arsenic-affected spring water at a blending station. The District takes water from the Deweyville sources and transports it north to Ukon Water's blending station. The agreement was renegotiated in 2019, with changes limited primarily to pricing. The current contract runs from 2020 to 2027. The District currently has approximately 90 retail customers in the Collinston area, but the largest volume of water goes to Ukon Water's blending station. The District's contract with Ukon Water runs until 2034, creating a long-term obligation to supply blending water.

Deweyville Source Infrastructure Concerns

The main Deweyville well is currently showing signs of declining performance. Flow has dropped from over 500 GPM to approximately 300 GPM, mirroring a pattern seen when the pump previously failed due to an electrical fault (lost a leg). The pump is approximately 5-6 years old. The operator noted the system now runs for five consecutive days to recover storage that previously refilled within one day, with sharp drops visible when the District pumps. Springs associated with the system are also running low at approximately 25 GPM. A secondary well runs sporadically after about 30 minutes, possibly due to cavitation or air entrainment, and may need to be set deeper. The flow meter may also be malfunctioning; if it is a Siemens unit, the District offered to send a technician (the Siemens representative lives in Bear River City). Pump replacement is being considered for fall or winter.

Contract Water Blocks and Pricing

The current contract has two water blocks. Block one is 100 acre-feet per year on a take-or-pay basis, billed at \$5,000 per quarter (\$20,000/year) regardless of usage. Block two is an additional 150 acre-feet per year at a higher rate (\$140/acre-foot). The District has rarely exceeded block one, with the notable exception of 2023 when usage reached 166 acre-feet. The District sells water to Ukon Water at \$493/acre-foot, while paying Deweyville approximately \$100/acre-foot for pumping. Deweyville expressed concern that \$100/acre-foot (approximately \$20,000/year total) may be insufficient to cover Deweyville's actual costs including power, pump wear, and maintenance. Two potential solutions were discussed: increasing the per-unit rate or adding a separate annual maintenance fee paid directly to Deweyville for source upkeep.

Backup Generator Project

The Deweyville well source currently has no backup generator. The District operates backup generators on all its own facilities and considers them essential. Chance Baxter proposed a 50/50 cost-share between the District and Deweyville for a backup generator at the well site. An Internet provider (unnamed) has a tower at the well site and currently sends a technician with a portable generator during power outages to maintain Internet service. Chance Baxter and Nate have been in discussions about a three-way cost-share including the Internet company. Golden Spike Electric has been identified as the contractor. Tyler (the electrician) noted the generator selection is not straightforward due to the pump's electrical requirements. No cost figures are yet available, which has delayed outreach to the Internet provider.

Redundant Emergency Water Supply

Chance Baxter proposed a future project to create a back-feed connection from the District's south booster station (on school district property) into Deweyville's distribution system for emergency use. The District's tanks are at a higher elevation, providing sufficient pressure. This would be a temporary/overnight solution only, as all primary sources are south of Deweyville, but the District has over one million gallons of storage in the north that could be shuttled back. Deweyville also has existing emergency connections with Elwood and Honeyville, which were engineered (by Bill Bigelow) and funded during the District's tenure under former manager prior to 2019. The three-way connection allows any two of the three entities to supply the other. However, there is currently no formal written contract for this arrangement — it exists only as a word-of-mouth understanding between operators. Leslie noted this needs to be formalized urgently. Chance Baxter offered to provide a contract template.

Contract Renewal Timeline and Terms

The current contract expires at the end of 2027. Chance Baxter expressed preference for a longer-term agreement, ideally 10 years or more, potentially a perpetual agreement with periodic rate review clauses. Leslie noted the prior contract was seven years. The group agreed that prices must be adjustable while the obligation to supply water remains fixed. Chance Baxter

recommended incorporating an annual automatic rate increase of 3% (based on historical inflation of approximately 2.7%), approved once by the board for a multi-year period to avoid repeated public hearings. The District has implemented this model elsewhere.

Subdivision Development Dispute

A developer submitted plans for a subdivision in Deweyville's area that was denied by the Deweyville City Council but subsequently conditionally approved by the District board for water service. The District's policy requires a denial letter from the local municipality to trigger its obligation to serve, and Deweyville provided that letter (denying annexation and services, not explicitly water). The developer's plans show access via a road to the cemetery, which requires a cul-de-sac for emergency vehicle access. The property is currently zoned Agriculture-40 (grazing) by Box Elder County. The developer would need a county rezoning, UDOT approval for highway access, and compliance with all county and state requirements. Chance Baxter noted the developer has a steep hill to climb and that the District would have preferred Deweyville to capture the revenue. A similar situation is developing on 3400 West where individuals are seeking water service outside established service boundaries.

District's Wholesale vs. Retail Strategy

Chance Baxter articulated the District's preference to operate as a wholesaler rather than a retailer. This philosophy returns control of growth and development decisions to local communities. The District is the largest culinary water provider in Box Elder County by volume but prefers not to compete with entities like Ukon, West Corinne Water, North Garland, Riverside, and other independent suppliers that Kelly represents. The District's retail customers in Collinston number just over 90, and serving them directly is seen as a legacy of infrastructure development rather than a strategic goal.

Water Rights Structure and Misconceptions

A significant point of clarification was raised regarding the nature of the arrangement. The District does not purchase water from Deweyville; rather, the District transferred its own water rights into Deweyville's well sources and pays Deweyville to pump that water using Deweyville's infrastructure. The District completed a permanent water rights change application (rather than annual temporary filings at \$250/filing) in 2014, transferring 250 acre-feet of water rights into Deweyville's system. A temporary change application was filed first to test State Engineer approval, followed by the permanent transfer. The permanent transfer supersedes the temporary and does not require annual renewal. The District's spreadsheet and graphs currently mislabel this as 'purchased from Deweyville,' which will be corrected to 'supplied from' or 'pumped from.' Board members and community members frequently misunderstand this arrangement.

Spring Line Rehabilitation

The District contributed approximately \$33,000 to help replace the Deweyville spring pipeline in the prior year. Prior to the repair, the spring produced zero flow. Immediately after repair it

produced 15 GPM (approximately one million gallons per month). It has since increased to a steady 25 GPM, which was noted as a significant and cost-effective water source since it requires no pumping energy.

Flat Canyon Well and Future Water Supply Projections

The District brought online a new Flat Canyon Well (located above Joe Klieger's property) in August of the prior year. In its partial year of operation, it produced 61 acre-feet. Running 24/7, it is capable of exceeding 100 acre-feet annually, with a conservative safe yield estimate of 100 acre-feet/year. Graphs presented show that the Flat Canyon Well will supply the majority of the District's Collinston-area water needs going forward, significantly reducing the volume needed from Deweyville sources. Projections indicate the District will not return to its current Deweyville draw levels until approximately 2032, giving approximately seven years of reduced dependency. This changes the negotiating dynamics for the new contract.

Water Rights - State Obligations and Remaining Actions

Kelly raised questions about Section 1.2 of the contract, which references both a permanent change application and a temporary change application to use 250 acre-feet through 2021. There was uncertainty about whether all state filings have been completed. Chance Baxter confirmed the temporary was filed first, then superseded by the permanent, and stated he is not aware of any outstanding state obligations but committed to following up with the State Engineer. The group confirmed that any new agreement between the District and Deweyville does not require State approval — it is a private contract. The excess 150 acre-feet (of the 250 transferred) that is not currently being pumped remains available and could theoretically be used by either party within the terms of the agreement.



Annual Board Meeting Minutes

Wednesday June 24, 2026 @ 7:00 PM

102 West Forest Street
Brigham City, UT 84302

In Attendance:

Jay Capener, Chairman	Lesley Kendrick, Vice-Chairman
Mike Braegger	Riggin Holmgren
Brian Shaffer	Kelly Lemmon
Ryan Smith	Tim Munns
Boyd Bingham	

Staff:

Chance Baxter, General Manager
Jamie Williams, Office Manager

Presenters:

Anderson Family Representative
Vernon Mortensen, Sunset Vista Subdivision
Ammon Boswell, Natural Resources Conservation Service (NRCS)
Derek Oyler, Brigham City Corporation

1- WELCOME

Chairman Jay Capener called the meeting to order at 7:00 pm

2- INVOCATION & PLEDGE OF ALLEGIANCE

Trustee Mike Braegger

3- DECLARATION OF CONFLICTS OF INTEREST

No conflicts declared

4- CONSENT AGENDA

A- Adoption of Agenda

B- Approval of Minutes – May 27, 2026

Trustee Tim Munns made a motion to approve items A-B on the consent agenda, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

5- APPROVAL OF FINANCIAL STATEMENTS – MAY 2026

Financial Chairman Lyle Holmgren was absent from the meeting. In his absence, Chance Baxter read Holmgren's report to the board. Holmgren had sent a text message earlier that morning, stating that he had reviewed the finances and found everything to be in order. Trustee Kelly Lemmon had a question regarding a JUB invoices and the PL566; Trustee Brian Shaffer had a question on payment of a connection fee, both questions were answered by confirming that these payments are pass-through transactions, where the district pays vendors or contractors but is reimbursed either by federal grants (in the case of PL566) or by customer connection fees (in the case of Deweyville), and the district does not bear the final cost, both Lemmon and Shaffer indicated they were satisfied with the clarifications. Trustee Brian Shaffer made a motion to approve the May 2026 financial statements, motion was seconded by Trustee Riggin Holmgren; all members vote aye, motion passed.

6- ACTION ITEMS

A- Anderson Development (200 units in Bothwell) 1 year Extension – Hal Anderson

Hal Anderson, a representative of the Anderson Development, addressed the board to request a one-year extension on their will-serve letter for a proposed development in Bothwell. He explained that the original will-serve letter, granted a year ago, was expiring and that more time was needed due to ongoing challenges in coordinating interested parties and achieving the necessary economies of scale to move the project forward. He noted that while there had been some progress and continued interest, the project was still not ready to proceed.

The board confirmed that all original conditions and contingencies from the previous will-serve letter would remain in effect, and that no impact fees or down payments had been made by the Anderson family. It was also clarified that water is allocated on a first-come, first-served basis, so the water is not reserved until payment is received. The required infrastructure for the project is engineered and shovel-ready, but construction will not begin until there are firm commitments.

After discussion, and confirmation that nothing had changed regarding water availability from the previous will serve letter, Trustee Mike Braegger made a motion to approve a one-year extension of the will-serve letter for the Anderson family development, with all original requirements still applying, motion seconded by Trustee Kelly Lemmon; all members vote aye, motion passed.

B- Sunset Vista Subdivision (12 units near Deweyville), consideration of approval of Water Service Petition and Will Serve Letter to Box Elder County – Vernon Mortensen

Vernon Mortensen presented a request to the board for a will-serve letter for the proposed Sunset Vista Subdivision, located north of Deweyville in unincorporated Box Elder County. The development consists of approximately 12 single-family lots, each over half an acre, on land not well suited for agriculture. Vernon noted that the property is within the district's service area and adjacent to an existing district pump house, which already has 12-inch main lines and sufficient water pressure, making water service technically feasible.

Vernon explained that he had approached Deweyville City to request annexation and water service, but Deweyville declined the annexation request. Although the city indicated they had sufficient water, they did not have zoning that would allow for the proposed half-acre lots, and ultimately the city council and residents did not support the annexation or rezoning. As a result, Deweyville will not provide services, and the developer is seeking water directly from the district.

During the discussion, the board addressed several issues, including the district's general preference for wholesale rather than retail water service. General Manager Chance Baxter clarified that the district's water supplies and system capacity are more than sufficient to serve the proposed development, referencing previous feasibility studies and engineering assessments.

Baxter noted that he does not like seeing the district in the position of providing retail water service in these situations, as it can be contentious. However, he explained that district policy allows individuals or developers to petition the district for water service if they are denied by the nearest municipality. In this case, Vernon is following the established policy by coming to the district after Deweyville declined annexation and service.

After discussion, Trustee Mike Braegger made a motion to issue a conditional will-serve letter for one year, contingent upon the developer obtaining the necessary zoning and county approvals with the understanding that the developer would need to return to the board for final approval as the project progresses and as infrastructure plans are finalized, motion was seconded by Trustee Lesley Kendrick; all members vote aye, motion passed.

C- Lower Bear River Watershed Plan Agreement – Ammon Boswell, NRCS

Ammon Boswell, Watershed Program Manager for the NRCS, presented an updated agreement regarding the Lower Bear River Watershed Plan (PL 566). He explained that the revised agreement now lists all nine project sponsors, rather than just the district, addressing a previous board concern about being the sole sponsor. Ammon clarified that signing the agreement does not create a current financial or operational obligation for the district; instead, it outlines the terms, percentages, and expectations for future project phases, including operation and maintenance over a 100-year project life.

He emphasized that specific financial commitments and detailed arrangements would be addressed in separate agreements before any construction or use of funds. Ammon also provided examples of potential future projects, such as canal piping and levee improvements, and explained that most projects would be cost-shared at a 75/25% rate between NRCS and local partners. He noted that the district, as the lead sponsor, would act as a pass-through entity for funding and agreements, with individual sponsors responsible for their portions. The board was satisfied with the clarifications, and a motion was made and approved to sign the agreement.

7- PRESENTATION

Brigham City Wholesale Water Presentation and Discussion – Derek Oyler, City Manager

Brigham City Manager Derek Oyler appeared before the Board to present a proposal for Brigham City to purchase wholesale water from the Bear River Water Conservancy District's new Harper Ward well. Brigham City is seeking 1.2 million gallons per day (approximately 3.68 acre-feet per day) to support over 3,000 new residential units anticipated to come online within the next five to ten years.

Mr. Oyler outlined that Brigham City is requesting a five-year contract, with an option to renew for an additional five years. As part of the proposal, the city requested a 50% reduction in the District's standard wholesale rate for the duration of this short-term agreement. He explained that while Brigham City has sufficient water rights, the cost and timing of developing new sources are significant challenges. The requested water would provide critical redundancy for Brigham City's system, which has recently experienced failures in both spring sources and wells. The agreement would also allow for mutual emergency backup, enabling Brigham City to supply water to the District if needed.

General Manager Chance Baxter confirmed that the Harper Ward system has sufficient capacity to meet Brigham City's request, even after accounting for existing and potential future commitments to other communities such as West Corinne and Corinne City. He noted that a booster station would be required to deliver the requested volume due to a pressure difference between the systems. Both parties would need to invest in engineering to determine the optimal location and design for the pump station. Baxter indicated that the District would likely own the booster station, as it would benefit multiple communities in the future.

During the discussion, several board members raised concerns about the precedent of offering a 50% rate reduction, particularly in light of other wholesale customers, such as West Corinne, who have paid the full rate. Some board members suggested maintaining the standard rate and instead providing Brigham City with a separate project contribution or reimbursement to help fund their water projects. Oyler responded that the 50% reduction request was based on Brigham City's financial analysis and the high cost of developing new sources. He indicated that Brigham City would be willing to pay the full rate if the District could provide a reimbursement or project funding equivalent to 50% of the annual payment, to be used for Brigham City water projects.

The Board discussed the importance of maintaining transparency and consistency in rate-setting, as well as ensuring the District's financial sustainability. There was general support for regional cooperation and

redundancy, provided that any arrangement is fair to all customers and maintains the District's standard wholesale rate, with any value returned to Brigham City clearly documented as a separate contribution.

No formal action was taken on the proposal. The Board gave consensus direction to General Manager Chance Baxter to continue discussions and negotiations with Brigham City, including further engineering and financial analysis, and to report back to the Board as the process moves forward.

A WHOLESALE WATER PARTNERSHIP

Securing Brigham City's Water Future

Purchasing wholesale water from the Bear River Water Conservancy District to strengthen long-term supply, reliability, and regional collaboration

Brigham City, Utah · Box Elder County

WHY THIS MATTERS

Planning today for a reliable water supply

Brigham City delivers culinary water to a growing community from its own wells and springs. Wholesale supply from a regional partner adds resilience and headroom for the decades ahead.

23,000

Current Residents served

6,800

Approximate service connections

19 M

gallons / day peak production

3,000

Residential units entitled

Brigham City Corporation - Bear River Water Conservancy District

02

Bear River Water Conservancy District

Conserve, develop, and deliver water for the region

Public mission

Created by court decree in 1988 under the Utah Water Conservancy Act to conserve water and water rights for Box Elder County.

Municipal & industrial supply

Provides both retail and wholesale water across systems including Tremonton, Riverside North-Garland, Ukon, Collinston, South Willard, etc.

Wholesale at scale

Wholesale customers receive bulk water by the acre-foot — the model Brigham City would draw on.

Regional planning role

Co-leading the Box Elder Countywide Water Master Plan to align supply, growth, and infrastructure.

Brigham City Corporation - Bear River Water Conservancy District

03

RATES & TERMS

Wholesale pricing

The District's wholesale rate per acre-foot annually. Recent budgets set a roughly 3% yearly increase, giving Brigham City a clear basis for long-term planning.

\$465

2024 rate / acre-foot

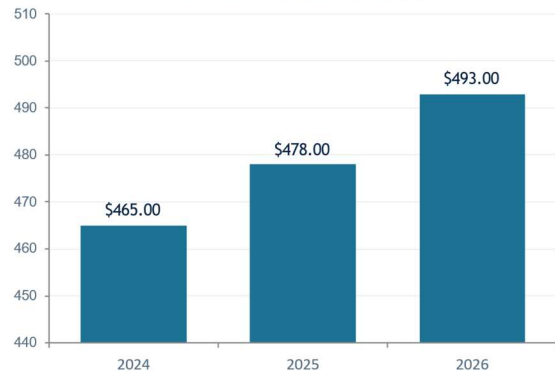
\$478

2025 rate / acre-foot

\$493

2026 rate / acre-foot

Wholesale Rate / Acre-Foot (\$)



REGIONAL CONTEXT

Part of a larger northern Utah water strategy

Bear River Development

State-authorized program to develop up to 220,000 acre-feet per year for northern Utah, with projected need pushed to 2050 or later thanks to conservation.

Countywide Water Master Plan

Box Elder County and the District are aligning supply, infrastructure, and growth — emphasizing source diversification and system reliability.

Shared infrastructure

Interties, storage upgrades, and transmission lines build redundancy that benefits every community in the basin, including Brigham City.

NEXT STEPS

Moving the partnership forward

- 1 Request: 1,200,000 gallons per day or 800 gallons per minute
3.68 acre ft or \$662,000 yearly
- 2 Proposal for terms: 5-10 year short-term agreement
Request for 50% reduction in wholesale rates during the term
- 3 Plan connections: 3,000 plus residential connections
- 4 Working together: Benefit to the Conservancy District and Brigham City
redundancy, emergency connections,

Brigham City Corporation · Bear River Water Conservancy District · Box Elder County, Utah

8- CLOSED SESSION

Board determined that a closed session was not needed, no closed session was held.

9- PUBLIC COMMENT

No public comments

10- TRUSTEES REPORT

Lesley Kendrick

No report

Mike Braegger

No report

Riggin Holmgren

No report

Brian Shaffer

No report

Kelly Lemmon

No report

Ryan Smith

No report

Tim Munns

No report

Boyd Bingham

No report

Jay Capener

Chairman Jay Capener reported that the Bear River Canal Company had been able to use natural water flow longer than expected this spring, which was a positive outcome. He noted that the canal company recently switched to drawing from Bear Lake. Chairman Capener also mentioned attending meetings with Idaho officials where water availability and drought conditions were discussed, and he remarked that the County is fortunate compared to other areas currently facing water shortages.

11- ADJOURNMENT

Trustee Tim Munns made a motion to adjourn; motion seconded by Trustee Riggie Holmgren; all members vote aye. Meeting adjourned.

Bear River Water Conservancy District
Standard Financial Report
Operations - 06/01/2026 to 06/30/2026
50.00% of the fiscal year has expired

	<u>Prior Year Actual</u>	<u>June Actual</u>	<u>Current Year Actual</u>
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	16,550.97	(158,098.83)	228,381.76
1101 First Community Savings	81,155.21	50.20	81,480.93
1103 Petty Cash	1,340.89	0.00	2,070.27
1110 Xpress Bill Pay Clearing	32,639.18	3,164.25	35,866.83
1120 PTIF 0239	2,411,104.77	123,235.07	1,940,912.52
1121 PTIF 2258 Depreciation Savings	1,027,060.52	37,021.93	707,224.34
1130 PTIF 4446 Bothwell Impact Fee	154,815.17	502.99	157,804.77
1131 PTIF 4447 HW Impact Fee	14,103.46	23.21	7,280.43
1133 PTIF 4815 Valley Investment	79,565.42	258.51	81,101.88
1134 PTIF 8438 Collinston Impact Fee	22,367.93	0.41	127.13
1135 PTIF 8439 Beaver Dam Impact Fee	52,980.69	172.13	54,003.77
1136 PTIF 8585 S.W. Impact Fee	25.49	0.08	25.97
1141 PTIF 5071 2008 LBA CapFac SW/	285,552.48	927.76	291,066.73
1142 PTIF 5072 1993-99 CapFac BW/H	141,301.20	459.09	144,029.83
1143 PTIF 5074 2020 Flat Canyon from	122,770.41	398.88	125,141.19
1148 PTIF 5379 2014-2008 LBA Res S	269,116.94	874.36	274,313.80
1149 PTIF 5675 2011 Cap Fac BD	13,509.08	43.89	13,769.95
1150 PTIF 5676 2011 Reserve BD	11,442.90	37.18	11,663.87
1151 PTIF 8317 2016 Res MP	9,580.37	34.36	10,778.47
1153 PTIF 7374 SRF	232,664.94	622.57	195,320.61
Total Cash and cash equivalents	<u>4,979,648.02</u>	<u>9,728.04</u>	<u>4,362,365.05</u>
Receivables			
1311 Accounts Receivable	133,291.21	(62,583.58)	231,254.20
1312 Lease Receivable	12,255.56	0.00	12,255.56
1313 Grants Receivable - USBR	261,212.89	0.00	261,212.89
1314 Grants Receivable - USDA	146,932.00	0.00	146,932.00
1315 Grants Receivable - CIB	63,202.00	0.00	63,202.00
1316 Weather Modification Receivable	22,500.00	0.00	22,500.00
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	297,651.80	0.00	297,651.80
Total Receivables	<u>935,045.46</u>	<u>(62,583.58)</u>	<u>1,033,008.45</u>
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
Total Other current assets	<u>5,736.60</u>	<u>0.00</u>	<u>5,736.60</u>
Total Current Assets	<u>5,920,430.08</u>	<u>(52,855.54)</u>	<u>5,401,110.10</u>
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	6,077,560.95	177,355.82	7,159,809.19
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	<u>7,075,457.35</u>	<u>177,355.82</u>	<u>8,157,705.59</u>
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63

Bear River Water Conservancy District
Standard Financial Report
Operations - 06/01/2026 to 06/30/2026
50.00% of the fiscal year has expired

	Prior Year Actual	June Actual	Current Year Actual
1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	616,487.72	0.00	616,487.72
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	17,373,947.60	0.00	17,373,947.60
Accumulated depreciation			
1721 Accumulated Depreciation	(5,904,902.29)	(34,875.15)	(6,114,153.19)
1722 Accumulated Amortization	(15,677.21)	0.00	(15,677.21)
Total Accumulated depreciation	(5,920,579.50)	(34,875.15)	(6,129,830.40)
Total Capital assets	18,528,825.45	142,480.67	19,401,822.79
Other non-current assets			
1802 Deferred outflows of resources	156,039.00	0.00	156,039.00
1803 Suspense	23.90	0.00	23.90
Total Other non-current assets	156,062.90	0.00	156,062.90
Total Non-Current Assets	18,684,888.35	142,480.67	19,557,885.69
Total Assets:	24,605,318.43	89,625.13	24,958,995.79
Liabilites and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(97,628.03)	(2,189.38)	328,967.22
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(2,980.59)	(1,145.16)	(1,533.48)
2150 CC Clearing Account	487.76	1,533.48	2,021.24
2330 Customer Rental deposits	(3,190.00)	0.00	(3,190.00)
Total Current liabilities	(103,798.62)	(1,801.06)	325,777.22
Payroll liabilities			
2211 Accrued wages payable	(14,828.52)	61.17	(15,661.39)
2220 Payroll liability clearing	0.00	0.76	(118.67)
2223.1 401K payable	(364.99)	3,652.87	(364.99)
2223.2 Roth payable	0.00	96.00	0.00
2224.1 Additional Life payable	(949.57)	5.99	(1,280.05)
2225.1 Dental Insurance payable	(2,751.90)	16.88	(3,700.90)
2225.2 Health Insurance payable	(59,829.60)	420.24	(78,698.44)
2225.3 HSA Contributions	(1,134.00)	9,573.10	7,798.75
2225.4 Long Term Disability payable	(246.57)	0.00	(59.86)
2225.7 Vision Insurance payable	(434.02)	(3.80)	(589.08)
2226 Suta payable	(284.54)	(24.62)	(358.92)
2290 Deferred Vacation payable	(42,214.03)	0.00	(42,214.03)
Total Payroll liabilities	(123,037.74)	13,798.59	(135,247.58)
Liabilities			
2501.2 Collinston project	(11,238.01)	0.00	(11,238.01)
2501.9 Retainage Payable	(44,649.98)	0.00	(44,649.98)
Total Liabilities	(55,887.99)	0.00	(55,887.99)
Long-term liabilities			
2509 SRF 3S1849 2024	(1,034,360.00)	0.00	(1,034,360.00)
2515 So Willard 3S096 Interest	(439,000.00)	0.00	(439,000.00)
2516 Beaver Dam 3F144	(146,000.00)	0.00	(138,000.00)
2517 Collinston 3F214	(1,873,000.00)	0.00	(1,873,000.00)
2518 Master Plan 3F253P	(20,000.00)	0.00	(20,000.00)
2519 Flat Canyon 3S1740	(36,974.85)	0.00	(36,974.85)
2520 HW Test Well 3S1761	(112,941.32)	0.00	(112,941.32)
2521 Lease Liability	(15,486.00)	0.00	(15,486.00)

Bear River Water Conservancy District
Standard Financial Report
Operations - 06/01/2026 to 06/30/2026
50.00% of the fiscal year has expired

	Prior Year Actual	June Actual	Current Year Actual
2521.1 2024 SRF - Issued	(2,840,000.00)	0.00	(2,840,000.00)
2522 General LTD Offset	2,840,000.00	0.00	2,840,000.00
Total Long-term liabilities	(3,677,762.17)	0.00	(3,669,762.17)
Deferred inflows			
2601 Net Pension liability	(92,435.00)	0.00	(92,435.00)
2602 Deferred Inflows Of resources	(1,276,887.70)	0.00	(1,276,887.70)
Total Deferred inflows	(1,369,322.70)	0.00	(1,369,322.70)
Total Liabilities:	(5,329,809.22)	11,997.53	(4,904,443.22)
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contibribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(17,951,198.69)	(101,622.66)	(18,730,242.05)
Total Equity - Paid In / Contributed	(19,275,509.21)	(101,622.66)	(20,054,552.57)
Total Liabilites and Fund Equity:	(24,605,318.43)	(89,625.13)	(24,958,995.79)
Total Net Position	0.00	0.00	0.00

Bear River Water Conservancy District

Standard Financial Report

Operations - 06/01/2026 to 06/30/2026

50.00% of the fiscal year has expired

	Prior Year Actual	June Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	300.00	600.00	300.00	50.00%
5142 Beaver Dam Retail	23,335.68	2,364.27	10,726.39	24,439.00	13,712.61	43.89%
5152 Bothwell M&I Retail	78,494.74	9,614.11	36,722.20	82,927.00	46,204.80	44.28%
5153 Bothwell M&I Wholesale	369,410.27	986.64	438,981.44	309,783.00	(129,198.44)	141.71%
5161 Collinston Dry Taps	9,660.00	790.00	4,780.00	11,919.00	7,139.00	40.10%
5162 Collinston Retail	74,478.84	9,348.46	31,104.36	74,718.00	43,613.64	41.63%
5163 Collinston Wholesale	89,541.45	0.00	48,877.35	83,811.00	34,933.65	58.32%
5172 Harper Ward Retail	110,850.30	14,586.85	46,988.44	120,003.00	73,014.56	39.16%
5182 South Willard Retail	2,717.14	227.00	1,122.44	4,519.00	3,396.56	24.84%
5183 South Willard Wholesale	28,737.60	0.00	14,644.20	22,809.00	8,164.80	64.20%
5190 Water Testing Reimbursed	140.00	0.00	60.00	255.00	195.00	23.53%
Total Water sales	787,966.02	37,967.33	634,306.82	735,783.00	101,476.18	86.21%
Rental income						
5212 Farm Power Reimbursement	44,249.08	0.00	0.00	0.00	0.00	0.00%
5213 Farm Rent	86,836.35	0.00	31,000.00	0.00	(31,000.00)	0.00%
5215 Riverside North Garland Lease	2,199.60	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,133.66	0.00	12,286.22	12,286.00	(0.22)	100.00%
5217 Farm Water Sales	0.00	0.00	0.00	275,000.00	275,000.00	0.00%
5218 Farm Land Lease	0.00	0.00	0.00	23,500.00	23,500.00	0.00%
Total Rental income	145,418.69	0.00	43,286.22	313,004.00	269,717.78	13.83%
Total Operating income	933,384.71	37,967.33	677,593.04	1,048,787.00	371,193.96	64.61%
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	399,340.61	33,318.64	212,025.60	649,136.00	437,110.40	32.66%
6111 Gross Wages: Bonuses	4,250.00	0.00	0.00	0.00	0.00	0.00%
6112 Trustees Payroll Expense	9,630.00	770.00	3,855.00	12,000.00	8,145.00	32.13%
Total Wages	413,220.61	34,088.64	215,880.60	661,136.00	445,255.40	32.65%
Benefits						
6131 FICA Expense	31,335.79	2,575.15	16,319.08	56,584.00	40,264.92	28.84%
6132 SUTA Expense	508.27	24.62	204.93	1,552.00	1,347.07	13.20%
6133 Employee Health Insurance	176,213.32	8,952.14	74,659.38	198,780.00	124,120.62	37.56%
6134 Dental Insurance Expense	8,501.58	438.22	3,713.76	10,815.00	7,101.24	34.34%
6135 Employee Life Insurance	1,229.14	42.06	618.78	919.00	300.22	67.33%
6136 Employee LT Disability	1,939.03	158.26	1,007.11	3,743.00	2,735.89	26.91%
6138 Vision Insurance Expense	1,348.96	69.94	584.34	1,795.00	1,210.66	32.55%
6139 HSA Contribution-Employer Pai	20,128.10	10.50	63.00	34,508.00	34,445.00	0.18%
6140 Retirement & Benefits	74,786.88	6,010.63	38,269.40	129,275.00	91,005.60	29.60%
6141 Workers Compensation	2,082.18	172.94	864.69	6,489.00	5,624.31	13.33%
6143 General Gov Pension Expense	26,851.00	0.00	0.00	0.00	0.00	0.00%
Total Benefits	344,924.25	18,454.46	136,304.47	444,460.00	308,155.53	30.67%
Total Payroll expenses	758,144.86	52,543.10	352,185.07	1,105,596.00	753,410.93	31.85%
Operations						
6191 Uniforms-Office Personnel	201.89	0.00	100.00	450.00	350.00	22.22%
6192 Uniforms-Systems Operators	819.87	0.00	399.94	1,050.00	650.06	38.09%
6210 Memberships & Registrations	22,918.65	993.00	13,052.60	25,000.00	11,947.40	52.21%
6231 Conferences Training	375.00	0.00	0.00	0.00	0.00	0.00%
6232 Mileage Reimbursement	3,711.50	121.80	4,002.00	10,000.00	5,998.00	40.02%
6233 Travel Expenses	10,862.69	188.15	10,730.52	15,000.00	4,269.48	71.54%
6241 Office Supplies & Postage	8,743.97	1,503.87	3,522.63	12,000.00	8,477.37	29.36%
6261 Automotive Repairs	10,565.97	340.39	1,216.89	8,000.00	6,783.11	15.21%
6262 Building Repairs & Maintenance	31,487.14	1,335.02	(4,960.26)	20,000.00	24,960.26	-24.80%
6263 Computer/Networking	13,720.29	806.30	5,013.06	20,000.00	14,986.94	25.07%
6281 Utilities Utilities	11,465.82	733.36	5,256.80	15,000.00	9,743.20	35.05%
6282 Telephone Telephone	8,207.40	446.45	4,178.70	12,000.00	7,821.30	34.82%
6310 Lobbying	45,000.00	4,000.00	24,000.00	50,000.00	26,000.00	48.00%
6311 Legal	34,879.66	577.50	10,512.00	60,000.00	49,488.00	17.52%
6312 Accounting	42,510.00	1,250.00	42,980.00	50,000.00	7,020.00	85.96%

Bear River Water Conservancy District

Standard Financial Report

Operations - 06/01/2026 to 06/30/2026

50.00% of the fiscal year has expired

	Prior Year Actual	June Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6313 Engineering	120,187.42	7,974.50	63,712.05	100,000.00	36,287.95	63.71%
6314 Exploration & Studies	212,524.80	0.00	0.00	300,000.00	300,000.00	0.00%
6320 Engineering Howell Town	1,369.25	0.00	0.00	0.00	0.00	0.00%
6322 County Water Master Plan	166,136.50	0.00	0.00	0.00	0.00	0.00%
6323 Thatcher Penrose IFFP	0.00	0.00	(7,500.00)	0.00	7,500.00	0.00%
6448 Equipment and Tools	54,710.59	0.00	470.83	80,000.00	79,529.17	0.59%
6449 Operating Supplies	25,873.39	844.66	4,313.11	20,000.00	15,686.89	21.57%
6450 Beaver Dam O&M Expenses	13,071.60	357.49	5,180.53	30,000.00	24,819.47	17.27%
6451 Bothwell System O&M Expenses	141,910.41	14,117.58	56,385.66	200,000.00	143,614.34	28.19%
6452 Collinston System O&M Expense	47,032.11	2,513.37	16,750.55	75,000.00	58,249.45	22.33%
6453 Harper Ward System O&M Expe	17,688.48	15,845.32	30,835.79	125,000.00	94,164.21	24.67%
6454 So Willard System O&M Expens	25,144.30	(3,964.93)	2,193.91	30,000.00	27,806.09	7.31%
6456 SCADA	25,109.00	0.00	4,951.27	50,000.00	45,048.73	9.90%
6457 System O&M Expenses Fuel	14,793.73	2,251.65	8,458.63	20,000.00	11,541.37	42.29%
6460 Contracted-Misc Services	2,581.00	0.00	0.00	0.00	0.00	0.00%
6461 Water Service Connection Costs	9,830.67	0.00	4,025.68	10,000.00	5,974.32	40.26%
6480 Weather Modification Expense	49,365.68	0.00	30,121.00	60,000.00	29,879.00	50.20%
6490 Advertising Advertising	45.88	0.00	0.00	7,000.00	7,000.00	0.00%
6491 Printing and Reproduction	2,844.71	225.36	1,825.78	5,000.00	3,174.22	36.52%
6510 Auto Insurance	4,961.42	0.00	0.00	7,000.00	7,000.00	0.00%
6511 Fidelity Bonds	3,723.00	0.00	0.00	10,000.00	10,000.00	0.00%
6512 Liability Insurance	9,618.46	0.00	(2.36)	10,000.00	10,002.36	-0.02%
6611 Bank Service Charges	1,120.02	65.00	467.00	1,500.00	1,033.00	31.13%
6612 Merchant Card Services	4,089.89	502.46	2,085.53	3,500.00	1,414.47	59.59%
6613 Bad Debt Expense	0.00	0.00	0.00	150.00	150.00	0.00%
Total Operations	1,199,202.16	53,028.30	344,279.84	1,442,650.00	1,098,370.16	23.86%
Water purchased						
6672 Water Purchased-BC	48,877.68	0.00	20,365.70	50,000.00	29,634.30	40.73%
6673 Water Purchased-Deweyville	20,844.00	0.00	5,000.00	20,000.00	15,000.00	25.00%
Total Water purchased	69,721.68	0.00	25,365.70	70,000.00	44,634.30	36.24%
Depreciation						
6690 Depreciation Depreciation	406,180.26	34,875.15	209,250.90	412,000.00	202,749.10	50.79%
Total Depreciation	406,180.26	34,875.15	209,250.90	412,000.00	202,749.10	50.79%
Total Water system operations	2,433,248.96	140,446.55	931,081.51	3,030,246.00	2,099,164.49	30.73%
Total Operating expense	2,433,248.96	140,446.55	931,081.51	3,030,246.00	2,099,164.49	30.73%
Total Income From Operations:	(1,499,864.25)	(102,479.22)	(253,488.47)	(1,981,459.00)	(1,727,970.53)	12.79%
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	2,009,388.58	151,961.51	554,979.91	1,822,919.00	1,267,939.09	30.44%
5502 Property Tax RDA	0.00	0.00	0.00	128,832.00	128,832.00	0.00%
Total Property taxes	2,009,388.58	151,961.51	554,979.91	1,951,751.00	1,396,771.09	28.43%
Grants						
5510 State Grants	214,984.00	0.00	14,354.50	100,000.00	85,645.50	14.35%
5511 Weather Modification	30,000.00	30,000.00	30,000.00	30,000.00	0.00	100.00%
5515 Federal Grants	646,613.35	0.00	302,735.61	0.00	(302,735.61)	0.00%
5515.1 BR Canal PL 566	530,107.00	0.00	231,580.67	244,330.00	12,749.33	94.78%
Total Grants	1,421,704.35	30,000.00	578,670.78	374,330.00	(204,340.78)	154.59%
Impact fees						
5520 Other income	24,265.16	0.00	11,196.77	0.00	(11,196.77)	0.00%
5522 Bothwell Impact Fees	80,296.00	0.00	0.00	7,601,809.00	7,601,809.00	0.00%
5523 Collinston Impact Fees	0.00	0.00	0.00	38,603.00	38,603.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	16,821.00	16,821.00	0.00%
5525 South Willard Impact Fees	0.00	19,430.00	19,430.00	11,657.00	(7,773.00)	166.68%
Total Impact fees	104,561.16	19,430.00	30,626.77	7,668,890.00	7,638,263.23	0.40%
Other non-operating income						
5310 Connection Fees Collected	20,302.00	0.00	5,900.00	66,000.00	60,100.00	8.94%
5320 Miscellaneous Income	0.00	0.00	700.00	0.00	(700.00)	0.00%
5410 Finance Charge Income	6,219.34	364.11	2,450.08	0.00	(2,450.08)	0.00%
5610 Interest Income	190,184.32	12,701.11	78,481.23	85,000.00	6,518.77	92.33%
5630 Gain on Disposal of Asset	6,200.00	0.00	0.00	0.00	0.00	0.00%

Bear River Water Conservancy District

Standard Financial Report

Operations - 06/01/2026 to 06/30/2026

50.00% of the fiscal year has expired

	Prior Year Actual	June Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Total Other non-operating income	222,905.66	13,065.22	87,531.31	151,000.00	63,468.69	57.97%
Total Non-operating income	3,758,559.75	214,456.73	1,251,808.77	10,145,971.00	8,894,162.23	12.34%
Non-operating expense						
Interest expense						
6809 SRF 3S1849 2024 - Principle	0.00	0.00	0.00	157,400.00	157,400.00	0.00%
6813 Collinston 3F Series 2014	11,238.01	0.00	0.00	104,238.00	104,238.00	0.00%
6814 Harper Ward DDW R	0.00	0.00	0.00	7,000.00	7,000.00	0.00%
6816 South Willard DDW S096	0.00	0.00	0.00	115,614.00	115,614.00	0.00%
Total Interest expense	11,238.01	0.00	0.00	384,252.00	384,252.00	0.00%
Contributions to other governments						
6313.5 BR Canal PL 566	413,257.00	10,354.85	219,258.12	0.00	(219,258.12)	0.00%
6912 Interest Expense - Other	0.00	0.00	18.82	0.00	(18.82)	0.00%
6913 Loss On Disposal of Assets	78,214.57	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other governme	491,471.57	10,354.85	219,276.94	0.00	(219,276.94)	0.00%
Total Non-operating expense	502,709.58	10,354.85	219,276.94	384,252.00	164,975.06	57.07%
Total Non-Operating Items:	3,255,850.17	204,101.88	1,032,531.83	9,761,719.00	8,729,187.17	10.58%
Total Income or Expense	1,755,985.92	101,622.66	779,043.36	7,780,260.00	7,001,216.64	10.01%

INVOICE

Willard City

80 W 50 N

Willard, UT 84340-9771

jkimpton@willardcityut.gov

+1 (435) 734-9881

willardcityut.gov



Bill to

Bear River Water Conservancy District

Attn: Jamie Williams

102 West Forest Street

Brigham City, Utah 84302

Invoice details

Invoice no.: 1266

Terms: Net 30

Invoice date: 06/30/2026

Due date: 07/30/2026

#	Product or service	Description	Qty	Rate	Amount
1.	PRV Valve	Reimbursement for PRV Valve	1	\$75,000.00	\$75,000.00

Total \$75,000.00

Please make checks payable to Willard City.

Mail checks to PO Box 593 Willard, UT 84340.

Credit/Debit card payments can be made over the phone. A 3% processing fee will apply to card payments.

Note to customer

Please see the attached invoice with highlighted line items. Items 29-32 total \$82,920.00.

Thank you.



Checklist for New Wholesale Water Service

Process Summary

This process outlines the steps required for a petitioner to request and receive wholesale water service from the District. The process includes pre-petition coordination, formal Board review, engineering and regulatory compliance, construction of facilities at the petitioner's expense, and final conveyance of infrastructure and water rights to the District. Each step must be completed in sequence prior to final service approval.

1. Pre-Petition Coordination

- ☐ Schedule meeting with General Manager, System Operator, and Engineer
- ☐ Provide project description, maps, and service area details
- ☐ Estimate connections and water demand
- ☐ Coordinate with secondary water provider and obtain documentation

2. Petition Submittal

- ☐ Complete Petition for Water Service form
- ☐ Attach demand calculations, maps, and supporting documents
- ☐ Submit to General Manager

3. Board Review

- ☐ Present project to Board
- ☐ Provide all supporting documentation
- ☐ Respond to questions and requests

4. Engineering Review

- ☐ Participate in detailed review with District staff



☐ Obtain and complete Requirements Checklist

☐ Submit engineered plans for review

5. Compliance and Costs

☐ Pay all engineering, legal, and consulting costs

☐ Complete required studies

☐ Obtain local and state approvals

6. Construction

☐ Construct facilities per District standards

☐ Coordinate inspection with District

7. Final Approval and Conveyance

☐ Obtain final inspection and approval

☐ Transfer facilities, water rights, and easements

☐ Provide title insurance documentation

☐ Provide one-year warranty

Applicant Signature: _____ Date: _____

District Representative: _____ Date: _____



Checklist for New Retail Water Service

Process Summary

This process outlines the requirements for receiving retail water service from the District. Retail service is provided directly to end users when no existing Public Water System is available or service has been denied. The process includes eligibility determination, petition (if required), engineering review, regulatory compliance, and construction of required infrastructure prior to final approval and service connection.

1. Eligibility Determination

- ☐ Confirm no existing Public Water System service OR obtain denial letter

2. Pre-Petition Coordination

- ☐ Meet with District staff to review project details
- ☐ Provide project scope, connections, and demand

3. Petition (if required)

- ☐ Complete Petition for Water Service
- ☐ Submit supporting documentation

4. Review and Approval

- ☐ Present to Board if required
- ☐ Complete Requirements Checklist
- ☐ Receive conditional and final approval

5. Engineering and Compliance

- ☐ Prepare engineering plans per District standards
- ☐ Obtain local and state approvals



☐ Demonstrate compliance with drinking water standards

6. Construction and Inspection

☐ Construct required infrastructure

☐ Complete inspections and obtain approval

7. Conveyance and Warranty

☐ Transfer facilities and easements

☐ Provide title documentation

☐ Provide one-year warranty

Applicant Signature: _____ Date: _____

District Representative: _____ Date: _____

600 South Improvements Project

Contractor: Ridge Rock Inc.
 985 West 14600 South
 Bluffdale, UT 84065



Original Contract: \$333,180.50
***Revised Contract:** \$398,186.00

Notice to Proceed: 4/6/2026
Substantial Completion: 6/26/2026
***Revised Substantial Completion:** 6/26/2026
Final Completion: 7/26/2026
***Revised Final Completion:** 7/26/2026

PAY REQUEST SUMMARY

Estimate #: 2
Invoice Date: 6/16/2026

Total Work Completed & Materials Stored to Date: \$410,659.25
 Less 5% Retainage: \$20,532.96
 Less Previous Payments: \$365,781.59

Amount Due This Request: \$24,344.70

Work Completed to Date: 103%
 Time Used to Date: 88%

Signed by:

Jessica Hoyer

18059BCF0A9D49B...

Contractor: Ridge Rock Inc.

DocuSigned by:

[Signature]

39159F15F7614F5...

City Engineer: Jones & Associates

Signed by:

[Signature]

7DD3F885CDD4B4...

Director of Public Works

*APPROVED CHANGES TO DATE			(additional days)	PREVIOUS PAYMENTS	
CO #1:	\$	65,005.50	-	Pay Request #1	\$ 365,781.59
CO #2:	\$	-		Pay Request #2	\$ -
CO #3:	\$	-		Pay Request #3	\$ -
CO #4:	\$	-		Pay Request #4	\$ -
CO #5:	\$	-		Pay Request #5	\$ -
Recon CO:	\$	-		Pay Request #6	\$ -
Total Changes:	\$	65,005.50	- days	Total Payments:	\$ 365,781.59

By signing, the Contractor certifies, to the best of its knowledge, the following: (1) All previous progress payments received from Owner on account of Work done under Contract have been applied on account to discharge Contractor's legitimate obligations incurred in connection with the Work covered by prior Pay Requests; (2) Title to all Work, materials and equipment incorporated in said Work, or otherwise listed in or covered by this Pay Request, will pass to Owner at time of payment free and clear of all Liens, security interests, and encumbrances (except such as covered by a bond acceptable to Owner indemnifying Owner against any such Liens, security interests, or encumbrances); and (3) All Work covered by this Pay Request is in accordance with the Contract Documents and is not defective.

600 South Improvements Project

Ridge Rock Inc.

Estimate #: 2

Invoice Date: 6/16/2026

Date Prepared: 6/18/2026



ITEM NO.	LINE ITEM DESCRIPTION	Qty	Unit	UNIT PRICE	CURRENT UNITS OR % COMPLETE	TO DATE UNITS OR % COMPLETE	CURRENT BILLING	TOTAL BILLED TO DATE
1	Mobilization	1	ls	\$ 5,000.00	ls	1 ls		\$ 5,000.00
2	UPDES Storm Water Regulations (Over One Acre)	1	ls	\$ 7,300.00	ls	1 ls		\$ 7,300.00
3	Traffic Control	1	ls	\$ 10,500.00	ls	1 ls		\$ 10,500.00
4	Roadway Excavation (750 cy net cut)	1	ls	\$ 39.50	ls	ls		
5	Plug Existing 15" RCP Pipe	1	ea	\$ 1,100.00	ea	1 ea		\$ 1,100.00
6	Remove Existing Storm Drain Box	1	ea	\$ 825.00	ea	1 ea		\$ 825.00
7	Remove Existing 6" Waterline	50	lf	\$ 23.00	lf	50 lf		\$ 1,150.00
8	Remove Existing PRV & Valve Assembly	1	ls	\$ 1,350.00	ls	1 ls		\$ 1,350.00
9	Sawcut Asphalt	110	lf	\$ 0.95	lf	110 lf		\$ 104.50
10	Remove Asphalt	2,600	sy	\$ 2.95	sy	2,600 sy		\$ 7,670.00
11	Subgrade Soft Spot Repair	170	cy	\$ 40.50	cy	170 cy		\$ 6,885.00
12	Remove Concrete Flatwork	3,200	sf	\$ 0.82	sf	3,200 sf		\$ 2,624.00
13	Relocate Existing Sign	2	ea	\$ 225.00	ea	2 ea		\$ 450.00
14	Relocate Mailbox	10	ea	\$ 185.00	ea	10 ea		\$ 1,850.00
15	Remove Tree (36")	1	ea	\$ 1,450.00	ea	1 ea		\$ 1,450.00
16	Remove Tree (Smaller than 36")	2	ea	\$ 1,100.00	ea	2 ea		\$ 2,200.00
17	Clear and Grub Road Shoulder	1	ls	\$ 6,000.00	ls	1 ls		\$ 6,000.00
18	Pre-Lower Valve Box	2	ea	\$ 325.00	ea	2 ea		\$ 650.00
19	Pre-Lower Manhole	5	ea	\$ 425.00	ea	5 ea		\$ 2,125.00
20	Raise Valve Box to New Grade with Concrete Collar	2	ea	\$ 825.00	ea	2 ea		\$ 1,650.00
21	Raise Manhole to New Grade with Concrete Collar	5	ea	\$ 990.00	ea	5 ea		\$ 4,950.00
22	Untreated Base Course (UTBC)	1,100	ton	\$ 2.20	ton	ton		
23	HMA Pavement (3" Thick)	625	ton	\$ 105.00	ton	625 ton		\$ 65,625.00
24	New 15" Class III RCP Pipe	60	lf	\$ 55.00	lf	60 lf		\$ 3,300.00
25	New Double Catch Basin	2	ea	\$ 5,565.00	ea	2 ea		\$ 11,130.00
26	6" Concrete Flat Work	5,450	sf	\$ 6.85	2,725 sf	7,630 sf	\$ 18,666.00	\$ 52,265.25
27	30" Curb and Gutter	1,710	lf	\$ 32.00	lf	1,710 lf		\$ 54,720.00

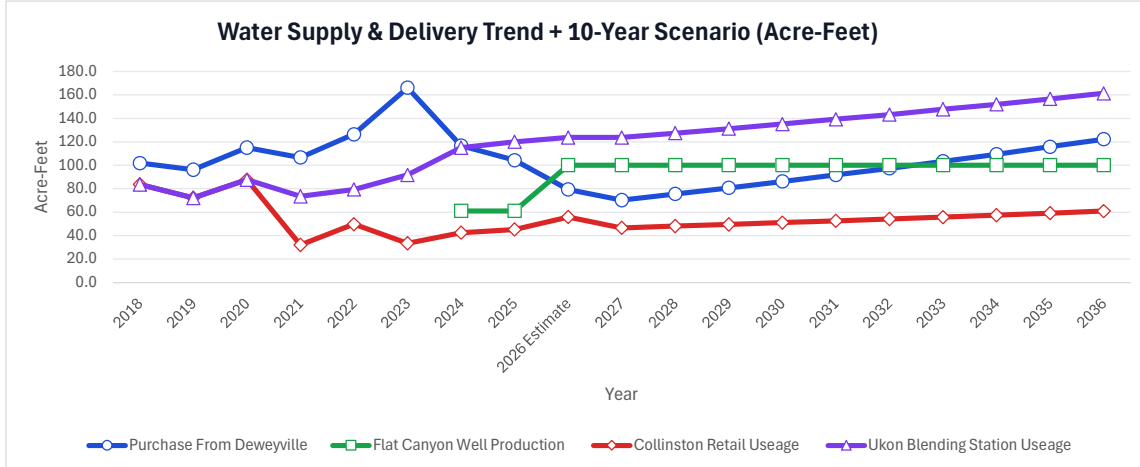
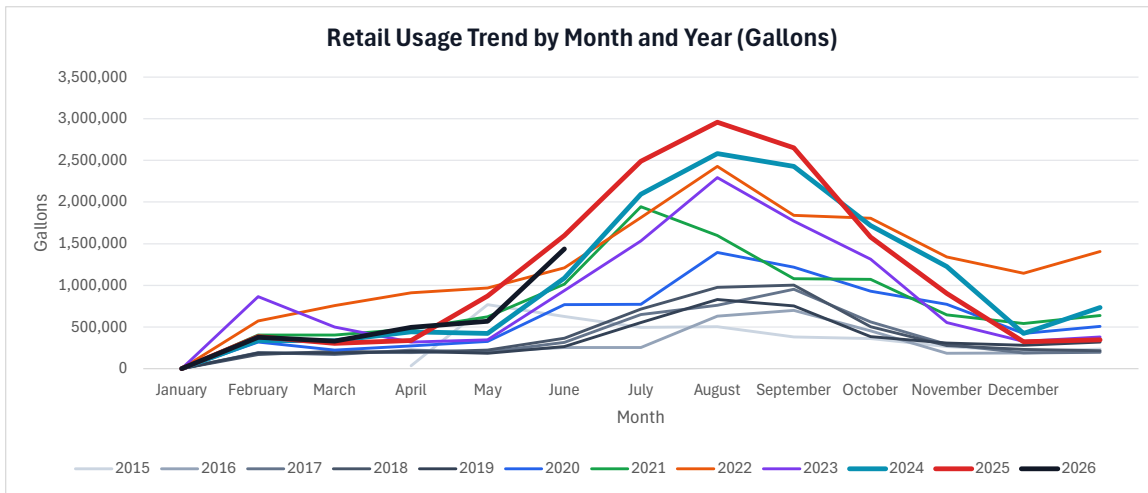
ITEM NO.	LINE ITEM DESCRIPTION	Qty	Unit	UNIT PRICE	CURRENT UNITS OR % COMPLETE	TO DATE UNITS OR % COMPLETE	CURRENT BILLING	TOTAL BILLED TO DATE
28	Surface Restoration - Landscaping	1	ls	\$ 6,960.00	1 ls	1 ls	\$ 6,960.00	\$ 6,960.00
29	Relocate Water Meter	3	ea	\$ 2,100.00	ea	3 ea		\$ 6,300.00
30	Water Line Connection Assembly	1	ls	\$ 3,200.00	ls	1 ls		\$ 3,200.00
31	New 8" C900 DR-18 Water Line	35	lf	\$ 72.00	lf	35 lf		\$ 2,520.00
32	New 8" PRV Station	1	ea	\$ 71,000.00	ea	1 ea		\$ 71,000.00
33	Connect to UDOT Storm Drain Box	1	ea	\$ 2,800.00	ea	1 ea		\$ 2,800.00
~CHANGE ORDERS~								
101	Roadway Excavation - 750 cy net cut (Bid Item 4 Original Bid)	1	ls	\$ (39.50)	ls	1 ls		\$ (39.50)
102	Roadway Excavation (Revised Bid Item 4)	1	ls	\$ 29,625.00	ls	1 ls		\$ 29,625.00
103	UTBC (Bid Item 22 Original Bid)	1,100	ton	\$ (2.20)	ton	1,100 ton		\$ (2,420.00)
104	UTBC (Revised Bid Item 22)	1,100	ton	\$ 34.40	ton	1,100 ton		\$ 37,840.00
TOTAL VALUE OF WORK COMPLETED							\$ 25,626.00	\$ 410,659.25
							THIS ESTIMATE	TO DATE

Bear River Water Conservancy District

Water Supply & Delivery Summary (Acre-Feet)

Year	Purchase From Deweyville	Flat Canyon Well Production	Collinston Retail Usage	Ukon Blending Station Usage	Total Usage
2018	101.7		83.6	83.6	167.2
2019	96.1		72.1	72.1	144.2
2020	115.0		87.6	87.6	175.2
2021	106.6		32.1	73.6	105.7
2022	126.3		49.7	79.3	129.0
2023	166.1		33.5	91.6	125.1
2024	116.7	61.1	42.5	114.9	157.4
2025	104.2	61.1	45.3	120.0	165.3
2026 Estimate	79.4	100.0	55.8	123.6	179.4
2027	70.3	100.0	46.7	123.6	170.3
2028	75.4	100.0	48.1	127.3	175.4
2029	80.6	100.0	49.5	131.1	180.6
2030	86.0	100.0	51.0	135.1	186.0
2031	91.6	100.0	52.5	139.1	191.6
2032	97.4	100.0	54.1	143.3	197.4
2033	103.3	100.0	55.7	147.6	203.3
2034	109.4	100.0	57.4	152.0	209.4
2035	115.7	100.0	59.1	156.6	215.7
2036	122.1	100.0	60.9	161.3	222.1

Scenario note: Deweyville purchases now represent the water needed to make up projected usage above Flat Canyon



2026 values are year-to-date; compare cautiously against full-year history.

2026 Ukon estimate = actual
2026 YTD Jan-May + average
Jun-Dec usage from
2018-2025.

