Annual Board Meeting Minutes

Wednesday September 23, 2026 @ 7:00 PM
102 West Forest Street
Brigham City, UT 84302

In Attendance:	Jay Capener, Chairman	Lesley Kendrick, Vice-Chairman
	Lyle Holmgren, Financial Chairman	Mike Braegger
	Brian Shaffer	Kelly Lemmon
	Ryan Smith	Joseph Summers
	Boyd Bingham	
Staff:	Chance Baxter, General Manager	
	Jamie Williams, Office Manager	
Presenters:	Ridley Griggs, Hansen Allen & Luce	

1- WELCOME
Chairman Jay Capener called the meeting to order at 7:00 pm

2- INVOCATION & PLEDGE OF ALLEGIANCE
Trustee Kelly Lemmon

3- DECLARATION OF CONFLICTS OF INTEREST
No conflicts declared

4- CONSENT AGENDA
A- Adoption of Agenda
B- Approval of Minutes – July 22, 2026
Financial Chairman Lyle Holmgren made a motion to approve items A-B on the consent agenda, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

5- APPROVAL OF FINANCIAL STATEMENTS – JULY & AUGUST 2026
Financial Chairman Lyle Holmgren reported that he had thoroughly examined the financials. The only notable item was the $7.6 million budgeted for the Bothwell Project, of which very little had been spent. This project budget amount will roll over into the next year, and there is no cause for concern.

Trustee Kelly Lemmon questioned the $4,000 monthly payment to Bishop Consulting Group. Clarification was provided that this is a retainer fee, totaling $48,000 annually. General Manager Chance Baxter discussed the value received from this arrangement, noting that the consultant helped secure $2 million in funding during the recent legislative session, making the return on investment favorable. The board also confirmed that the contract is renewed annually and can be discontinued if desired.

After discussion, Trustee Joe Summers made a motion to approve the financial statements, motion was seconded by Trustee Brian Shaffer; all members vote aye, motion passed.

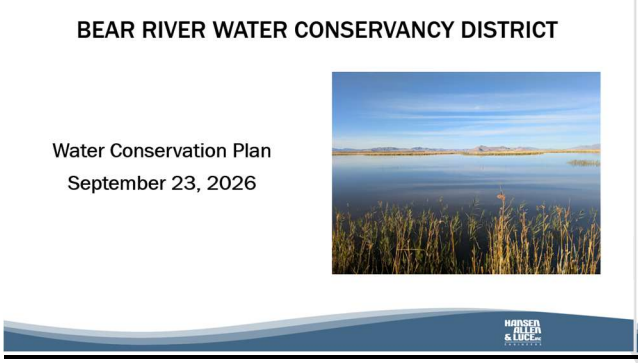
6- PUBLIC HEARING ***(action may be taken on items following the public hearing as deemed necessary)***
Ridley Griggs of Hansen, Allen, and Luce presented the proposed updated Water Conservation Plan for the District prior to the public hearing. He explained that the update is required by Utah's Water Conservation Plan Act, which mandates that such plans be revised every five years. The presentation

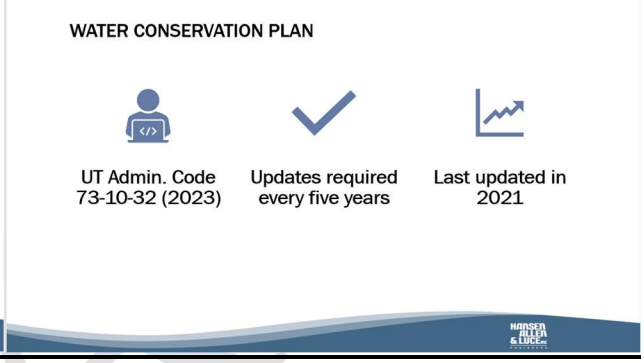
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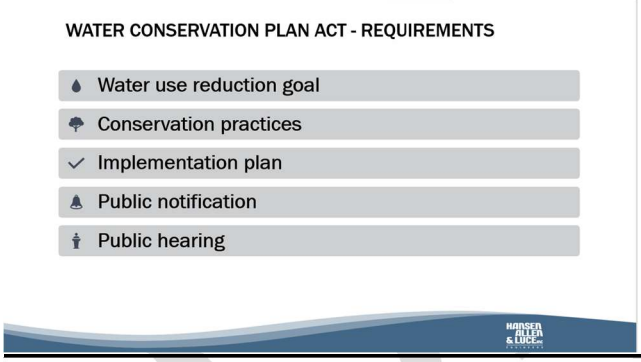
focused on the District's retail systems, noting that wholesale customers are responsible for their own conservation plans.

Ridley reviewed recent water use trends, highlighting that usage has remained relatively stable over the past decade, with notable increases during the COVID-19 pandemic in 2020 and the drought in 2022. He pointed out that the District's average water use is already below the state's regional goals projected for 2065, largely because most outdoor irrigation is supplied by sources other than the District. The updated plan sets a target maximum of 200 gallons per capita per day, aiming to remain below the highest recent usage year, while recognizing that most years already fall under this threshold.

Ridley also described the District's current conservation measures, such as public education, metering, and tiered usage rates, and outlined plans to enhance customer communication and monitor large water users in the future. He addressed questions from the board regarding the applicability of state conservation goals to small water systems and the effectiveness of conservation education, emphasizing the importance of keeping conservation efforts a priority.







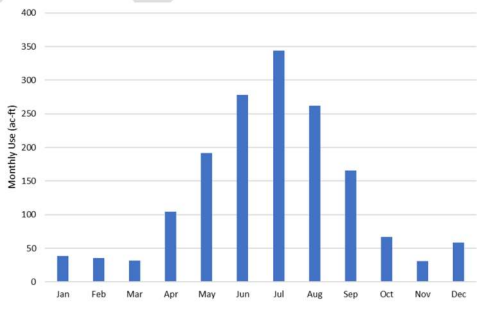


Figure 2-1: Monthly Average Residential Water Use (2025-All Systems)

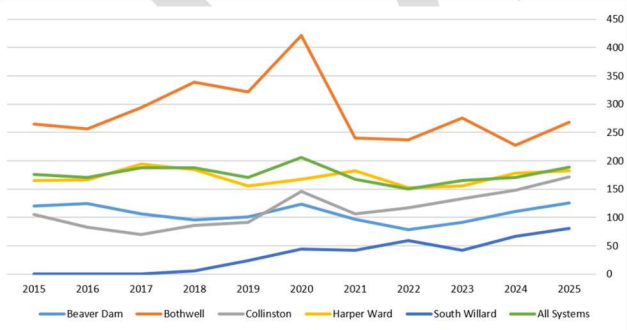


Figure 2-2: GPCD Usage BRWCD Systems (2020-2025)

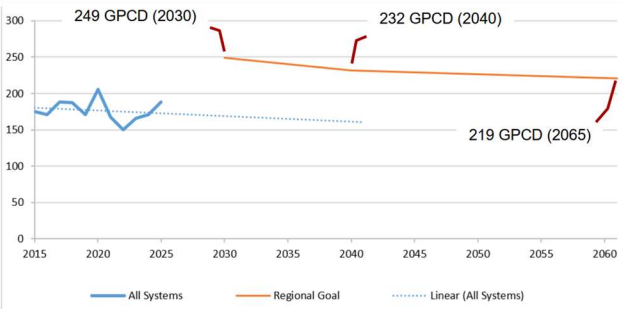


Figure 2-3: Historical GPCD with Regional Goals

WATER USE REDUCTION GOAL

Use Condition	Usage (GPCD)
Low Year (2022)	150
Average (2020-2025)	175
Goal	200
High Year (2020)	206

EXISTING CONSERVATION MEASURES

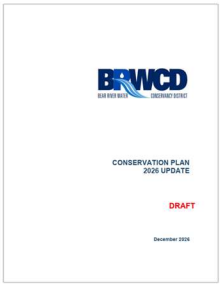
- Metering
- Meter testing
- Meter replacement
- Time of day watering
- Public education
- Leak repair
- Customer notification
- Drought resiliency plan
- Tiered usage rates
- Drought contingency plan

PROPOSED CONSERVATION MEASURES

- Public education
- Update website
- Encourage water-efficient landscaping
- Customer communication
- Periodically re-evaluate rates
- Drought response actions
- Evaluation of future large water users

NEXT STEPS

- Adopt plan
- Submit adopted plan (and evidence of adoption) to the Utah Division of Water Resources by December 31, 2026



Following Ridley Griggs' presentation on the updated Water Conservation Plan, board members asked questions regarding conservation education and practices. Lyle Holmgren inquired about effective educational strategies, to which Ridley responded that including water use comparisons in customer bills and providing information on the District website are common and effective methods. He also mentioned that some districts host community events or conservation fairs, though it is difficult to quantify their direct impact. Chance Baxter added that larger districts have dedicated conservation staff, but for this district, new metering technology allows for daily monitoring and quicker response to leaks, which helps customers conserve water.

With no further questions, the board thanked Ridley and Chance for their work. Trustee Kelly Lemmon made a motion to open the public hearing for the updated Water Conservation Plan, motion was seconded by Trustee Brian Shaffer; all members vote aye, motion passed.

Office Manager Jamie Williams stated that the purpose of the public hearing was to receive public comment on the proposed updated Water Conservation Plan and its adoption.

No members of the public came forward to comment. Trustee Boyd Bingham made a motion to close the public hearing, motion was seconded by Trustee Joseph Summers; all members vote aye, motion passed.

The board proceeded to consider adoption of the updated Water Conservation Plan, Trustee Mike Braegger made a motion to adopt the plan as presented, motion was seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

7- ACTION ITEMS

A- Jeff Richins Water Service Petition requesting approval for 12 new water connections associated with the development at 10000 W 10400 N Bothwell- Jeff Richins
Jeff Richins presented his petition to the board for water service to a proposed 12-lot subdivision on approximately 68 acres in Bothwell. He described the layout of the lots, the location of the property, and his plan to install an 8-inch water line at his own expense, following District specifications and engineering requirements. Jeff explained that he had already completed perk tests, obtained a feasibility letter from the health department, and submitted all necessary documentation to the county, with the exception of a will serve letter for water.

The board discussed the availability and allocation of secondary (irrigation) water for the lots. Jeff stated he has Bear River Canal Company shares that he intends to divide among the lots, and that the culinary water from the District would not be used for irrigation. Chairman Jay Capener raised questions regarding the sufficiency of the canal shares, the use and retention of spring and well water rights associated with the property, and the need to ensure that adequate secondary water remains with the land. General Manager Chance Baxter noted that spring water is currently available on the property and could provide an additional secondary water source for the proposed lots. Discussion followed regarding whether the spring water rights would remain with the property and how they could be utilized to help meet future irrigation demands. The board also discussed the challenges of managing and enforcing secondary water requirements for multiple lot owners, as well as the potential for the District to pursue acquisition of surplus spring water rights if they become available.

Financial Chairman Lyle Holmgren made a motion to offer a conditional will serve letter to Jeff Richins, with continued negotiations regarding water rights and shares associated with the property to ensure all secondary water requirements are met. The motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

B- Dylan Oyler Water Service Petition requesting 2 connections on 3400 W Deweyville-Dylan Oyler
Dylan Oyler appeared before the board to request culinary water service for a proposed subdivision of his five-and-a-half-acre parcel located off 3400 West in the Deweyville area. Mr. Oyler explained that he intends to split the parcel into two lots—one approximately 2.9 acres and the other just under 2.5 acres—and is seeking two culinary water hookups from the Bear River Water Conservancy District.

Mr. Oyler stated that he possesses five and a half shares of Bear River Canal Company irrigation water, which is sufficient to meet the secondary water requirements for both lots. Chance Baxter confirmed the property location and reviewed the District's infrastructure in the area. He noted that there is an 8-inch water main approximately 700 feet north of the property, and that Mr. Oyler would be responsible for extending the water line to serve the new lots, as well as installing a fire hydrant as required by the fire marshal. All engineering, construction, and associated costs would be the responsibility of the developer.

The board discussed the unique nature of the area, noting that while some nearby homes are served by Tremonton City, the proposed subdivision is within the District's service area and outside Deweyville's city limits. The board confirmed that the District has the capacity to provide water service to the proposed lots.

Trustee Brian Shaffer made a motion to provide a will serve letter to Dylan Oyler for his two-lot subdivision, motion was seconded by Vice-Chairman Lesley Kendrick; all members vote aye, motion passed.

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C- Cloud Seeding Letter of Support – General Manager, Chance Baxter
The board discussed the District's annual participation in the state's cloud seeding program. General Manager Chance Baxter explained that the District has been involved in this program for over 15 years, partnering with the State of Utah and Rainmaker Technologies. The program's total cost is $60,000, with the District and the state each covering half. Chance noted that Rainmaker Technologies would present more information at the next board meeting, including updates on new technology such as drone-based cloud seeding and recent data supporting the program's effectiveness. Baxter is asking for board approval to send the letter of intent.

Trustee Kelly Lemmon made a motion to authorize Chairman Jay Capener to sign the letter of intent for the District's participation in the state cloud seeding program, motion was seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

D- Tremonton Booster Station Re-Equipping
General Manager Chance Baxter and consulting engineer Ridley Griggs provided an update on the status and challenges of the Tremonton Booster Station. Chance explained that the booster station, originally constructed in the early 1990s, was designed to convey water from the District's system to Tremonton City, Riverside North Garland, and Ukon Water. The station contains a large vault with two pumps, but due to changes in Tremonton City's system and increased pressures, the pumps have sat idle for approximately 15 years and were not properly maintained. When an attempt was made to use the pumps about five years ago, both were found to be nonfunctional and were removed for repairs that never occurred.

For the past several years, Tremonton City's pressure has been sufficient to supply water to Riverside North Garland and Ukon Water without the need for the booster pumps. However, this summer, a drop in Tremonton's pressure resulted in the District being unable to deliver adequate water to Riverside North Garland, forcing that system to isolate part of its network to create a lower pressure zone.

Chance and Ridley investigated the situation, running hydraulic models and working with Riverside North Garland to determine the cause of the delivery issues. Their conclusion was that the booster station needs new pumps to reliably push water to Riverside North Garland. They also discussed the possibility of upsizing the pumps to provide redundancy and the ability to fill Ukon's tanks if needed.

Trustee Brian Shaffer suggested exploring alternative solutions before investing in new pumps. He noted that Ukon Water is planning to install a new 10-inch line that could improve regional water delivery, and that recent operational changes demonstrated Ukon's ability to deliver high pressure to the vault. Brian also mentioned the possibility of utilizing a nearby well as an additional water source for Riverside North Garland. He recommended that the District further evaluate these alternatives, including the feasibility of backfeeding water through Ukon's system, before committing to the expense of new pumps.

Chance agreed that redundancy is important and that the District should continue to investigate all options, including the cost and sizing of new pumps and drives, as well as the alternative delivery scenarios discussed. He emphasized that no money would be spent until the board had reviewed all findings and options.

Trustee Brian Shaffer made a motion to continue exploring all options for addressing the water delivery issues at the Tremonton Booster Station. This includes evaluating and obtaining pricing for new pumps and drives, as well as investigating all alternative solutions discussed during the meeting. The findings and recommendations will be brought back to the board for further consideration before any expenditures are made, motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

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E- Utah Rural Water Association Board Member Appointment – General Manager Chance Baxter
General Manager Chance Baxter informed the board that he had been approached by the Utah Rural Water Association (URWA) to serve as a board member. He explained that the URWA is a significant organization in the state, providing training, resources, and support to rural water systems. The board position became available due to the retirement of Paul Fulghum, the long-serving representative from Tremonton City.

Chance clarified that the region he would represent on the URWA board includes Box Elder, Cache, and Rich counties, and that there are two representatives for this area. Chance outlined the benefits of serving on the URWA board, including that the association covers all travel and conference expenses for board members, which would relieve the District of those costs. He also emphasized his long-standing involvement with the association and expressed enthusiasm for the opportunity to represent the region and influence water policy and support for rural systems.

Trustees expressed support for Chance's appointment, recognizing the value of having the District represented at the state level and the benefits of the association's programs, such as circuit riders and technical assistance. Trustee Brian Shaffer specifically commented on the practical help the association provides to small systems like Ukon Water.

Chance requested the board's formal approval before accepting the appointment, stating that he would not proceed without the board's blessing.

A motion was made by Vice-Chairman Lesley Kendrick to approve General Manager Chance Baxter's appointment to the Utah Rural Water Association board as one of two representatives for Box Elder, Cache, and Rich counties, the motion was seconded by Trustee Mike Braegger; all members vote aye, motion passed.

8- DISCUSSION

A- Brigham City Water Supply Agreement – Chance Baxter, General Manager and Ridley Griggs, Hansen, Allen & Luce
General Manager Chance Baxter provided an update on the ongoing discussions and engineering studies related to Brigham City's request for a temporary wholesale water supply from the Bear River Water Conservancy District. Brigham City has requested up to 800 gallons per minute, or approximately 1,300 acre-feet per year, to be delivered through the Harper Ward system.

Chance explained that the District, in coordination with consulting engineer Ridley Griggs and Brigham City's staff and engineers, has been evaluating the feasibility of this request. A preliminary engineering memorandum indicated that while delivery through existing infrastructure may be possible, it would likely create hydraulic challenges. To further investigate, a real-world test was conducted using the current interconnection. The test initially allowed for about 100 gallons per minute to be delivered, which later increased to 350–400 gallons per minute as additional valves were isolated. However, the test results were inconclusive, with fluctuations in flow believed to be related to Procter & Gamble's water usage and possible incomplete isolation of Brigham City's pressure zones.

Chance noted that further coordination between the District's and Brigham City's SCADA systems is needed to fully understand the interactions and limitations. Additional modeling and testing will be required to determine whether the requested flow can be reliably delivered and what infrastructure improvements might be necessary.

On the policy side, Chance reported that the District's current water service policy does not allow for temporary water sales to municipalities. Legal counsel has begun drafting changes to allow for such

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contracts, which would require board approval. The District is also developing potential contract language and evaluating the financial and operational implications of a temporary supply agreement.

The board discussed the importance of ensuring any agreement would be mutually beneficial and not negatively impact the District's existing customers. Chance emphasized that no decisions or commitments would be made until all technical, legal, and policy questions are resolved and brought back to the board for consideration.

The board agreed to continue studying the issue, updating the hydraulic model, confirming system operations, and developing policy and contract language. No action was taken at this time, and Chance committed to keeping the board informed as further information becomes available.

B- Expiring Board Member Terms – Jamie Williams, Office Manager
Office Manager Jamie Williams informed the board that three trustee positions on the Bear River Water Conservancy District board will be expiring soon. She explained that the county manages the application and appointment process for these positions. The vacancies include representatives for the County Commission; Portage/Plymouth/Fielding and Riverside; and Western Box Elder County. Jamie stated that anyone interested in serving should submit their application and express their interest to Chrissy Bennett, who will forward applications to the County Commissioners for consideration and appointment.

She noted that applications are typically due by 3:00 p.m. on the last Tuesday of November (November 24th this year), with the goal of having appointments made at the first County Commission meeting in December. Trustee Brian Shaffer also announced that he would not be seeking reappointment due to work conflicts. Jamie encouraged board members to suggest potential candidates for the open positions.

9- PUBLIC COMMENT
No public comment

10- TRUSTEES REPORT

Lesley Kendrick
Vice-Chairman Lesley Kendrick reported that she did not have a formal trustee report but raised a question regarding the status of Deweyville's contract with the District. She asked whether the final draft of the contract had been completed and adopted by Deweyville City. General Manager Chance Baxter responded that the contract was expected to be adopted by the city council soon and that he had recently spoken with the Council Member Nate Spackman, who indicated the council was supportive. Lesley expressed her intent to follow up with the mayor to help ensure the contract process moves forward in a timely manner.

Lyle Holmgren
Financial Chairman Lyle Holmgren did not present a formal trustee report but expressed interest in expanding the District's efforts in water conservation education. He suggested that the board consider additional educational initiatives to help residents conserve water, possibly in partnership with local extension services or other organizations. Lyle noted that such efforts would not require significant resources but could provide value to the District and the broader community.

Mike Braegger
No report

Brian Shaffer
No report

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Kelly Lemmon
No report

Joseph Summers
No report

Ryan Smith
No report

Boyd Bingham
No report

Jay Capener
Chairman Jay Capener did not give a formal trustee report but took the opportunity to express his gratitude for the District's favorable water situation. He reflected on how fortunate the area has been compared to other regions experiencing water shortages and hardship. Jay emphasized the importance of recognizing and appreciating the District's blessings, noting that while others are struggling, the community has been able to share resources and remain in a strong position.

Chance Baxter (General Manager)
General Manager Chance Baxter informed the board about a potential collaboration with Utah State University on an aquifer storage and regeneration (ASR) project. He explained that ASR involves injecting high-quality water into underground aquifers that currently have lower water quality, with the goal of improving the aquifer and creating a form of underground water storage. Chance noted that Brigham City has successfully used this technique for many years, and that the state has recently allocated funding for innovative water projects like this.

A graduate student from Utah State University had reached out to Chance seeking a letter of support from the District to include in a grant application for state funding. The proposed project would involve studying the feasibility of injecting treated water—potentially sourced from deep wells and processed to drinking water standards—into local aquifers in Box Elder County. Chance clarified that the request was only for a letter of support, not for financial backing, and that the project was still in the application phase. He said he would circulate more information to the board and individually poll members for their support before issuing any letter on behalf of the District.

11- ADJOURNMENT

Trustee Kelly Lemmon made a motion to adjourn; motion seconded by Financial Chairman Lyle Holmgren; all members vote aye, motion passed.

Meeting adjourned at 8:45 PM

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Bear River Water Conservancy District
Check Register
All Bank Accounts - 09/01/2026 to 09/30/2026

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
1Wire Fiber	5383	4281070	09/01/2026	09/16/2026	394.44	Internet & Phone Service	6282 - Telephone Telephone	
Ace Hardware	5384	065295/1	08/10/2026	09/16/2026	39.98	supplies	6449 - Operating Supplies	
Ace Hardware	5384	065337/1	08/14/2026	09/16/2026	84.49	supplies	6449 - Operating Supplies	
Ace Hardware	5384	315510	08/31/2026	09/16/2026	5.00	Finance Charge	6449 - Operating Supplies	
					$129.47			
AE2S	5385	113510	08/25/2026	09/16/2026	1,611.25	Bothwell Projects Funding	6313 - Engineering	
Amazon Capital Services	5386	1C43-FN4X-RQP	08/31/2026	09/16/2026	22.71	cleaning and maintenance supplies	6262 - Building Repairs & Maintenanc	
Amazon Capital Services	5386	1MQY-1R3P-CG	08/12/2026	09/16/2026	31.46	cleaning and maintenance supplies	6262 - Building Repairs & Maintenanc	
					$54.17			
Brigham City Corporation - Utilities	5387	8312026	08/31/2026	09/16/2026	768.57	7/28/2026-8/26/2026	6281 - Utilities Utilities	
Brigham City Corporation - Utilities	5387	83120262	08/31/2026	09/16/2026	78.90	7/28/2026-8/26/2026 Shed	6281 - Utilities Utilities	
					$847.47			
Brigham City Lab	5388	12085	08/25/2026	09/16/2026	40.00	260817-18	6451 - Bothwell System O&M Expens	
Chemtech Ford, LLC	5389	26G0566	09/09/2026	09/16/2026	290.00	Harper Ward Radiologicals	6453 - Harper Ward System O&M Ex	
Chemtech Ford, LLC	5389	26H2225	09/01/2026	09/16/2026	132.00	Metals preparation	6450 - Beaver Dam O&M Expenses	
Chemtech Ford, LLC	5389	26H2233	09/01/2026	09/16/2026	42.00	Newman, backup well - TDS	6451 - Bothwell System O&M Expens	
					$464.00			
Cohne Kinghorn	5390	370698	09/01/2026	09/16/2026	3,530.00	Legal Counsel - General	6311 - Legal	
DGO/Fleet Operations-Fuel Network	5391	F2702E00770	09/01/2026	09/16/2026	1,973.98	System Fuel - August 2026	6457 - System O&M Expenses Fuel	
Freedom Mailing Services, Inc.	5392	53734	09/05/2026	09/16/2026	234.50	Monthly Utility Bills	6491 - Printing and Reproduction	
Golden Spike Electric	5393	31352	08/04/2026	09/16/2026	360.00	Repair Generator	6453 - Harper Ward System O&M Ex	
Greer's Hardware	5394	B931952	09/16/2026	09/16/2026	83.94	shop supplies	6449 - Operating Supplies	
Health Equity	5395	vq7u3tb	09/01/2026	09/16/2026	10.50	Monthly account fees - Sept. 2026	6139 - HSA Contribution-Employer Pa	
In-Situ	5396	HV42827	08/01/2026	09/16/2026	211.75	Professional Cellular	6452 - Collinston System O&M Expen	
JUB Engineers - Logan	5397	200002	09/09/2026	09/16/2026	6,833.49	South Willard Well Equipping 8/2/2026-8/29/2026	1600 - Work in Process	
MeterWorks	5398	11726	05/22/2026	09/16/2026	4,811.75	Meters	6451 - Bothwell System O&M Expens	
MeterWorks	5398	12028	09/03/2026	09/16/2026	2,933.90	meters and data plan	6451 - Bothwell System O&M Expens	
					$7,745.65			
Miller Gas Co. Inc.	5399	294571	08/31/2026	09/16/2026	479.90	Fuel	6451 - Bothwell System O&M Expens	
O'Reilly	5401	3103-133903	09/02/2026	09/16/2026	7.49	Automotive supplies	6261 - Automotive Repairs	
Orkin	5402	301311261	08/12/2026	09/16/2026	116.02	August pest control	6262 - Building Repairs & Maintenanc	
Republic Services #493	5403	0493-000883571	08/31/2026	09/16/2026	338.00	Aug & Sept Services (waste container)	6262 - Building Repairs & Maintenanc	
Rocky Mountain Power	5404	8252026	08/25/2026	09/16/2026	604.30	Contract Minimum monthly	6453 - Harper Ward System O&M Ex	
Rocky Mountain Power	5404	8252026	08/25/2026	09/16/2026	3,379.27	7/2/2026-8/4/2026	6453 - Harper Ward System O&M Ex	
Rocky Mountain Power	5404	8252026	08/25/2026	09/16/2026	8,325.46	7/16/2026-8/17/2026	6451 - Bothwell System O&M Expens	
Rocky Mountain Power	5404	882026	09/08/2026	09/16/2026	443.08	8/6/2026-9/4/2026	6452 - Collinston System O&M Expen	
Rocky Mountain Power	5404	9102026	09/10/2026	09/16/2026	13.20	8/10/2026-9/9/2026	6451 - Bothwell System O&M Expens	
Rocky Mountain Power	5404	932026	09/03/2026	09/16/2026	12.84	8/4/2026-9/2/2026	6453 - Harper Ward System O&M Ex	
Rocky Mountain Power	5404	942026	09/04/2026	09/16/2026	1,340.59	8/5/2026-9/3/2026	6452 - Collinston System O&M Expen	
Rocky Mountain Power	5404	982026	09/08/2026	09/16/2026	18.42	8/6/2026-9/4/2026	6452 - Collinston System O&M Expen	
Rocky Mountain Power	5404	9820262	09/08/2026	09/16/2026	774.09	8/6/2026-9/4/2026	6452 - Collinston System O&M Expen	
Rocky Mountain Power	5404	9820263	09/08/2026	09/16/2026	234.49	8/6/2026-9/4/2026	6450 - Beaver Dam O&M Expenses	
					$15,145.74			
Rural Water Association	5405	29202	08/25/2026	09/16/2026	350.00	Annual Conference - Chance Baxter	6210 - Memberships & Registrations	
SKM Inc.	5406	33888	08/31/2026	09/16/2026	5,392.70	Bear River SSD Telemetry	6456 - SCADA	
Smith And Edwards Co., Inc.	5407	334598	08/31/2026	09/16/2026	109.90	Kylee - clothing expense	6192 - Uniforms-Systems Operators	
Square One Printing	5408	481105	09/01/2026	09/16/2026	80.50	Business Cards - Wyatt, Jaren	6241 - Office Supplies & Postage	

Bear River Water Conservancy District
Check Register
All Bank Accounts - 09/01/2026 to 09/30/2026

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Strive Workplace Solutions	5409	WO-220883-1 CR	05/15/2026	09/16/2026	-6.66	overpayment (towel dispensers)	6241 - Office Supplies & Postage	
Strive Workplace Solutions	5409	WO-228104-1	09/02/2026	09/16/2026	97.57	Roll Towels	6241 - Office Supplies & Postage	
					$90.91			
UPPER CASE Printing, Ink.	5410	4509	06/03/2026	09/16/2026	95.52	cross connection flyers	6241 - Office Supplies & Postage	
Verizon	5411	6152802093	09/06/2026	09/16/2026	40.01	Beaver Dam Scada	6450 - Beaver Dam O&M Expenses	
Verizon	5411	6152802093	09/06/2026	09/16/2026	40.01	Harper Ward SCADA Communications	6453 - Harper Ward System O&M Ex	
Verizon	5411	6152802093	09/06/2026	09/16/2026	40.07	South Willard SCADA	6454 - So Willard System O&M Expe	
Verizon	5411	6152802093	09/06/2026	09/16/2026	52.01	SCADA Office	6282 - Telephone Telephone	
Verizon	5411	6152802093	09/06/2026	09/16/2026	120.03	Bothwell SCADA	6451 - Bothwell System O&M Expens	
Verizon	5411	6152802093	09/06/2026	09/16/2026	160.04	Collinston SCADA	6452 - Collinston System O&M Expen	
					$452.17			
VISA	5412	8282026	09/16/2026	09/16/2026	2,949.69	8/1/2026-8/31/2026	2150 - CC Clearing Account	
JUB Engineers - Logan	5413	199531	08/24/2026	09/16/2026	5,773.62	Secondary Water Study	6313 - Engineering	
Bishop Consulting Group	5414	1050	08/31/2026	09/23/2026	4,000.00	August 2026 - Consulting/Lobbying services	6310 - Lobbying	
Les Olson IT	5415	MNS72274	09/18/2026	09/23/2026	800.20	Monthly IT Support	6263 - Computer/Networking	
Orkin	5416	302871510	09/14/2026	09/23/2026	116.02	Sept 2026 pest control	6262 - Building Repairs & Maintenanc	
PEHP Group Insurance	5417	898525	09/15/2026	09/23/2026	-1,478.47	Group Health Insurance - Retro / Richard Williams	2225.2 - Health Insurance payable	
PEHP Group Insurance	5417	898525	09/15/2026	09/23/2026	-66.29	Dental Insurance - Retro / Richard Williams	2225.1 - Dental Insurance payable	
PEHP Group Insurance	5417	898525	09/15/2026	09/23/2026	-10.35	Vision Insurance - Retro / Richard Williams	2225.7 - Vision Insurance payable	
PEHP Group Insurance	5417	898525	09/15/2026	09/23/2026	54.64	Vision Insurance	2225.7 - Vision Insurance payable	
PEHP Group Insurance	5417	898525	09/15/2026	09/23/2026	376.76	Dental Insurance	2225.1 - Dental Insurance payable	
PEHP Group Insurance	5417	898525	09/15/2026	09/23/2026	7,729.64	Group Health Insurance	2225.2 - Health Insurance payable	
					$6,605.93			
PEHP Life	5418	9202023	09/20/2026	09/23/2026	205.62	Additional Life Insurance	2224.1 - Additional Life payable	
Rocky Mountain Power	5419	9112026	09/11/2026	09/23/2026	27.88	8/11/2026-9/10/2026	6451 - Bothwell System O&M Expens	
Rocky Mountain Power	5419	9152026	09/15/2026	09/23/2026	862.50	9/13/2026-9/14/2026	6454 - So Willard System O&M Expe	
Rocky Mountain Power	5419	9172026	09/17/2026	09/23/2026	583.98	Hwy 38 contract	6453 - Harper Ward System O&M Ex	
Rocky Mountain Power	5419	9172026	09/17/2026	09/23/2026	3,480.89	8/4/2026-9/2/2026	6453 - Harper Ward System O&M Ex	
Rocky Mountain Power	5419	9172026	09/17/2026	09/23/2026	13,910.82	8/17/2026-9/16/2026	6451 - Bothwell System O&M Expens	
Rocky Mountain Power	5419	91720262	09/17/2026	09/23/2026	25.47	8/17/2026-9/16/2026	6451 - Bothwell System O&M Expens	
					$18,891.54			
USA Blue Book	5420	INV01164906	09/17/2026	09/23/2026	980.24	supplies and tools	6448 - Equipment and Tools	
Adobe	CC	3563611348	09/01/2026	09/01/2026	26.72	Adobe Subscription Monthly (Chance)	6241 - Office Supplies & Postage	
Adobe	CC	3574497756	09/08/2026	09/08/2026	21.38	Adobe Subscription Monthly (Jamie)	6241 - Office Supplies & Postage	
Bluedot	CC	98D979AE-97999	09/19/2026	09/19/2026	50.00	Bluedot Subscription	6241 - Office Supplies & Postage	
Box Elder News Journal	CC	8282026	09/01/2026	09/01/2026	50.00	paper and online subscription	6241 - Office Supplies & Postage	
Golden Spike Burgers	CC	9232026	09/23/2026	09/23/2026	33.59	business lunch - Chance Baxter	6233 - Travel Expenses	
Moochies	CC	9152026	09/15/2026	09/15/2026	84.19	Business Lunch	6233 - Travel Expenses	
Mountain View Window Washing	CC	INV-0078	09/01/2026	09/10/2026	980.00	Window restoration clean	6262 - Building Repairs & Maintenanc	
Quick Quack Car Wash	CC	9142026	09/14/2026	09/14/2026	100.99	Operator Car Wash Subscription	6449 - Operating Supplies	
Tractor Supply	CC	9252026	09/25/2026	09/25/2026	386.48	Hitch - Chance Baxter	6449 - Operating Supplies	
Tractor Supply	CC	9252026(R)	09/25/2026	09/25/2026	-80.00	Exchange on hitch (refund)	6449 - Operating Supplies	
Tuscanos	CC	8272026	09/01/2026	09/01/2026	228.71	Richard Williams Retirement Lunch	6233 - Travel Expenses	
					$1,882.06			
Dept of Treasury Internal Revenue S	EFT	PR082926-553	09/01/2026	09/01/2026	468.36	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR082926-553	09/01/2026	09/01/2026	1,124.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR082926-553	09/01/2026	09/01/2026	2,002.68	Social Security Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR091226-553	09/15/2026	09/18/2026	727.40	Medicare Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR091226-553	09/15/2026	09/18/2026	2,531.00	Federal Income Tax	2221 - Fed & Fica payable	
Dept of Treasury Internal Revenue S	EFT	PR091226-553	09/15/2026	09/18/2026	3,110.30	Social Security Tax	2221 - Fed & Fica payable	
Enbridge Gas UT WY ID	EFT	982026	09/08/2026	09/16/2026	37.53	8/5/2026-9/4/2026	6281 - Utilities Utilities	
Health Equity	EFT	PR070426-590	07/07/2026	09/24/2026	4.46	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR070426-590	07/07/2026	09/24/2026	208.99	HSA Company	2225.3 - HSA Contributions	

Bear River Water Conservancy District
Check Register
All Bank Accounts - 09/01/2026 to 09/30/2026

Payee Name	Reference Number	Invoice Number	Invoice Ledger Date	Payment Date	Amount	Description	Ledger Account	Activity Code
Health Equity	EFT	PR071826-590	07/21/2026	09/24/2026	213.45	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR080126-590	08/04/2026	09/24/2026	213.45	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR081526-590	08/18/2026	09/24/2026	213.45	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR082926-590	09/01/2026	09/24/2026	213.45	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR091226-590	09/15/2026	09/24/2026	213.45	HSA Employee	2225.3 - HSA Contributions	
Health Equity	EFT	PR091226-590	09/15/2026	09/24/2026	1,333.33	HSA Company	2225.3 - HSA Contributions	
PathPoint Merchant Services	EFT	9302026	09/30/2026	09/30/2026	192.48	09/01/2026-09/30/2026	6612 - Merchant Card Services	
Rural Water Association	EFT	29283	09/04/2026	09/04/2026	189.00	Rural Water Fall Conference 2026 (Chance Baxter	6210 - Memberships & Registrations	
Utah Retirement Systems	EFT	PR082926-683	09/01/2026	09/04/2026	96.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR082926-683	09/01/2026	09/04/2026	1,083.48	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR082926-683	09/01/2026	09/04/2026	2,376.55	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR091226-683	09/15/2026	09/25/2026	96.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR091226-683	09/15/2026	09/25/2026	1,146.40	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR091226-683	09/15/2026	09/25/2026	2,479.82	URS Retirement	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR092626-683	09/29/2026	09/29/2026	96.00	Roth IRA	2223.2 - Roth payable	
Utah Retirement Systems	EFT	PR092626-683	09/29/2026	09/29/2026	1,099.08	URS 401k Additional	2223.1 - 401K payable	
Utah Retirement Systems	EFT	PR092626-683	09/29/2026	09/29/2026	2,382.92	URS Retirement	2223.1 - 401K payable	
Utah State Tax Commission	EFT	PR082926-685	09/01/2026	09/04/2026	636.00	State Income Tax	2222 - State Withholding Payable	
Utah State Tax Commission	EFT	PR091226-685	09/15/2026	09/18/2026	1,037.00	State Income Tax	2222 - State Withholding Payable	
Xpress Bill Pay	EFT	INV-XPR039651	08/31/2026	09/05/2026	248.48	customer payment processing	6612 - Merchant Card Services	
					$25,774.51			
					$115,162.89			

Bear River Water Conservancy District
Standard Financial Report
Operations - 09/01/2026 to 09/30/2026
75.00% of the fiscal year has expired

	Prior Year Actual	September Actual	Current Year Actual
Net Position			
Assets:			
Current Assets			
Cash and cash equivalents			
1100 First Community Checking	16,550.97	80,312.71	146,394.61
1101 First Community Savings	81,155.21	4.02	6,534.84
1103 Petty Cash	1,340.89	127.32	2,197.59
1110 Xpress Bill Pay Clearing	32,639.18	(23,658.48)	41,543.01
1120 PTIF 0239	2,411,104.77	(61,990.10)	1,544,791.93
1121 PTIF 2258 Depreciation Savings	1,027,060.52	2,474.33	749,479.00
1130 PTIF 4446 Bothwell Impact Fee	154,815.17	526.20	159,386.03
1131 PTIF 4447 HW Impact Fee	14,103.46	24.28	7,353.38
1133 PTIF 4815 Valley Investment	79,565.42	270.43	81,914.54
1134 PTIF 8438 Collinston Impact Fee	22,367.93	0.42	128.40
1135 PTIF 8439 Beaver Dam Impact Fe	52,980.69	180.07	54,544.90
1136 PTIF 8585 S.W. Impact Fee	25.49	0.09	26.24
1141 PTIF 5071 2008 LBA CapFac SW/	285,552.48	970.56	293,983.33
1142 PTIF 5072 1993-99 CapFac BW/H	141,301.20	480.26	145,473.06
1143 PTIF 5074 2020 Flat Canyon from	122,770.41	417.28	126,395.14
1148 PTIF 5379 2014-2008 LBA Res S	269,116.94	914.69	277,062.51
1149 PTIF 5675 2011 Cap Fac BD	13,509.08	45.92	13,907.93
1150 PTIF 5676 2011 Reserve BD	11,442.90	38.89	11,780.74
1151 PTIF 8317 2016 Res MP	9,580.37	35.94	10,886.47
1153 PTIF 7374 SRF	232,664.94	370,733.00	567,359.49
Total Cash and cash equivalents	**4,979,648.02**	**371,907.83**	**4,241,143.14**
Receivables			
1311 Accounts Receivable	133,291.21	(85,981.43)	159,674.63
1312 Lease Receivable	12,255.56	0.00	12,255.56
1313 Grants Receivable - USBR	261,212.89	0.00	261,212.89
1314 Grants Receivable - USDA	146,932.00	0.00	146,932.00
1315 Grants Receivable - CIB	63,202.00	0.00	63,202.00
1316 Weather Modification Receivable	22,500.00	0.00	22,500.00
1319 Allowance for Doubtful Accts.	(2,000.00)	0.00	(2,000.00)
1411 REC. FROM OTHER GOV'TS	297,651.80	0.00	297,651.80
Total Receivables	**935,045.46**	**(85,981.43)**	**961,428.88**
Other current assets			
1541 Prepaid Insurance	5,736.60	0.00	5,736.60
Total Other current assets	**5,736.60**	**0.00**	**5,736.60**
Total Current Assets	**5,920,430.08**	**285,926.40**	**5,208,308.62**
Non-Current Assets			
Capital assets			
Work in Process			
1600 Work in Process	6,077,560.95	81,069.99	7,663,858.18
1603.2 Flat Canyon Well	488,623.41	0.00	488,623.41
1603.3 Harper Ward Test Well	509,272.99	0.00	509,272.99
Total Work in Process	**7,075,457.35**	**81,069.99**	**8,661,754.58**
Property			
1601 BE County Meter Station	4,633.22	0.00	4,633.22
1602.1 Collinston Project	4,116,322.80	0.00	4,116,322.80
1602.2 Blending Plan	44,954.67	0.00	44,954.67
1602.3 Waterline Extension-Sierra 202	171,240.65	0.00	171,240.65
1604.1 SW Well 2014	552,034.15	0.00	552,034.15
1605.1 WCWC Connection Line	118,492.32	0.00	118,492.32
1606.2 Bothwell Tank Overflow Pond	2,640.57	0.00	2,640.57
1610 ROU Asset	47,031.00	0.00	47,031.00
1611 Land and Water Rights	1,242,311.82	0.00	1,242,311.82
1621 Buildings	528,972.99	0.00	528,972.99
1640 Water Distributions Systems - Ot	77,921.71	0.00	77,921.71
1641 Beaver Dam Water System	1,959,379.46	0.00	1,959,379.46
1642 Booster Station	22,535.08	0.00	22,535.08
1643 Bothwell meter station	24,428.11	0.00	24,428.11
1644 Country Classics	89,500.00	0.00	89,500.00
1646 Harper Ward System	1,119,200.63	0.00	1,119,200.63

	Prior Year Actual	September Actual	Current Year Actual
1647 Honeyville Connection	16,497.50	0.00	16,497.50
1648 Newman Well	481,809.72	0.00	481,809.72
1649 RS/NG Meter Station	34,733.35	0.00	34,733.35
1650 Stevenson Farms #1	120,000.00	0.00	120,000.00
1651 TP-Backup Well	293,826.10	0.00	293,826.10
1652 TP 12" bypass system	283,221.18	0.00	283,221.18
1653 Tremonton Project	2,097,405.34	0.00	2,097,405.34
1654 WCorinne/Corinne Mtr Stn	79,881.97	0.00	79,881.97
1655 South Willard Water System	2,976,032.07	0.00	2,976,032.07
1657 BackupWell Enclosure	71,702.02	0.00	71,702.02
1661.1 Equipment	616,487.72	0.00	616,487.72
1661.2 Bothwell System Generator	129,602.70	0.00	129,602.70
1671.3 2020 Dodge Ram Truck	51,148.75	0.00	51,148.75
Total Property	**17,373,947.60**	**0.00**	**17,373,947.60**
Accumulated depreciation			
1721 Accumulated Depreciation	(5,904,902.29)	0.00	(6,149,028.34)
1722 Accumulated Amortization	(15,677.21)	0.00	(15,677.21)
Total Accumulated depreciation	**(5,920,579.50)**	**0.00**	**(6,164,705.55)**
Total Capital assets	**18,528,825.45**	**81,069.99**	**19,870,996.63**
Other non-current assets			
1802 Deferred outflows of resources	156,039.00	0.00	156,039.00
1803 Suspense	23.90	0.00	(17.83)
Total Other non-current assets	**156,062.90**	**0.00**	**156,021.17**
Total Non-Current Assets	**18,684,888.35**	**81,069.99**	**20,027,017.80**
Total Assets:	**24,605,318.43**	**366,996.39**	**25,235,326.42**
Liabilites and Fund Equity:			
Liabilities:			
Current liabilities			
2131 Accounts payable	(97,628.03)	(66,011.34)	280,391.79
2132.1 CC - Capital One	(487.76)	0.00	(487.76)
2132.4 CC - Visa	(2,980.59)	1,067.63	(1,882.06)
2150 CC Clearing Account	487.76	0.00	487.76
2330 Customer Rental deposits	(3,190.00)	0.00	(4,690.00)
Total Current liabilities	**(103,798.62)**	**(64,943.71)**	**273,819.73**
Payroll liabilities			
2211 Accrued wages payable	(14,828.52)	12,285.83	(14,828.52)
2220 Payroll liability clearing	0.00	13,111.30	0.00
2221 Fed & Fica payable	0.00	(3,751.58)	(3,751.58)
2222 State Withholding Payable	0.00	(649.00)	(649.00)
2223.1 401K payable	(364.99)	0.00	(364.99)
2224.1 Additional Life payable	(949.57)	31.94	(1,208.13)
2225.1 Dental Insurance payable	(2,751.90)	(139.95)	(3,840.85)
2225.2 Health Insurance payable	(59,829.60)	(3,121.46)	(81,820.90)
2225.3 HSA Contributions	(1,134.00)	853.80	(1,134.00)
2225.4 Long Term Disability payable	(246.57)	(221.26)	(281.12)
2225.7 Vision Insurance payable	(434.02)	(21.85)	(610.90)
2226 Suta payable	(284.54)	(13.41)	(330.33)
2290 Deferred Vacation payable	(42,214.03)	0.00	(42,214.03)
Total Payroll liabilities	**(123,037.74)**	**18,364.36**	**(151,034.35)**
Liabilities			
2501.2 Collinston project	(11,238.01)	0.00	(11,238.01)
2501.9 Retainage Payable	(44,649.98)	0.00	(44,649.98)
Total Liabilities	**(55,887.99)**	**0.00**	**(55,887.99)**
Long-term liabilities			
2509 SRF 3S1849 2024	(1,034,360.00)	(370,000.00)	(1,404,360.00)
2515 So Willard 3S096 Interest	(439,000.00)	0.00	(439,000.00)
2516 Beaver Dam 3F144	(146,000.00)	0.00	(138,000.00)
2517 Collinston 3F214	(1,873,000.00)	0.00	(1,873,000.00)
2518 Master Plan 3F253P	(20,000.00)	0.00	(20,000.00)
2519 Flat Canyon 3S1740	(36,974.85)	0.00	(36,974.85)
2520 HW Test Well 3S1761	(112,941.32)	0.00	(112,941.32)

	Prior Year Actual	September Actual	Current Year Actual
2521 Lease Liability	(15,486.00)	0.00	(15,486.00)
2521.1 2024 SRF - Issued	(2,840,000.00)	0.00	(2,840,000.00)
2522 General LTD Offset	2,840,000.00	0.00	2,840,000.00
Total Long-term liabilities	**(3,677,762.17)**	**(370,000.00)**	**(4,039,762.17)**
Deferred inflows			
2601 Net Pension liability	(92,435.00)	0.00	(92,435.00)
2602 Deferred Inflows Of resources	(1,276,887.70)	0.00	(1,276,887.70)
Total Deferred inflows	**(1,369,322.70)**	**0.00**	**(1,369,322.70)**
Total Liabilities:	**(5,329,809.22)**	**(416,579.35)**	**(5,342,187.48)**
Equity - Paid In / Contributed			
2791.1 Cap Contibribtion: Beaver Dam	(1,650.00)	0.00	(1,650.00)
2791.2 Cap Contibribtion: Collinston	(553,360.50)	0.00	(553,360.50)
2791.3 Cap Contibribtion: Harper Subscri	(333,000.00)	0.00	(333,000.00)
2791.4 CapContibribtion: Tremonton Proj	(76,600.00)	0.00	(76,600.00)
2791.5 Cap Contibribtion: Water Systems	(209,500.00)	0.00	(209,500.00)
2791.6 Cap Contibribtion: Contributed Ca	(150,200.02)	0.00	(150,200.02)
2981 Retained Earnings	(17,951,198.69)	49,582.96	(18,568,828.42)
Total Equity - Paid In / Contributed	**(19,275,509.21)**	**49,582.96**	**(19,893,138.94)**
Total Liabilites and Fund Equity:	**(24,605,318.43)**	**(366,996.39)**	**(25,235,326.42)**
Total Net Position	**0.00**	**0.00**	**0.00**

Bear River Water Conservancy District
Standard Financial Report
Operations - 09/01/2026 to 09/30/2026
75.00% of the fiscal year has expired

	Prior Year Actual	September Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
Income or Expense						
Income From Operations:						
Operating income						
Water sales						
5141 Beaver Dam Dry Taps	600.00	50.00	450.00	600.00	150.00	75.00%
5142 Beaver Dam Retail	23,335.68	1,395.23	17,333.82	24,439.00	7,105.18	70.93%
5152 Bothwell M&I Retail	78,494.74	7,669.53	71,566.93	82,927.00	11,360.07	86.30%
5153 Bothwell M&I Wholesale	369,410.27	0.00	247,428.99	309,783.00	62,354.01	79.87%
5161 Collinston Dry Taps	9,660.00	770.00	7,110.00	11,919.00	4,809.00	59.65%
5162 Collinston Retail	74,478.84	6,789.87	64,944.80	74,718.00	9,773.20	86.92%
5163 Collinston Wholesale	89,541.45	0.00	71,076.75	83,811.00	12,734.25	84.81%
5172 Harper Ward Retail	110,850.30	11,459.36	92,418.37	120,003.00	27,584.63	77.01%
5182 South Willard Retail	2,717.14	(264.64)	3,295.83	4,519.00	1,223.17	72.93%
5183 South Willard Wholesale	28,737.60	0.00	22,044.00	22,809.00	765.00	96.65%
5190 Water Testing Reimbursed	140.00	0.00	120.00	255.00	135.00	47.06%
Total Water sales	**787,966.02**	**27,869.35**	**597,789.49**	**735,783.00**	**137,993.51**	**81.25%**
Rental income						
5212 Farm Power Reimbursement	44,249.08	0.00	0.00	0.00	0.00	0.00%
5213 Farm Rent	86,836.35	0.00	0.00	0.00	0.00	0.00%
5215 Riverside North Garland Lease	2,199.60	0.00	0.00	2,218.00	2,218.00	0.00%
5216 Ukon Sublease	12,133.66	0.00	12,386.22	12,286.00	(100.22)	100.82%
5217 Farm Water Sales	0.00	0.00	275,000.00	275,000.00	0.00	100.00%
5218 Farm Land Lease	0.00	0.00	23,500.00	23,500.00	0.00	100.00%
5219 Well Maintenance Fees	0.00	0.00	7,500.00	0.00	(7,500.00)	0.00%
Total Rental income	**145,418.69**	**0.00**	**318,386.22**	**313,004.00**	**(5,382.22)**	**101.72%**
Total Operating income	**933,384.71**	**27,869.35**	**916,175.71**	**1,048,787.00**	**132,611.29**	**87.36%**
Operating expense						
Water system operations						
Payroll expenses						
Wages						
6110 Gross Wages	399,340.61	41,478.09	336,084.78	649,136.00	313,051.22	51.77%
6111 Gross Wages: Bonuses	4,250.00	0.00	0.00	0.00	0.00	0.00%
6112 Trustees Payroll Expense	9,630.00	815.00	5,715.00	12,000.00	6,285.00	47.63%
Total Wages	**413,220.61**	**42,293.09**	**341,799.78**	**661,136.00**	**319,336.22**	**51.70%**
Benefits						
6131 FICA Expense	31,335.79	3,219.14	25,850.16	56,584.00	30,733.84	45.68%
6132 SUTA Expense	508.27	8.58	263.93	1,552.00	1,288.07	17.01%
6133 Employee Health Insurance	176,213.32	4,686.19	102,777.77	198,780.00	96,002.23	51.70%
6134 Dental Insurance Expense	8,501.58	229.89	5,079.06	10,815.00	5,735.94	46.96%
6135 Employee Life Insurance	1,229.14	25.24	749.17	919.00	169.83	81.52%
6136 Employee LT Disability	1,939.03	148.64	(446.44)	3,743.00	4,189.44	-11.93%
6138 Vision Insurance Expense	1,348.96	33.07	782.73	1,795.00	1,012.27	43.61%
6139 HSA Contribution-Employer Pai	20,128.10	1,343.83	11,427.83	34,508.00	23,080.17	33.12%
6140 Retirement & Benefits	74,786.88	5,631.11	58,077.83	129,275.00	71,197.17	44.93%
6141 Workers Compensation	2,082.18	276.84	1,713.69	6,489.00	4,775.31	26.41%
6143 General Gov Pension Expense	26,851.00	0.00	0.00	0.00	0.00	0.00%
Total Benefits	**344,924.25**	**15,602.53**	**206,275.73**	**444,460.00**	**238,184.27**	**46.41%**
Total Payroll expenses	**758,144.86**	**57,895.62**	**548,075.51**	**1,105,596.00**	**557,520.49**	**49.57%**
Operations						
6191 Uniforms-Office Personnel	201.89	0.00	100.00	450.00	350.00	22.22%
6192 Uniforms-Systems Operators	819.87	105.98	615.82	1,050.00	434.18	58.65%
6210 Memberships & Registrations	22,918.65	189.00	16,294.98	25,000.00	8,705.02	65.18%
6231 Conferences Training	375.00	0.00	0.00	0.00	0.00	0.00%
6232 Mileage Reimbursement	3,711.50	84.83	4,208.63	10,000.00	5,791.37	42.09%
6233 Travel Expenses	10,862.69	346.49	11,418.68	15,000.00	3,581.32	76.12%
6241 Office Supplies & Postage	8,743.97	582.25	4,962.64	12,000.00	7,037.36	41.36%
6261 Automotive Repairs	10,565.97	1,629.04	4,531.90	8,000.00	3,468.10	56.65%
6262 Building Repairs & Maintenance	31,487.14	2,065.02	13,474.97	20,000.00	6,525.03	67.37%
6263 Computer/Networking	13,720.29	800.20	7,413.66	20,000.00	12,586.34	37.07%
6281 Utilities Utilities	11,465.82	654.67	7,622.62	15,000.00	7,377.38	50.82%
6282 Telephone Telephone	8,207.40	546.45	6,368.05	12,000.00	5,631.95	53.07%
6310 Lobbying	45,000.00	4,000.00	36,000.00	50,000.00	14,000.00	72.00%
6311 Legal	34,879.66	3,530.00	16,604.50	60,000.00	43,395.50	27.67%

	Prior Year Actual	September Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
6312 Accounting	42,510.00	0.00	42,980.00	50,000.00	7,020.00	85.96%
6313 Engineering	120,187.42	10,825.27	98,716.49	100,000.00	1,283.51	98.72%
6314 Exploration & Studies	212,524.80	3,339.50	3,339.50	300,000.00	296,660.50	1.11%
6320 Engineering Howell Town	1,369.25	0.00	0.00	0.00	0.00	0.00%
6322 County Water Master Plan	166,136.50	0.00	0.00	0.00	0.00	0.00%
6323 Thatcher Penrose IFFP	0.00	0.00	(7,500.00)	0.00	7,500.00	0.00%
6448 Equipment and Tools	54,710.59	980.24	2,482.93	80,000.00	77,517.07	3.10%
6449 Operating Supplies	25,873.39	885.89	6,742.25	20,000.00	13,257.75	33.71%
6450 Beaver Dam O&M Expenses	13,071.60	446.50	22,636.67	30,000.00	7,363.33	75.46%
6451 Bothwell System O&M Expenses	141,910.41	17,492.30	163,500.69	200,000.00	36,499.31	81.75%
6452 Collinston System O&M Expense	47,032.11	2,987.97	66,339.46	75,000.00	8,660.54	88.45%
6453 Harper Ward System O&M Expe	17,688.48	4,982.72	93,774.72	125,000.00	31,225.28	75.02%
6454 So Willard System O&M Expens	25,144.30	982.57	14,386.65	30,000.00	15,613.35	47.96%
6456 SCADA	25,109.00	0.00	12,115.17	50,000.00	37,884.83	24.23%
6457 System O&M Expenses Fuel	14,793.73	1,973.98	14,075.30	20,000.00	5,924.70	70.38%
6460 Contracted-Misc Services	2,581.00	0.00	0.00	0.00	0.00	0.00%
6461 Water Service Connection Costs	9,830.67	0.00	10,114.03	10,000.00	(114.03)	101.14%
6480 Weather Modification Expense	49,365.68	0.00	30,121.00	60,000.00	29,879.00	50.20%
6490 Advertising Advertising	45.88	0.00	0.00	7,000.00	7,000.00	0.00%
6491 Printing and Reproduction	2,844.71	234.50	2,518.34	5,000.00	2,481.66	50.37%
6510 Auto Insurance	4,961.42	0.00	0.00	7,000.00	7,000.00	0.00%
6511 Fidelity Bonds	3,723.00	0.00	0.00	10,000.00	10,000.00	0.00%
6512 Liability Insurance	9,618.46	0.00	29,193.44	10,000.00	(19,193.44)	291.93%
6611 Bank Service Charges	1,120.02	66.00	711.40	1,500.00	788.60	47.43%
6612 Merchant Card Services	4,089.89	463.42	3,727.63	3,500.00	(227.63)	106.50%
6613 Bad Debt Expense	0.00	0.00	0.00	150.00	150.00	0.00%
Total Operations	**1,199,202.16**	**60,194.79**	**739,592.12**	**1,442,650.00**	**703,057.88**	**51.27%**
Water purchased						
6672 Water Purchased-BC	48,877.68	0.00	20,365.70	50,000.00	29,634.30	40.73%
6673 Water Purchased-Deweyville	20,844.00	5,000.00	15,000.00	20,000.00	5,000.00	75.00%
Total Water purchased	**69,721.68**	**5,000.00**	**35,365.70**	**70,000.00**	**34,634.30**	**50.52%**
Depreciation						
6690 Depreciation Depreciation	406,180.26	0.00	244,126.05	412,000.00	167,873.95	59.25%
Total Depreciation	**406,180.26**	**0.00**	**244,126.05**	**412,000.00**	**167,873.95**	**59.25%**
Total Water system operations	**2,433,248.96**	**123,090.41**	**1,567,159.38**	**3,030,246.00**	**1,463,086.62**	**51.72%**
Total Operating expense	**2,433,248.96**	**123,090.41**	**1,567,159.38**	**3,030,246.00**	**1,463,086.62**	**51.72%**
Total Income From Operations:	**(1,499,864.25)**	**(95,221.06)**	**(650,983.67)**	**(1,981,459.00)**	**(1,330,475.33)**	**32.85%**
Non-Operating Items:						
Non-operating income						
Property taxes						
5501 Property Taxes	2,009,388.58	32,755.29	745,703.83	1,822,919.00	1,077,215.17	40.91%
5502 Property Tax RDA	0.00	0.00	0.00	128,832.00	128,832.00	0.00%
Total Property taxes	**2,009,388.58**	**32,755.29**	**745,703.83**	**1,951,751.00**	**1,206,047.17**	**38.21%**
Grants						
5510 State Grants	214,984.00	0.00	14,354.50	100,000.00	85,645.50	14.35%
5511 Weather Modification	30,000.00	0.00	30,000.00	30,000.00	0.00	100.00%
5515 Federal Grants	646,613.35	0.00	356,529.18	0.00	(356,529.18)	0.00%
5515.1 BR Canal PL 566	530,107.00	0.00	257,938.66	244,330.00	(13,608.66)	105.57%
Total Grants	**1,421,704.35**	**0.00**	**658,822.34**	**374,330.00**	**(284,492.34)**	**176.00%**
Impact fees						
5520 Other income	24,265.16	0.00	11,396.77	0.00	(11,396.77)	0.00%
5522 Bothwell Impact Fees	80,296.00	0.00	0.00	7,601,809.00	7,601,809.00	0.00%
5523 Collinston Impact Fees	0.00	0.00	0.00	38,603.00	38,603.00	0.00%
5524 Harper Ward Impact Fees	0.00	0.00	0.00	16,821.00	16,821.00	0.00%
5525 South Willard Impact Fees	0.00	0.00	19,430.00	11,657.00	(7,773.00)	166.68%
Total Impact fees	**104,561.16**	**0.00**	**30,826.77**	**7,668,890.00**	**7,638,063.23**	**0.40%**
Other non-operating income						
5310 Connection Fees Collected	20,302.00	0.00	13,700.00	66,000.00	52,300.00	20.76%
5320 Miscellaneous Income	0.00	0.00	700.00	0.00	(700.00)	0.00%
5410 Finance Charge Income	6,219.34	511.82	4,016.89	0.00	(4,016.89)	0.00%
5610 Interest Income	190,184.32	12,370.99	117,719.05	85,000.00	(32,719.05)	138.49%

	Prior Year Actual	September Actual	Current Year Actual	Revised Budget	Remaining Budget	% Earned/ Used
5630 Gain on Disposal of Asset	6,200.00	0.00	0.00	0.00	0.00	0.00%
Total Other non-operating income	**222,905.66**	**12,882.81**	**136,135.94**	**151,000.00**	**14,864.06**	**90.16%**
Total Non-operating income	**3,758,559.75**	**45,638.10**	**1,571,488.88**	**10,145,971.00**	**8,574,482.12**	**15.49%**
Non-operating expense						
Interest expene						
6809 SRF 3S1849 2024 - Principle	0.00	0.00	0.00	157,400.00	157,400.00	0.00%
6813 Collinston 3F Series 2014	11,238.01	0.00	0.00	104,238.00	104,238.00	0.00%
6814 Harper Ward DDW R	0.00	0.00	0.00	7,000.00	7,000.00	0.00%
6816 South Willard DDW S096	0.00	0.00	0.00	115,614.00	115,614.00	0.00%
Total Interest expene	**11,238.01**	**0.00**	**0.00**	**384,252.00**	**384,252.00**	**0.00%**
Contributions to other governments						
6313.5 BR Canal PL 566	413,257.00	0.00	227,856.66	0.00	(227,856.66)	0.00%
6911 Contr. to Other Governments	0.00	0.00	75,000.00	0.00	(75,000.00)	0.00%
6912 Interest Expense - Other	0.00	0.00	18.82	0.00	(18.82)	0.00%
6913 Loss On Disposal of Assets	78,214.57	0.00	0.00	0.00	0.00	0.00%
Total Contributions to other governme	**491,471.57**	**0.00**	**302,875.48**	**0.00**	**(302,875.48)**	**0.00%**
Total Non-operating expense	**502,709.58**	**0.00**	**302,875.48**	**384,252.00**	**81,376.52**	**78.82%**
Total Non-Operating Items:	**3,255,850.17**	**45,638.10**	**1,268,613.40**	**9,761,719.00**	**8,493,105.60**	**13.00%**
Total Income or Expense	**1,755,985.92**	**(49,582.96)**	**617,629.73**	**7,780,260.00**	**7,162,630.27**	**7.94%**

BEAR RIVER WATER CONSERVANCY DISTRICT
PETITION FOR WATER SERVICE

DATE: 10/19/2026

APPLICANT'S NAME: TREMONTON CITY CORPORATION

BUSINESS/DEVELOPMENT NAME: MUNICIPAL USE WITHIN SERVICE AREA

MAILING ADDRESS: 102 S. TREMONT STREET

CITY: TREMONTON STATE: UTAH ZIP: 84337

PHONE: 435-257-9472 EMAIL: cmackley@tremontoncity.gov

REQUESTED WATER SERVICE

[ ] NEW DEVELOPMENT/RETAIL NO. OF CONNECTIONS NEEDED _____

[X] WHOLESALE NO. OF ACRE-FEET NEEDED PER YEAR 270

ADDRESS/LOCATION OR PARCEL # OF REQUESTED SERVICE:

MUNICIPAL USE WITHIN SERVICE AREA OF TREMONTON CITY

DESCRIPTION OF PROPOSED PROJECT AND REQUESTED WATER SERVICE:

WE PROPOSE TO TAKE AN ADDITIONAL 270 AF/YR AT AN ADDITIONAL 200 TO 400 GALLONS PER MINUTE FROM THE BOTHWELL WATER SYSTEM FROM THREE EXISTING, METERED CONNECTIONS ON 1000 NORTH IN TREMONTON.

IS LOCATION OF REQUESTED SERVICE WITHIN THE BOUNDARIES OF ANY OTHER PUBLIC WATER SYSTEM?

[ ] YES NAME OF PUBLIC WATER SYSTEM _____

[X] NO

DATE OF REQUEST TO PUBLIC WATER SYSTEM _____

RESPONSE TO REQUEST: _____

* LETTER OF DENIAL IS REQUIRED TO ACCOMPANY THIS APPLICATION WHEN 'YES' BOX IS CHECKED

ARE THERE ANY WATER RIGHTS ASSOCIATED WITH PROPERTY INVOLVED?

[ ] YES WATER RIGHT NO. _____ DESIGNATED USE: _____

[X] NO

Carl W. Mackley, P.E. 10/19/2026

APPLICANT'S SIGNATURE DATE

FOR DISTRICT USE ONLY - STATUS OF PETITION

[ ] CONDITIONAL APPROVAL [ ] FINAL APPROVAL [ ] DENIED [ ] LETTER OF DENIAL ATTACHED

WATER SERVICE POLICY GIVEN TO APPLICANT INITIAL _____ DATE _____

Updated 8-2021

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

Copies:
DWRe
Consult

DIVISION OF WATER RESOURCES

Contract No.

Date _____

Vendor No. 21053D TIN 87-0461286

Vendor **BEAR RIVER WATER CONSERVANCY DISTRICT**

Address 102 WEST FOREST STREET

City BRIGHAM CITY State UTAH Zip 84302

c/o Chance Baxter Phone (435) 723-7034

Title General Manager Email chanceb@brwcd.com

Commodity Code 92597 Payable X Receivable _____

Description: PROVIDE FUNDS FOR 2026-2027 OPERATIONAL WINTER CLOUD SEEDING PROGRAM

Payment:		Receive:	
Frequency	Two Payments	Frequency	
Amount	75% and 25%	Amount	First Payment $22,500
Total	**$30,000**	Total	
Effective Date	11/1/2026	Expiration Date	6/30/2027

Fund	Dept	Unit	Approp Unit	Balance Sheet	Expend/ Revenue	Program	Phase	Activity	Total Amount
1000	560	6205	RPE		6135	RP451			$30,000

Approved SGD SGD SMS Sarah Shechter TS Todd Stonely RF RF JW Joel Williams

JONATHAN JENNINGS
Monitor

Jonathan Jennings (Oct 19, 2026 08:50:53 MDT)
Signature

A G R E E M E N T

This Agreement is effective the 1st day of November 2026, by and between the UTAH DIVISION OF WATER RESOURCES, hereinafter known as the Division, and BEAR RIVER WATER CONSERVANCY DISTRICT, Second Party, hereinafter known as the Sponsor.

W I T N E S S E T H

WHEREAS, Utah Code Section 73-15-3 provides the Division with the authority to authorize the implementation of projects to enhance precipitation within the state of Utah; and

WHEREAS, the Utah Legislature appropriated $410,000 to the Division to participate in this year's (2026-2027) operational cloud seeding program; and

WHEREAS, the total cost of the sponsored operational cloud seeding program is estimated to be approximately $820,000, which will allow the Division to contribute 50 percent of the cost of each project; and

WHEREAS, the Sponsor represents the political subdivision of Bear River Water Conservancy District desiring to participate in a cloud seeding project; and has employed Rainmaker Technology Corporation (Consultant) to carry out the actual cloud seeding operations in northern Utah at an estimated cost of $60,000 for Sponsor's share of the Northern Utah Project; and

2026-2027

Region	**Estimated State Contribution**	**Estimated Sponsor Contribution**	**Estimated Total Cost**
Northern Utah	50%	50%	
Cache County	$30,000	$30,000	$60,000
Bear River Water CD	$30,000	$30,000	$60,000
Total	**$60,000**	**$60,000**	**$120,000**

NOW, THEREFORE, based upon the mutual covenants contained herein, the parties hereto agree that:

1. The Division agrees to pay the Sponsor an amount of $30,000 for use in the Sponsor's cloud seeding program, which the Sponsor shall use exclusively for its cloud seeding program. The Division shall make an initial payment of $22,500 (75% of $30,000). Upon project completion, when all state total costs have been established, the Division shall make a final payment to the sponsor of the lesser of $7,500 or the balance of the State's share of the projects.

2. The Division shall make each payment upon receipt of an invoice from the Sponsor. The initial invoice will request $22,500 in payment by the Division. The Division will determine the amount of the second invoice upon project completion when the total cost of the project has been established. Once the total cost has been determined, the Sponsor shall submit an invoice for final payment.

3. This contract is effective on November 1, 2026 and will terminate June 30, 2027, unless otherwise terminated or extended in accordance with the terms and conditions of this contract.

4. If for any reason the cloud seeding program that is being conducted by said Sponsor is terminated and/or revised in any manner and these funds are no longer needed for this purpose in the amounts specified in Paragraph 1, said Sponsor shall immediately notify the Division.

5. It is understood and agreed that the Sponsor's Agreement with Rainmaker Technology Corporation will require Consultant to obtain and keep in effect during the period covered by this Agreement the necessary licenses and permits to conduct the weather modification program. The Sponsor's Agreement shall further require Consultant to obtain and keep in full force and effect a weather modification legal liability insurance policy in the amount of one million dollars combined bodily injury and property damage.

6. It is further understood and agreed that the Sponsor will have no authorization, express or implied, to bind the State of Utah or the Division to any agreement, settlement, liability or understanding whatsoever, nor to perform any acts as agent for the State of Utah.

7. The Sponsor hereby agrees to indemnify and save harmless the State of Utah, the Division, and their officers, agents and employees from and against any and all loss, damages, injury, liability and claims therefore, including claims for injury or death of persons or animals, damages to personal property and liens of workmen and material men, howsoever caused, resulting directly or indirectly from the Sponsor's cloud seeding program.

8. The Sponsor shall, in performing under the terms of this Agreement, comply with the provisions of all valid State laws, rules, and regulations and in particular with Regulation III, Section 1, passed by the Industrial Commission of Utah on June 9, 1965, which implements the Utah Anti-Discrimination Act of 1965. The Division shall have the right, upon reasonable notice, to examine and audit the records of the Sponsor and its sub-consultants. The Division shall retain all records relating to this project for a period of three years.

9. This Agreement may be terminated upon 30 days written notice by either party and may be immediately terminated for cause or other bad-faith performance by either party.

10. This Agreement shall be governed by and interpreted under the Laws of the State of Utah.

* *

REMAINDER OF PAGE LEFT BLANK INTENTIONALLY

IN WITNESS WHEREOF, the Parties hereto have signed this Agreement to be effective on the day and year first above written.

BEAR RIVER WATER CONSERVANCY DISTRICT

Chance Baxter, General Manager

87-0461286
Tax Identification Number

Signature: Shalaine DeBernardi
Email: shalainedebernardi@utah.gov

Signature:
Email: toddstonely@utah.gov

DIVISION OF WATER RESOURCES

Joel R. Williams, Director

AVAILABILITY OF FUNDS

Russell Fillmore
Russell Fillmore (Oct 19, 2026 08:55:23 MDT)
Division Budget/Accounting

APPROVED: DIVISION OF PURCHASING

N/A Governmental Entity

APPROVED: DIVISION OF FINANCE

Division of Finance

Signature: Sarah M. Shechter
Email: sshechter@agutah.gov



NOTICE!

EXISTING UTILITIES ARE SHOWN ON PLANS FOR THE CONVENIENCE OF THE CONTRACTOR ONLY. THE CONTRACTOR IS RESPONSIBLE FOR THE PROTECTION OF ALL UTILITIES. THE ENGINEER BEARS NO RESPONSIBILITY FOR UTILITIES NOT SHOWN OR SHOWN INCORRECTLY.

AVOID CUTTING UNDERGROUND UTILITIES. IT'S COSTLY.

Call BEFORE YOU Dig

1-800-662-4111 UNDERGROUND SERVICE

Engineer's Notice To Contractors

The existence and location of any underground utility pipes or structures shown on these plans were obtained from available information provided by others. The locations shown are approximate and shall be confirmed in the field by the contractor, so that any necessary adjustment can be made in alignment and/or grade of the proposed improvement. The contractor is required to contact the utility companies and take due precautionary measure to protect any utility lines shown, and any other lines obtained by the contractors research, and others not of record or not shown on these plans.

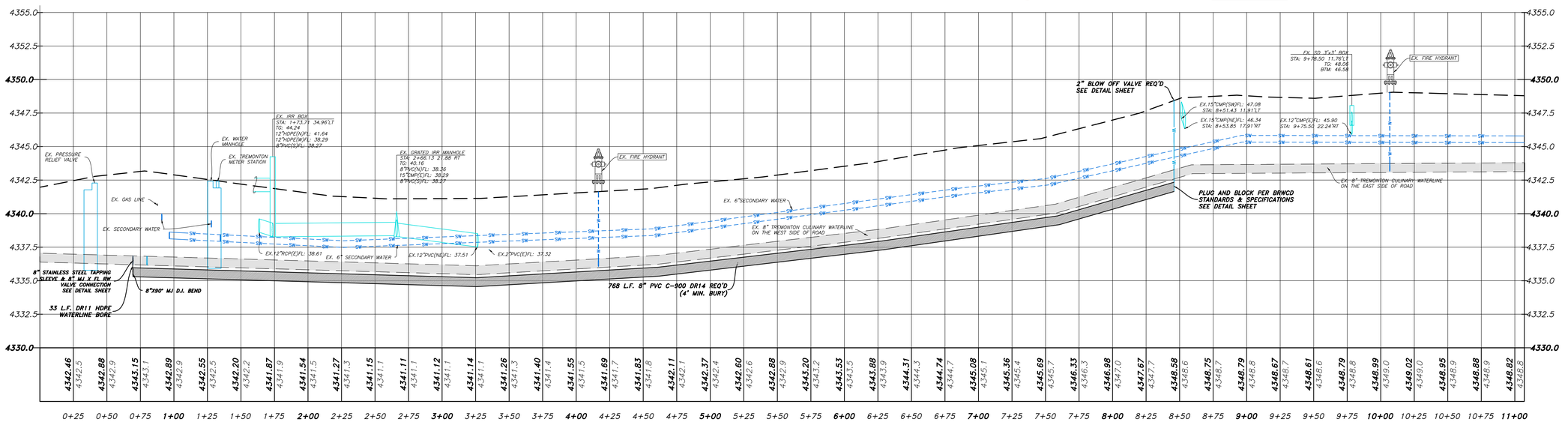
NOTE:
CULINARY WATERLINE CONSTRUCTION TO CONFORM WITH TREMONTON CITY CULINARY WATER PULIC WORKS STANDARDS.

TRENCH ACROSS DRIVEWAYS TO BE COMPACTED AND FINISHED WITH A MINIMUM 4" THICKNESS OF AGGREGATE BASE COURSE GRADE 1.

LEGEND:

- SUBDIVISION BOUNDARY
- PROPOSED PROPERTY LINE
- EXISTING PROPERTY LINE
- EXISTING SEWER LINE
- EXISTING WATER LINE
- EXISTING SECONDARY WATER LINE
- EXISTING STORM DRAIN PIPE
- PROPOSED SEWER LINE
- PROPOSED WATER LINE
- PROPOSED SECONDARY WATER LINE
- PROPOSED STORM DRAIN PIPE
- SAW-CUT REQ'D.
- EXISTING FENCE
- EXISTING 5' CONTOUR
- EXISTING 1' CONTOUR
- EXISTING SEWER MANHOLE
- EXISTING STORM DRAIN MANHOLE
- EXISTING STORM DRAIN INLET
- EXISTING WATER METER
- EXISTING FIRE HYDRANT
- EXISTING LIGHT POLE
- PROPOSED SEWER MANHOLE
- PROPOSED STORM DRAIN MANHOLE
- PROPOSED STORM DRAIN INLET
- PROPOSED WATER METER
- PROPOSED FIRE HYDRANT
- EXISTING CURB & GUTTER
- EXISTING SIDEWALK
- PROPOSED CURB & GUTTER
- PROPOSED SIDEWALK
- PROPOSED ASPHALT PAVEMENT

SCALE: Horiz. 1" = 40'
Vert. 1" = 4'
0 40 80
Scale in Feet



No.	Date	By	Revision

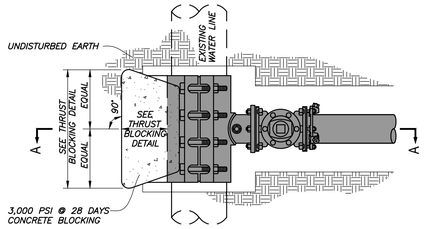
HANSEN & ASSOCIATES, INC.
Consulting Engineers and Land Surveyors
538 North Main Street, Brigham, Utah 84302
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Since 1957

Drawn By: SBH Date: 10/22/26
Designed By:
Checked By:
Approved By:
Scale: 1" = 40'
Drawing File: 26-3-172x23_091526.dwg
JOB NUMBER: 26-3-172

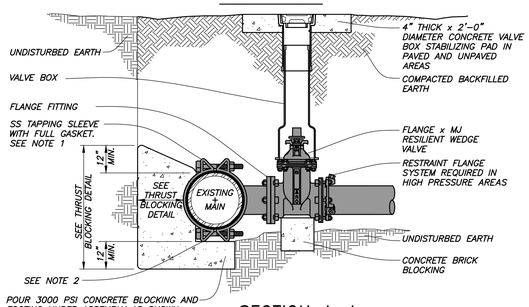
PLAN AND PROFILE OF 8" CULINARY WATERLINE FOR 3400 West Subdivision

Box Elder County, Utah
A Part of the Southwest and Southeast Quarters of Section 5, Township 11 North, Range 2 West, Salt Lake Base & Meridian

Sheet 1 of 2 Sheets



PLAN VIEW



SECTION A–A

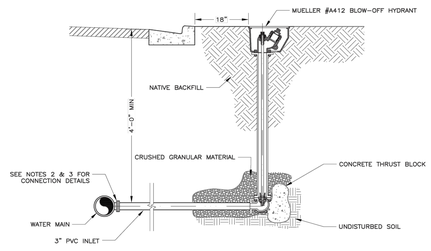
NOTES:

1. *Concrete blocking is to be formed to ensure accesibility to fittings and poured against undisturbed earth.*
2. *Fittings are to be completely wrapped with plastic, prior to pouring concrete.*
3. *Concrete to be minimum 3,000 psi. @ 28 days.*

4" TO 12" STANDARD TAPPING SLEEVE AND VALVE ASSEMBLY DETAIL

SCALE: NONE

PLAN VIEW
NTS



TYPICAL BLOWOFF VALVE DETAIL
NTS

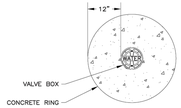
NOTES:

1. BLOW-OFF VALVE REQUIRED IN TEMP DEAD-ENDED STREETS.
2. CUL-DE-SAC CONNECTIONS TO BE MADE USING MAIN SIZE X 3" MJ
3. TEMP DEAD-ENDED STREET CONNECTIONS SHALL BE MADE USING MAIN SIZE X 3" MJ TEE.
4. A FIRE HYDRANT MAY BE USED WHERE/WHEN POSSIBLE.

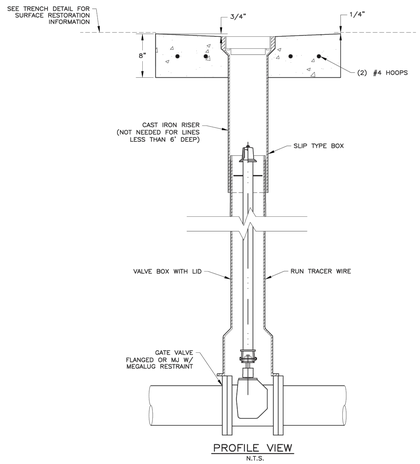
BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	TYPICAL AIR–VAC AND BLOWOFF DETAILS	DETAIL DT–45

NOTES:

1. REQUIRED IN PAVED AND UNPAVED AREAS.
2. LID FOR WATER VALVE BOX TO BE D&L SUPPLY M–8044 (OR EQUAL) STAMPED "WATER."

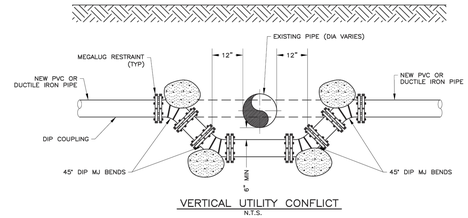


PLAN VIEW
N.T.S.

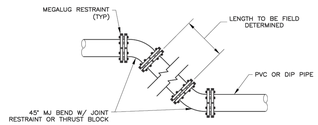


PROFILE VIEW
N.T.S.

BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	BURIED VALVE WITH CONCRETE COLLAR	DETAIL DT–20



VERTICAL UTILITY CONFLICT
N.T.S.

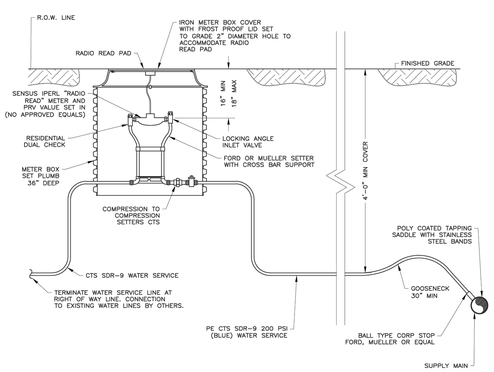


HORIZONTAL UTILITY CONFLICT
N.T.S.

NOTES:

1. BEFORE RELOCATING AN EXISTING WATERLINE THE CONTRACTOR SHALL NOTIFY ALL AFFECTED BUSINESSES AND RESIDENTS 24 HOURS BEFORE CONSTRUCTION.
2. THE CONTRACTOR MUST DEMONSTRATE TO THE WATER COMPANY THAT ALL OF THE MATERIALS ARE ON HAND THAT MAY BE NEEDED BEFORE RELOCATING ANY WATERLINES.
3. RELOCATION OF WATERLINES SHALL NOT BE STARTED AFTER 10:00 A.M.
4. THE WATER COMPANY SHALL OPERATE ALL MAINLINE WATER VALVES AND THE CONTRACTOR MUST CONTACT THE WATER COMPANY IF SERVICE IS REQUIRED.

BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	WATER LINE LOOP	DETAIL DT–25



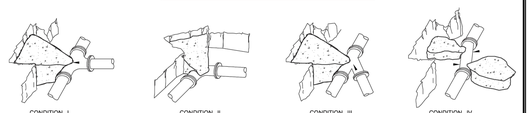
TYPICAL 3/4" AND 1" SERVICE CONNECTION
N.T.S.

NOTES:

1. ALL FITTINGS SHALL BE COMPRESSION TYPE UNLESS OTHERWISE SPECIFIED.
2. LOCATION OF NEW WATER METERS AND SERVICES TO BE DETERMINED IN FIELD.
3. SERVICES INSTALLED ACROSS ASPHALT ROADS SHALL BE INSTALLED USING TRENCHLESS METHODS.
4. METER BOXES MUST BE MINIMUM 18" DIAMETER FOR 3/4" SERVICE AND 24" DIAMETER FOR 1" SERVICE.
5. METER BOXES MUST BE PLACED EVENLY BETWEEN WHERE PRIVATE LAND AND RIGHT OF WAY MEET.

BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	TYPICAL 3/4" AND 1" SERVICE CONNECTION	DETAIL DT–35

TYPICAL THRUST BLOCK DETAILS – 1



TYPICAL THRUST BLOCK DETAILS
N.T.S.

THRUST BLOCK BEARING AREA IN SQ. FEET								
NOMINAL PIPE SIZE (IN.)	DIP I.D. (IN.)	CONDITION						
		I	II	III	IV	V	VI	VII	VIII
4	4.3	2.2	3.1	1.5	1.7	1.1	2.2	3.1	2.2
6	6.4	4.8	6.8	3.4	3.7	2.4	4.8	6.8	4.8
8	8.6	8.6	12.2	6.1	6.6	4.3	8.6	12.2	8.6
10	10.6	13.2	18.6	9.3	10.1	6.6	13.2	18.6	13.2
12	12.6	18.8	26.6	13.3	14.4	9.4	18.8	26.6	18.8
14	14.7	25.6	36.2	18.1	19.6	12.8	25.6	36.2	25.6
16	16.8	33.3	47.0	23.5	25.4	16.7	33.3	47.0	33.3
18	18.9	42.0	59.4	29.7	32.1	21.0	42.0	59.4	42.0
20	20.9	51.7	73.1	36.5	39.5	25.9	51.7	73.1	51.7
24	25.1	74.0	104.6	52.3	56.6	37.0	74.0	104.6	74.0
30	31.2	114.4	161.8	80.9	87.5	57.2	114.4	161.8	114.4
36	37.5	164.4	232.5	116.3	125.9	82.2	164.4	232.5	164.4

SAFE BEARING LOADS	
SOIL TYPE	SAFE BEARING LOAD (lb/ft²)
SAND	1000
SAND & GRAVEL	1500
SAND & GRAVEL SEMENTED WITH CLAY	2000
SHALE	5000

SAFE BEARING LOAD FORMULA

THRUST BLOCK AREA AGAINST TRENCH WALL = THRUST ON FITTING / SAFE BEARING LOAD OF SOIL (SQUARE FEET)

NOTES:

1. ALL THRUST BLOCK BEARING FACES SHALL BE POURED AGAINST UNDISTURBED SOIL OR APPROVED COMPACTED BACKFILL.
2. CONCRETE SHALL BE CLASS 6.0–B–3000.
3. ALL THRUST BLOCK SIDES SHALL BE FORMED.
4. CALCULATED ON 200 LB TEST PRESSURE AND ALLOWABLE BEARING PRESSURE OF 2000 LBS PER SQUARE FOOT.
5. IN POORER SOILS SPECIAL DESIGN IS REQUIRED.
6. THRUST RESTRAINT TO INCLUDE THRUST BLOCK AND JOINT RESTRAINT AT ALL BENDS.

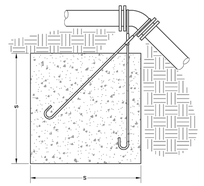
BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	TYPICAL THRUST BLOCK DETAILS	DETAIL DT–50A

TYPICAL THRUST BLOCK DETAILS – 2

PIPE SIZE (IN.)	FITTING	TIE DOWN THRUST BLOCK SIZE (CY)	SIDE OF CUBE – S (FEET)
12"	11 1/4° BEND	1	2.75

NOTE:

TIE DOWN RODS SHALL HAVE A 5/8" DIA FOR PIPE DIAMETERS 6"–12" MIN YIELD STRENGTH = 70,000 PSI INSTALL TWO BARS FOR EACH BEND FITTING. BARS SHALL BE EPOXY COATED 15 MIL (MIN) THICK OR SHALL BE STAINLESS STEEL.



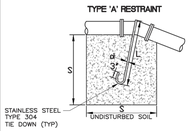
TYPICAL TIE DOWN THRUST BLOCK DETAIL
N.T.S.

THRUST BLOCK BEARING AREA IN SQ. FEET								
PIPE SIZE (IN.)	CONDITION							
	I	II	III	IV	V	VI	VII	VIII
4	2.6	3.3	2.6	1.3	1.3	2.0	3.3	2.6
6	4.6	6.5	3.9	2.0	2.6	3.3	6.5	4.6
8	7.8	11.0	5.9	3.3	3.9	5.9	11.0	7.8
10	12.4	17.5	9.8	5.2	6.5	9.1	17.5	12.4
12	17.5	24.8	13.6	7.8	9.1	12.3	24.8	17.5
14	24.0	33.8	18.2	9.7	12.3	16.9	33.8	24.0
16	31.1	44.0	23.8	12.7	15.5	23.2	44.0	31.1
20	48.6	68.8	37.2	19.8	24.2	36.6	68.8	48.6
24	89.8	90.1	46.8	24.9	–	–	–	–

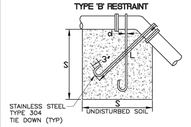
NOTES:

1. ALL THRUST BLOCK BEARING FACES SHALL BE POURED AGAINST UNDISTURBED SOIL OR APPROVED COMPACTED BACKFILL.
2. CONCRETE SHALL BE CLASS 3000.
3. ALL THRUST BLOCK SIDES SHALL BE FORMED.
4. CALCULATED ON 225 LB TEST PRESSURE AND ALLOWABLE BEARING PRESSURE OF 2000 LBS PER SQUARE FOOT.
5. IN POORER SOILS SPECIAL DESIGN IS REQUIRED.
6. USE MJ DUCTILE IRON RESTRAINER GLANDS AND CONCRETE THRUST BLOCKS.

TYPE 'A' RESTRAINT



TYPE 'B' RESTRAINT



NOTE: WIDTH = LENGTH = HEIGHT = "S"

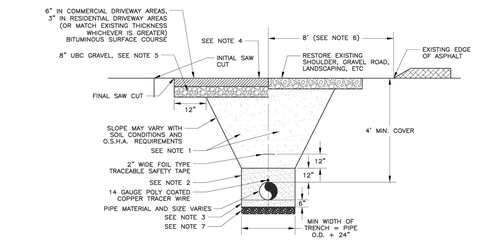
TYPE 'A' RESTRAINT
FOR 11 1/4°–22 1/2° VERTICAL BENDS

TABLE OF DIMENSIONS (FOR 200 psi)							
	VB		S	d		L
PIPE SIZE NOMIN DIAMETER – INCH	VERTICAL BEND	NO. OF CUBIC FEET OF CONC. BLOCKING	SIDE OF CUBE FEET	DIAMETER OF TIE DOWN	TOTAL # LESS EMBEDDED INTO CONCRETE (MIN)	DEPTH OF RODS IN CONCRETE FT.
4"	11.25°	8	2.0	5/8"	1	1.5
	22.5°	15.6	2.5	5/8"	1	2.0
6"	11.25°	15.6	2.5	5/8"	1	2.0
	22.5°	34.3	3.25	5/8"	1	2.0
8"	11.25°	27	3.0	5/8"	1	2.0
	22.5°	64	4.0	5/8"	1	2.0
12"	11.25°	64	4.0	3/4"	1	2.0
	22.5°	125	5.0	3/4"	1	3.0
16"	11.25°	107	4.25	7/8"	1	3.0
	22.5°	216	6.0	7/8"	2	4.0
20"	11.25°	138	5.17	1"	2	4.0
	22.5°	334	6.94	1"	2	4.0
24"	11.25°	232	6.1	1"	2	4.0
	22.5°	530	8.1	1"	4	4.0
30"	11.25°	358	7.1	1"	4	4.0
	22.5°	820	9.4	1"	6	4.0

TYPE 'B' RESTRAINT
FOR 45° VERTICAL BENDS

TABLE OF DIMENSIONS (FOR 200 PSI)							
	VB		S	d		L
PIPE SIZE NOMIN DIAMETER – INCH	VERTICAL BEND	NO. OF CUBIC YARDS OF CONC BLOCKING	SIDE OF CUBE FEET	DIAMETER OF TIE DOWN	TOTAL # LESS EMBEDDED INTO CONCRETE (MIN)	DEPTH OF RODS IN CONCRETE FT.
4"	45°	1	3.0	5/8"	1	2.0
				5/8"	1	
6"	45°	2.37	4.0	5/8"	1	2.5
				5/8"	1	
8"	45°	3.97	4.75	5/8"	1	2.5
				5/8"	2	
12"	45°	9.04	6.25	5/8"	2	2.5
				5/8"	2	
16"	45°	17.24	7.75	3/4"	2	3.0
				3/4"	2	
20"	45°	28.52	8.95	3/4"	2	3.0
				3/4"	4	
24"	45°	38	10.1	1"	4	4.0
				1"	4	
30"	45°	58	11.6	1"	4	4.0
				1"	6	

BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	TYPICAL THRUST BLOCK DETAILS	DETAIL DT–50B



TYPICAL PIPE TRENCH SECTION
N.T.S

NOTES:

1. TRENCH BACKFILL
   - 1.A. TRENCH BACKFILL FOR TRENCH CUTS IN AREAS OUTSIDE THE TRAVELED RIGHT–OF–WAY AND IN OPEN COUNTRY (UNIMPROVED AREAS) SHALL CONSIST OF NATIVE FILL MATERIAL WITH A MAXIMUM PARTICLE SIZE OF 3" COMPACTED TO 85 PERCENT OF MAXIMUM DENSITY (ASTM D–1557).
   - 1.B. TRENCH BACKFILL FOR WITHIN IMPROVED AREAS (I.E. IN ROAD AREAS & DRIVING SURFACES), SHALL CONSIST OF NATIVE FILL MATERIAL WITH A MAXIMUM PARTICLE SIZE OF 3" COMPACTED TO 95 PERCENT OF MAXIMUM DENSITY (ASTM D–1557).
   - 1.C. TRENCH BACKFILL WITHIN 5' OF PAVEMENT IN UDOT R.O.W. SHALL BE 6" UNTREATED BASE COURSE, OVER IMPORTED GRANULAR TRENCH BACKFILL MEETING THE AASHTO A–1–A CLASSIFICATION, ALL COMPACTED TO 97% OF MODIFIED PROCTOR DENSITY (ASTM D–1557).
   - 1.D. TRENCH BACKFILL FURTHER THAN 5' FROM PAVEMENT IN UDOT R.O.W. SHALL BE NATIVE FILL MATERIAL WITH A MAXIMUM PARTICLE SIZE OF 3" COMPACTED TO TO 98% OF MODIFIED PROCTOR DENSITY (ASTM D–1557).
2. PIPE ZONE MATERIAL SHALL CONSIST OF SELECT NATIVE MATERIAL OR IMPORTED SAND WITH A MAXIMUM PARTICLE SIZE OF 3/4" AND SHALL BE COMPACTED TO NOT LESS THAN 95% OF MODIFIED PROCTOR DENSITY.
3. BED PVC PIPE IN MINIMUM OF 6" OF PIPE ZONE MATERIAL
4. IN AREAS WHERE ASPHALT CUTS ARE REQUIRED, THE CONTRACTOR SHALL REMOVE AND REPLACE ASPHALT IN ACCORDANCE WITH JURISDICTIONAL REQUIREMENTS.
5. UNTREATED BASE COURSE, WHERE REQUIRED, SHALL BE COMPACTED TO NOT LESS THAN 95% MODIFIED PROCTOR DENSITY.
6. PLACE PIPE 8' FROM THE EDGE OF ASPHALT, UNLESS INDICATED OTHERWISE ON THE DRAWINGS, TO PREVENT NEED FOR ASPHALT REPLACEMENT.
7. PLACE STABILIZATION MATERIAL IN UNSTABLE AREAS, AS NECESSARY.
8. ALL PIPING SHALL BE C900 PVC, D14 UNLESS OTHERWISE SPECIFIED.

BRWCD	BEAR RIVER WATER CONSERVANCY DISTRICT DEVELOPMENT STANDARDS	TYPICAL PIPE TRENCH SECTION	DETAIL DT–55

No.	Date	By	Revision

HANSEN & ASSOCIATES, INC.
Consulting Engineers and Land Surveyors
538 North Main Street, Brigham, Utah 84302
Visit us at www.hales.net
Ogden (435) 752-8272 Logan
Brigham City (801) 399-4905 (435) 723-3491
Since 1957

Drawn By: SRH Date: 10/22/26
Designed By:
Checked By:
Approved By:
Scale: N.T.S.
Drawing File: 26-3-172\23_091526.dwg
JOB NUMBER: 26-3-172

SITE DETAILS FOR
8" CULINARY WATERLINE FOR
3400 West Subdivision
Box Elder County, Utah
A Part of the Southwest and Southeast Quarters of Section 5, Township 11 North, Range 2 West, Salt Lake Base & Meridian

Sheet 2 of 2 Sheets

Invoice

Box Elder County Beef Producers LLC
5430 West 17600 North
Garland UT 84312

Date	Invoice #
10/22/2026	8

Bill To
BEAR RIVER WATER CONSERVANCY

P.O. No.	Terms	Account #

Item	Description	Qty	Rate	Amount
SPONSORSHIP	SPONSORSHIP - WINTER MEETING	1	1,000.00	1,000.00

Total	$1,000.00



Water Rate Analysis

Water Rates Pay for Water
Shift Property Tax - Projects

October 2026

Assumptions

- Water rates cover all costs
- Property tax subsidy eliminated
- Bring base rate up to $60/month
  - +-40% increase in 2027
- 5% annual rate increase 2028-2034

- Harper Ward
  - Added 200 AF contract for West Corinne
  - Added 1,300 AF contract for Brigham City for the next 5 years
- All Capital Projects
- Bonds and Impact Fees for Bothwell / Tremonton Project

Results

	Retail/Month (average)				
System	2026 Rates	2027 Rates	2034 Rates	Ave Annual Rate Increase	New Connections %
Beaver Dam	47.36	66.78	93.97	7.91%	0.00%
Bothwell	103.14	145.43	204.64	7.91%	20.89%
Collinston	71.57	100.91	141.99	7.91%	3.01%
Harper Ward	93.46	131.78	185.43	7.91%	1.51%
South Willard	62.77	88.51	124.54	7.91%	47.88%

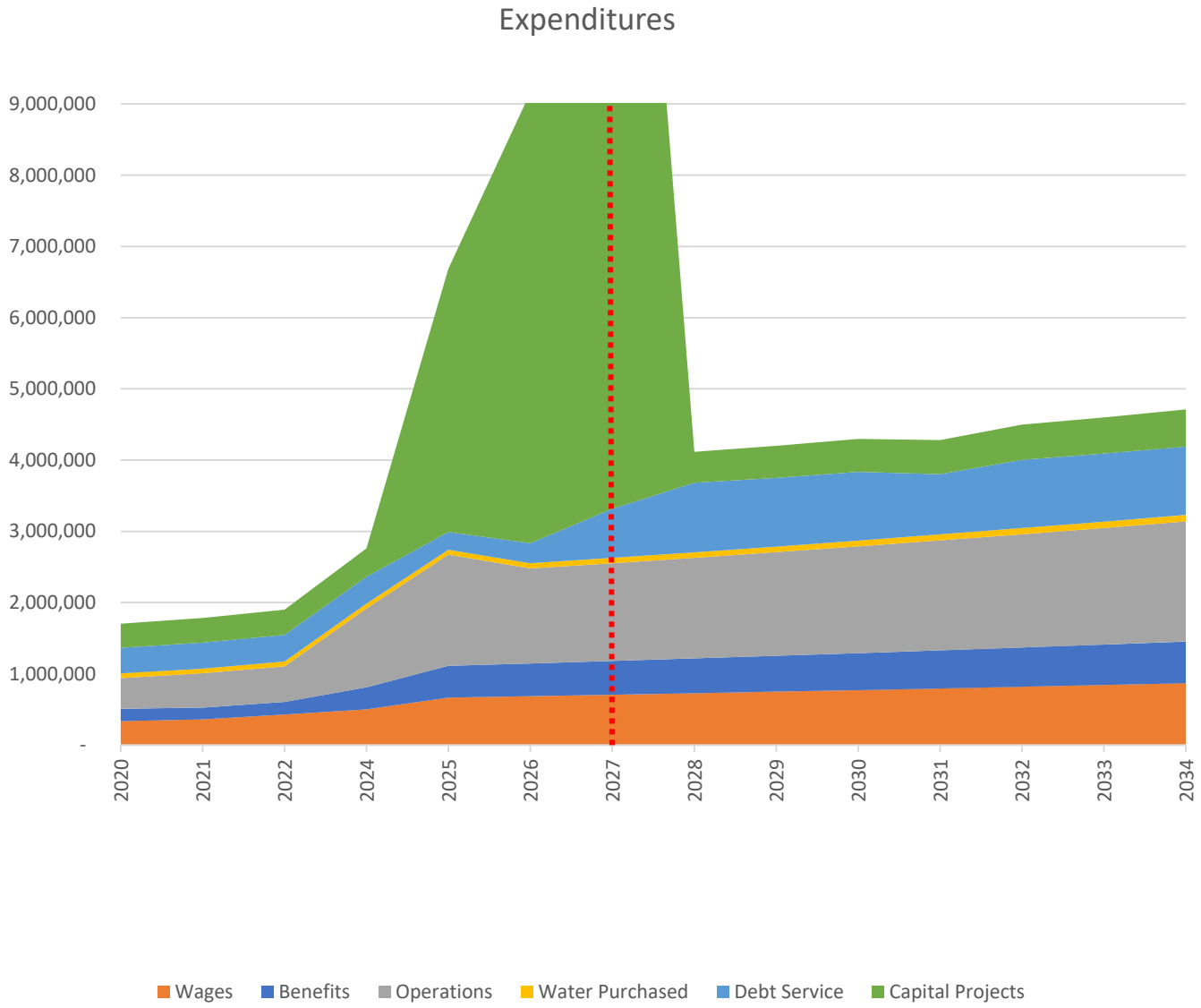
Results

	Wholesale			
System	2026 Rates Per AF	2027 Rates per AF	2034 Rates per AF	Ave Annual Rate Increase
Beaver Dam	0	0	0	0.00%
Bothwell	$ 479.72	$ 493.32	$ 978.75	8.25%
Collinston	$ 479.72	$ 493.32	$ 978.75	8.25%
Harper Ward	$ 479.72	$ 493.32	$ 978.75	8.25%
South Willard	$ 479.72	$ 493.32	$ 978.75	8.25%

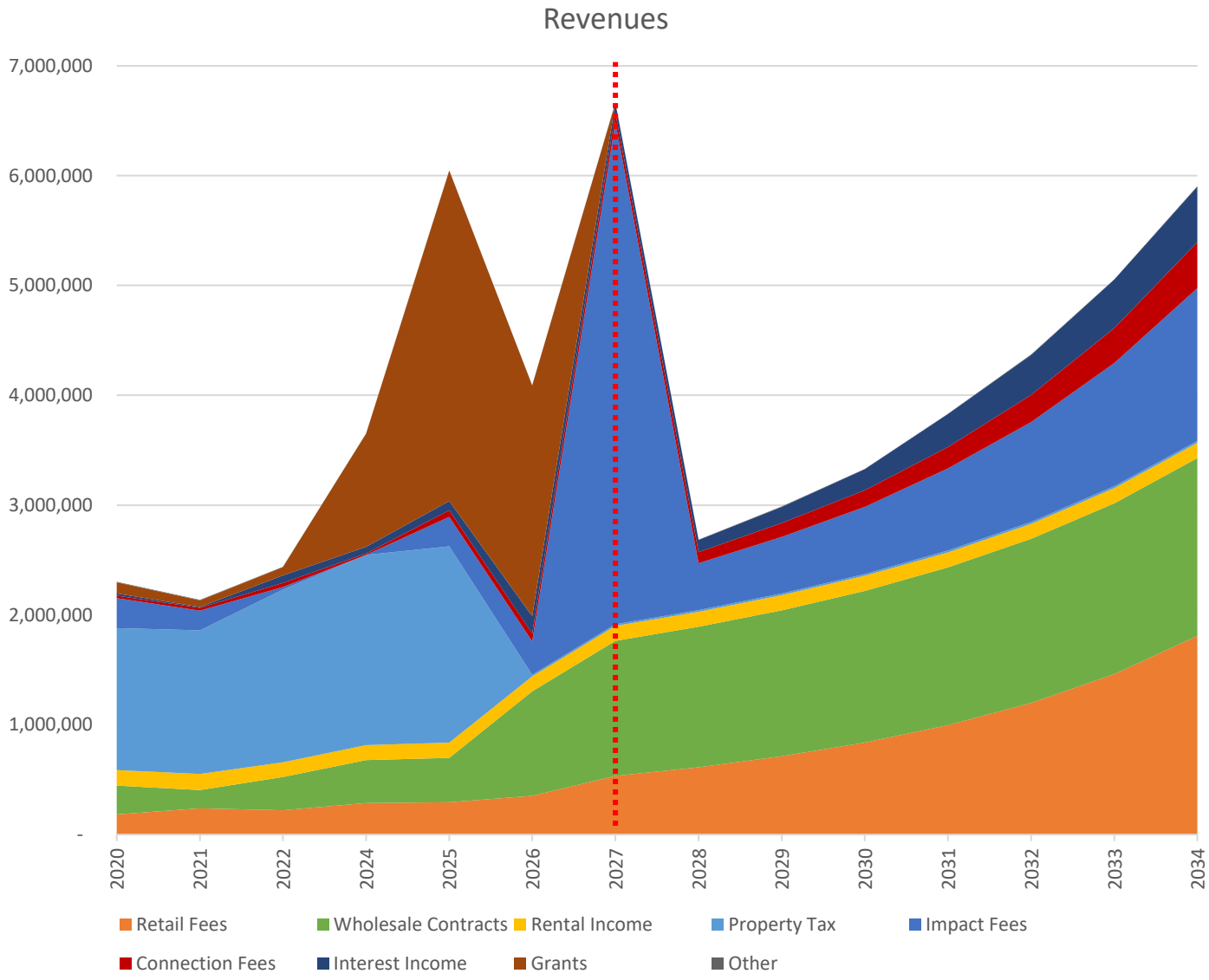
Results

System	Property Tax	2027
Beaver Dam	0.77%	$ 14,112
Bothwell	0.00%	-
Collinston	0.00%	-
Harper Ward	0.00%	-
South Willard	0.00%	-
Total	0.77%	14,112
Remainder	99.23%	**1,808,807**
Total		1,822,919

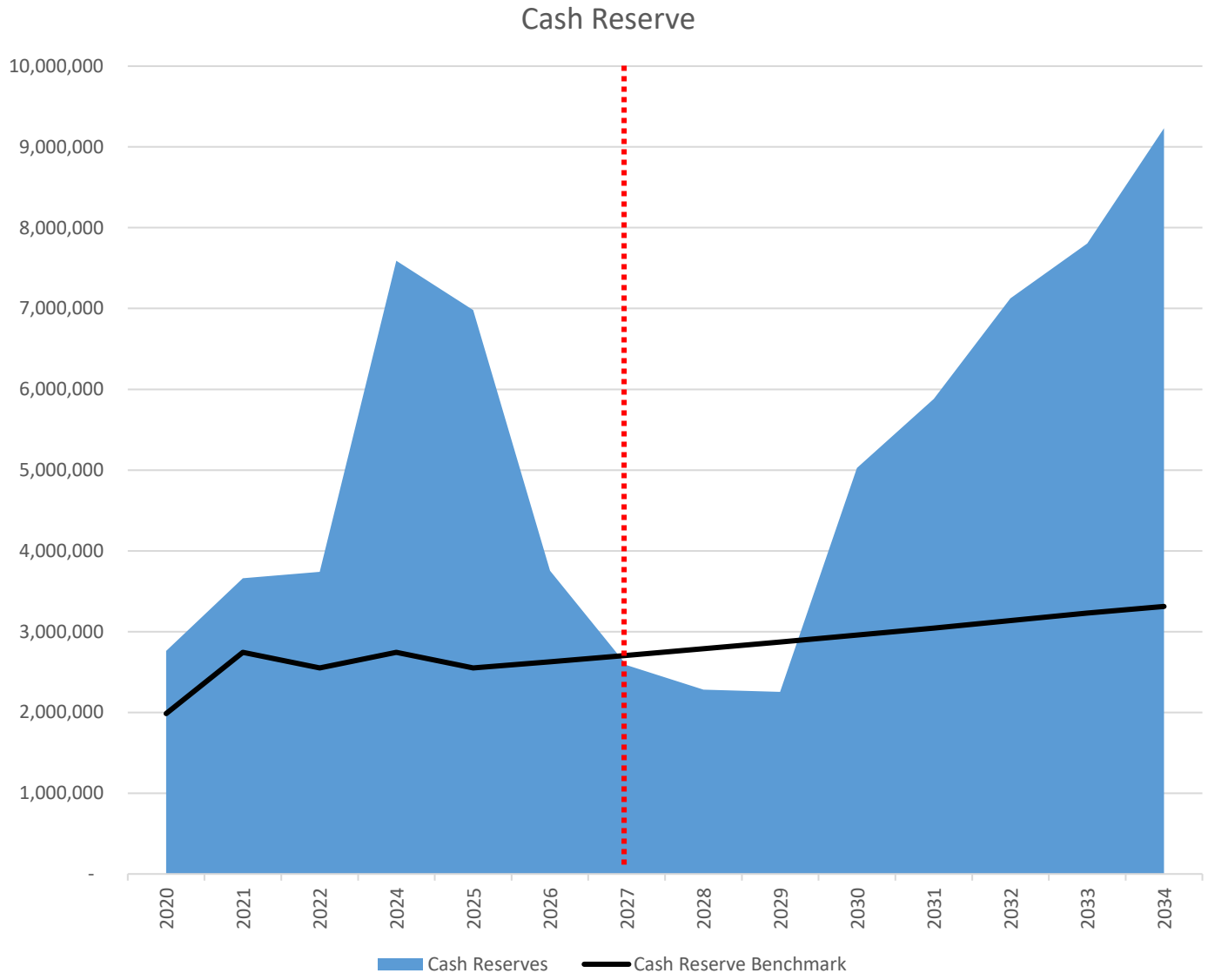
Expenditures



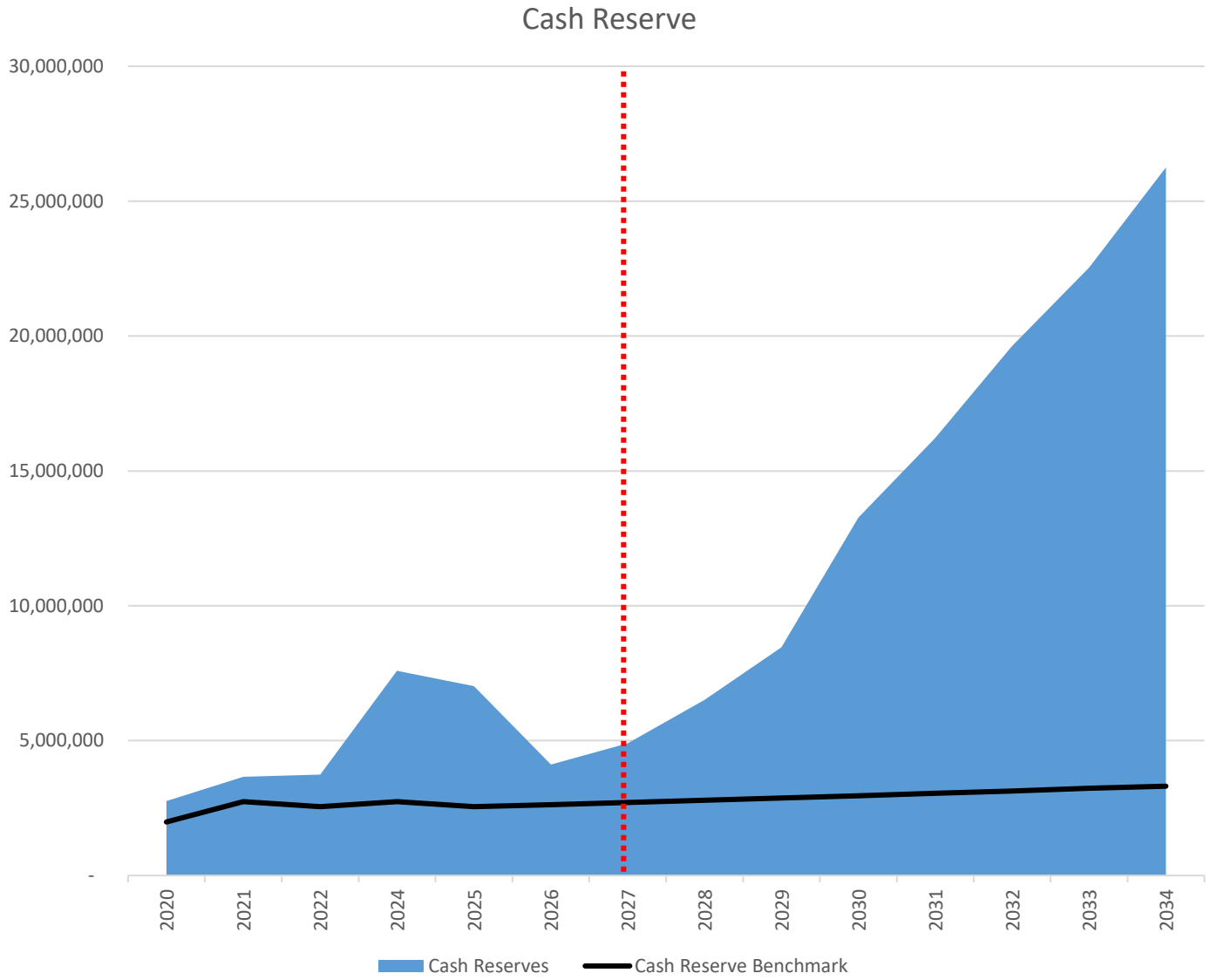
Revenues


Revenues
7,000,000
6,000,000
5,000,000
4,000,000
3,000,000
2,000,000
1,000,000
-
2020
2021
2022
2024
2025
2026
2027
2028
2029
2030
2031
2032
2033
2034
Retail Fees
Wholesale Contracts
Rental Income
Property Tax
Impact Fees
Connection Fees
Interest Income
Grants
Other

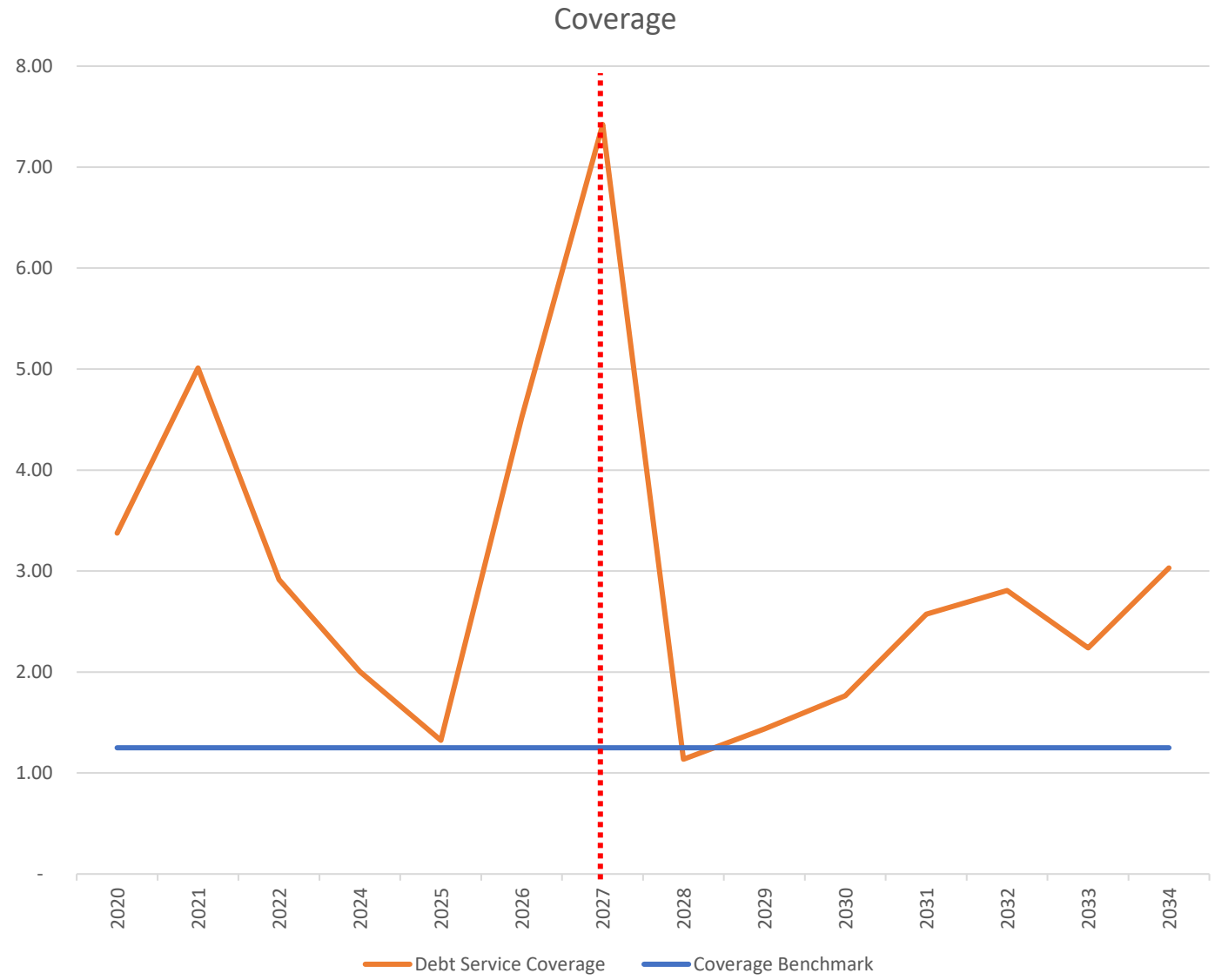
Cash Reserves w/o PTax



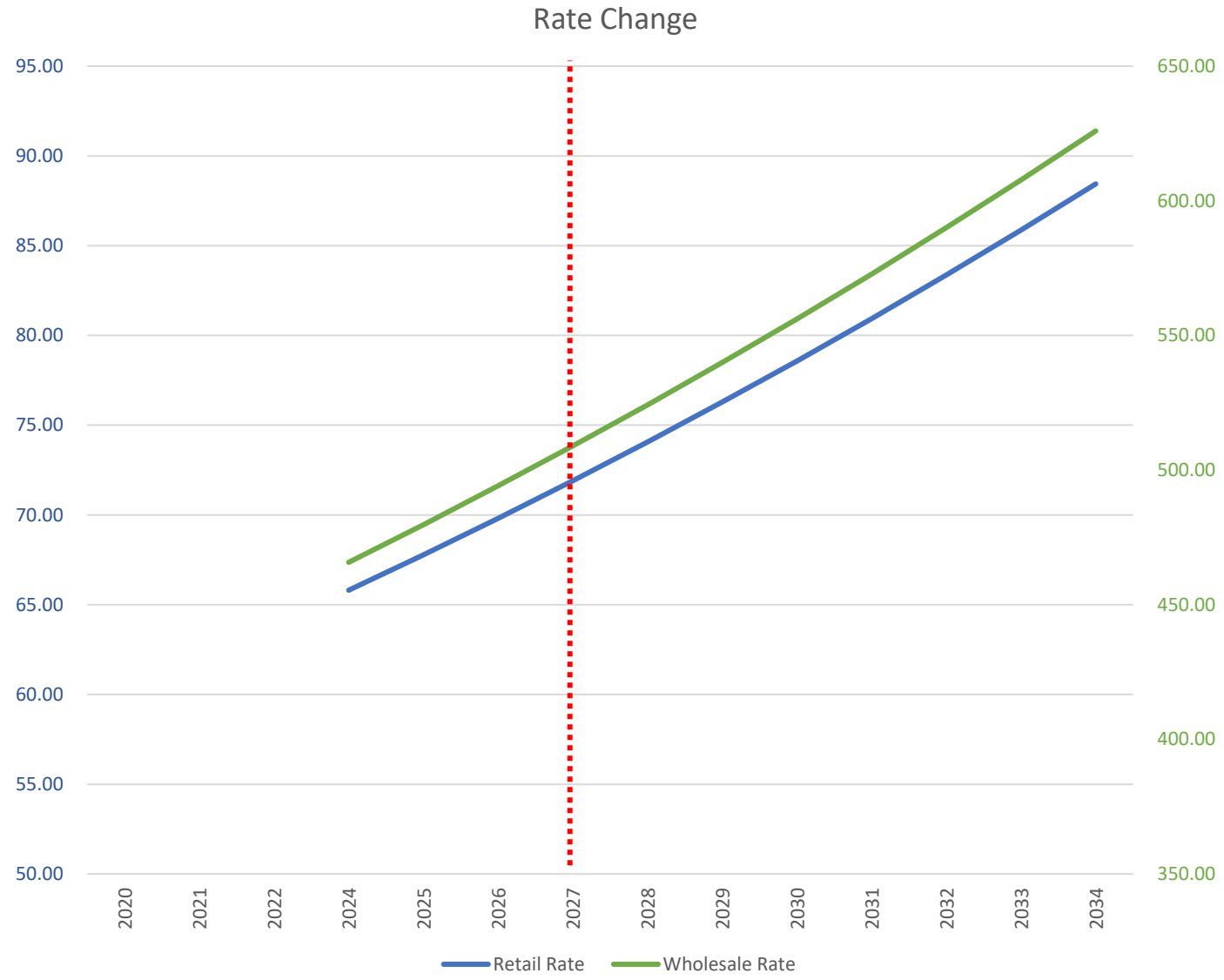
Cash Reserves with PTax



Debt Service Coverage



Rate Change


Rate Change
95.00
90.00
85.00
80.00
75.00
70.00
65.00
60.00
55.00
50.00
650.00
600.00
550.00
500.00
450.00
400.00
350.00
2020
2021
2022
2024
2025
2026
2027
2028
2029
2030
2031
2032
2033
2034
Retail Rate
Wholesale Rate



Discussion and Questions

AGREEMENT FOR CLOUD SEEDING PROFESSIONAL SERVICES

This AGREEMENT is by and between North American Weather Consultants (NAWC), and Bear River Water Conservancy District (CLIENT). CLIENT retains NAWC to perform cloud seeding professional services in portions of the Bear River Watershed (SITE) in return for cash consideration to be paid by CLIENT under terms and conditions set forth below.

1. SERVICES

NAWC will perform as follows:

1.1 Provide the Services that are described in the attached scope of services (Attachment 1), which by reference is made a part of this Agreement.

2. CLIENT RESPONSIBILITIES

CLIENT will perform the following in a timely manner so as not to delay the Services of NAWC:

2.1 Designate in writing the person or persons with authority to act in CLIENT'S behalf on all matters concerning the Services;

2.2 Arrange for NAWC access to CLIENT owned sites as may be required for NAWC to perform its Services;

2.3 Inform NAWC of any project information that CLIENT intends to have NAWC treat in confidence and mark such information "Confidential", if the information is committed to writing; and

2.4 Bear all costs incident to the requirements of this Section 2.

3. PERIOD OF PERFORMANCE

NAWC's Services will be considered complete on the date when the Report specified in the scope of services is received by CLIENT.

4. STANDARD OF SERVICES

4.1 NAWC will perform its Services with that degree of skill and care that is in accordance with generally accepted professional practices and procedures in the state or jurisdiction where the site is located, or if no site is specified, in accordance with generally accepted professional practices and procedures in the State of Utah. The standard of care will be judged according to standards in place at the time the services are performed and not according to later standards. This standard is in lieu of all other standards or warranties, either expressed or implied. Wherever reasonably possible, NAWC will correct any services not meeting this standard provided CLIENT notifies NAWC of the deficiencies with reasonable specificity within 30 days of discovery and no later than 120 days after completion of the Services.

4.2 Neither NAWC, nor any of its directors, officers, agents, subcontractors, consultants, or employees, will be liable to the CLIENT for consequential, incidental, indirect, special or punitive damages, including loss of use of property or lost profits, whether such liability arises out of contract, including breach of warranty, or tort.

5. PAYMENTS TO NAWC

5.1 For the Services rendered hereunder, CLIENT agrees to pay NAWC the fixed and reimbursable amounts specified in the attached scope of services and/or any attachment thereto.

5.2 NAWC will submit reasonably detailed monthly invoices for Services rendered. f client objects to any portion of the invoice, it will notify NAWC of the same within 15 days from the date of receipt of the invoice and will pay that portion of the invoice not in dispute, and the parties shall make every reasonable effort to settle that portion of the invoice in dispute.

5.3 If CLIENT fails to make any payment due NAWC within 30 days after receipt of an invoice, then the amount due NAWC will increase at the rate of 1.0 percent or $50 (whichever is greater) per month after the 30th day. In addition, NAWC may, after giving 7 days' written notice to CLIENT, suspend its Services and any deliverables until NAWC has been paid in full for all amounts outstanding more than 30 days.

6. GENERAL CONSIDERATIONS

6.1 All documents prepared by or for NAWC and delivered to CLIENT in performance of this Agreement are considered property of the CLIENT. NAWC may make and retain copies of all such documents delivered to CLIENT.

6.2 NAWC will procure and maintain insurance as required by law or regulation. At a minimum, NAWC will procure and maintain the following types of insurance:

(a) Workers' compensation and occupational disease insurance in amounts to satisfy state law;

(b) Employer's liability insurance in the amount of $1,000,000;

(c) Automobile liability in the amount of $300,000 per occurrence; and

(d) General comprehensive liability insurance for bodily injury, death or loss of or damage to property of third persons in the minimum amount of $1,000,000 per occurrence and in the aggregate.

6.3 NAWC will be and will operate as an independent contractor in the performance of this Agreement and will have complete charge of its employees, subcontractors and consultants engaged in performing the required Services.

6.4 The Parties will comply with all applicable federal, state and local laws, rules and regulations, including amendments and changes as they may occur.

6.5 Each Party assumes full responsibility for any claims, suits, accidents, injuries (including death) or damages to the person or property of any third party resulting from its own negligent, reckless or willful acts or those of any of its employees, representatives, contractors, consultants and agents in connection with the Services or activities covered by this Agreement, and, to the extent of its proportionate responsibility therefore, will indemnify, defend and save harmless the other Party, its employees, representatives, contractors, consultants and agents from any costs, liabilities or expenses arising out of such negligent, reckless or willful acts.

6.6 If a delay in the performance of Services is caused by an act of God, fire, hurricane, flood, explosions, strike, boycott or other labor dispute, or by acts of Government, which, in the opinion of NAWC, could not have been reasonably foreseen and provided for, such delay will entitle NAWC to an extension of time in performing its Services.

6.7 CLIENT will have the right to terminate this Agreement at any time without cause following the completion of a minimum one-month program, and NAWC may do the same for cause, by giving the other party seven (7) days written notice to such effect. NAWC will immediately discontinue all Services in progress, which can be discontinued without creating a hazardous condition, and cancel all outstanding commitments, which may be canceled without undue cost. NAWC will notify CLIENT of any commitment, which cannot be canceled without undue cost or without jeopardizing the Services completed to date. Subject to compliance with the foregoing and any other applicable provision of the Agreement, CLIENT will pay to NAWC all amounts owing to NAWC under this Agreement plus reasonable costs and fees for termination of work, including but not limited to: take-down and reporting expenses. For the purpose of this clause, fees associated with final reporting are to be considered part of the regular take-down and set up fees, due and payable even upon early termination of the agreement. As such NAWC will finish and deliver to the client full reports through the period at which the program ceased operations. NAWC will submit to CLIENT, within 45 days of termination, its invoice for the aforesaid amounts in such reasonable detail as the CLIENT may request. Subject to verification thereof, CLIENT will remit such amount within thirty (30) days after receipt of the invoice from NAWC.

6.8 The terms and conditions of this Agreement will be governed by and construed and interpreted in accordance with the laws of the state where the site is located, or if there is no specified site, in accordance with the laws of the State of Utah.

6.9 This Agreement, together with its Exhibits, will constitute the entire Agreement between the Parties and will supersede all prior written or oral understandings and any purchase order terms that may be issued by CLIENT. This Agreement and its Exhibits may only be amended, supplemented, modified or canceled by a duly executed written instrument signed by the Parties.

7. SPECIAL PROVISIONS

Special Provisions are X are not _ attached to and made a part of this Agreement and identified as: Attachment 1 .

This Agreement is effective on the last day signed.

	NAWC Inc.		**CLIENT**
By		By	
Date		Date	
Name	Jared Smith	Name	
Title	General Manager	Title	
Address	8180 S. Highland Dr STE B2	Address	
	Sandy, Utah 84093		
Phone	385-222-6079	Phone	

ATTACHMENT 1
SCOPE OF SERVICES - 2026-2027 WINTER SEASON

CLIENT and NAWC do hereby agree as follows:

CLIENT shall undertake a weather modification project; to wit, the seeding of clouds to enhance snowfall in areas above 7000 feet in Box Elder County utilizing Contractor to perform this work. A program is anticipated to operate from November 1, 2026 through April 30, 2027 (service date).

1. CLIENT HEREBY AGREES TO:
   - To assist NAWC in making local arrangements to efficiently conduct the program, and
   - To serve as liaison for publicity, public affairs and public relations.

2. NAWC HEREBY AGREES:
   To provide the personnel, equipment, and services as follows:
   - Select approximately 40 ground generator sites.
   - Provide a part-time technician who will install, maintain, and remove the generators from the field.
   - Provide all necessary propane and seeding materials.
   - File all required notices and paperwork required at the State and Federal level.
   - Provide decision-making on which generators should be operated during suitable storm systems. NAWC meteorologists will perform this monitoring from NAWC's offices in Salt Lake City.
   - Prepare a project summary report of the activity on the program following the completion of the program.
   - Maintain necessary insurance coverage including: workers compensation insurance, comprehensive general liability insurance and automobile liability insurance. Client will be provided a certificate of this insurance.

3. PAYMENT TO CONTRACTOR:
   - It is understood that the costs of this program are being shared with the Cache Water District. This contract is conditional to a similar contract being signed by the Cache Water District.
   - The fee schedule listed below represents the obligations of the BRWCD under this agreement
   - CLIENT agrees to pay NAWC in accordance with the following schedule:

Task	Rate	Frequency	Total
Set-up, take-down and reporting	$0	1	$0
Monthly fixed cost	$4,000	6	$24,000
Estimate Generator Usage	$9.00	4000	$36,000
		Estimated Total	$60,000

- The maximum generator hours to be billed shall not exceed 4000 hours, unless agreed upon in writing.
- Set-up and take-down will be billed in full upon the executions of this contract.
- Fixed costs will be invoiced on or around the first business day of the month in which the work is to be performed. For partial months, invoicing will be pro-rated.
- Generator hours will be billed on or around the first business day of the month FOLLOWING usage. As such, generator usage for the past month, and fixed operational costs for the current month will be invoiced together.
- The Utah Division of Water Resources (DWRe) has allocated funds to share in the cost of this year's program. DWRe funds are distributed as a reimbursement to the CLIENT. CLIENT is responsible for complete payment to CONTRACTOR as outlined above. DWRe contributions are expected to be equal to **or near** 50% of the total program cost, based on actual generator usage.

Bear River Financial and Policy Analysis

Presented on:

October 28, 2026



Introduction

- Completed an analysis of BRWCD's ability to support a grant/loan program to fund projects for its members
- Included review of:
  - Budgets
  - Water usage
  - Usage and tax revenues
  - Policy information

Outcome . . . Delivered a projection of BRWCD's revenue tied to future usage and population growth

System Information

- **Accounts:**
  - **Retail:** 316 meters from Bothwell, Beaver Dam, Collinston, Harper, and South Willard
  - **Wholesale:** 31 meters
  - **Agriculture:** 1 meter at farm owned by BRWCD

- **Water usage:**
  - 2025 total retail volume ~60.5M gallons
  - 2025 Wholesale and Agriculture volume 2,071 acre-ft
  - Significant growth is not expected from Retail or Agriculture users
  - Growth of Wholesale water volume is expected

BRWCD User Class Flows

User Class	2025	2026	2027
Retail			
Base Rate (0-15,000)	12,697,000	12,697,000	12,697,000
Tier 1 (15,001-30,000)	7,163,000	7,163,000	7,163,000
Tier 2 (30,001-60,000)	15,139,000	15,139,000	15,139,000
Tier 3 (60,001-100,000)	13,830,000	13,830,000	13,830,000
Tier 4 (100,001-250,000)	11,380,000	11,380,000	11,380,000
Tier 5 (250,000-1,000,000)	328,000	328,000	328,000
Total Retail Flow (gal)	**60,537,000**	**60,537,000**	**60,537,000**
Wholesale			
Wholesale (acre-ft)	971	982	2,752
Agriculture			
Agriculture (acre-ft)	1,100	1,100	1,100
Total Wholesale + Ag Flow (acre-ft)	**2,071**	**2,082**	**3,852**

BRWCD Expenses

BRWCD Operating Budget

Total by Revenue Requirement Category	2026	2027	2028	2029	2030
O&M	$2,991,718	$3,074,140	$2,914,704	$3,002,145	$3,092,209
Debt Service	$150	$155	$159	$164	$169
Capital	$180,000	$-	$-	$-	$-
Depreciation	$-	$-	$-	$-	$-
Total	**$3,171,868**	**$3,254,294**	**$3,094,863**	**$3,182,309**	**$3,272,378**

Capital projects are paid with combination of grants/bonds

Capital Improvement Plan

Project/Improvement	Funding Source	2025	2026	2027
Harper Well, Harper Ward	Debt	$2,814,560	$-	$-
500,000 Gallon Storage Tank, Harper Ward	Debt	$1,800,000	$-	$-
Transmission Line, Harper Ward	Debt	$390,000	$-	$-
South Willard Well #2 – Drilling, South Willard	Debt	$2,000,000	$-	$-
Pipe Segment A (10800 W & 12800 North to I84) Tremonton	Debt	$-	$-	$3,075,000
Pipe Segment B (Tank & 10800 W to 13600 N) Tremonton	Debt	$-	$-	$3,539,000
Pipe Segment C (Along I84 from 12800 N to 1000) Tremonton	Debt	$-	$-	$4,100,000
2.5M Gal Storage Tank with Segment B Tremonton	Debt	$-	$-	$3,100,000
South Willard Pump House	Rate Revenue	$-	$900,000	$-
Transmission Line, South Willard	Rate Revenue	$300,000	$100,000	$-
Farm Building Purchase	Rate Revenue		$63,172	$-
Total		**$7,304,560**	**$1,063,172**	**$13,814,000**

BRWCD Retail Revenue

- **Fixed and variable charges**
- **Fixed charge is for retail users only, 3% annual increases**
  - 2026: $42.44 per account/month = ~$169k annually
- **5-Tier volumetric rates 3% annual increases**
  - Generate ~$306k annually
  - Total retail sales ~$475k for 2026

Retail Rate Tiers

Volumetric Rate Structure	2025	2026	2027 (Projected)
Retail ($/kgal)			
Base Rate (0-15,000)	$-	$-	$-
Tier 1 (15,001-30,000)	$2.06	$2.12	$2.19
Tier 2 (30,001-60,000)	$4.12	$4.24	$4.37
Tier 3 (60,001-100,000)	$7.21	$7.43	$7.65
Tier 4 (100,001-250,000)	$10.30	$10.61	$10.93
Tier 5 (250,000-1,000,000)	$10.30	$10.61	$10.93

BRWCD Wholesale/Agriculture Rate Revenue

- Variable rates only
- Comprise ~75% of system's revenue
- Rates increase 3% annually
- Wholesale charged $493.32/acre-ft in 2026
- Agriculture charged $250/acre-ft in 2026

Total Rate Revenue by User Type

Revenue by User Class	2025	2026 (Projected)	2027 (Projected)
Retail	$450,699	$475,423	$492,298
Wholesale	$465,216	$484,601	$1,398,511
Agriculture	$-	$275,000	$283,250
Total	**$915,916**	**$1,235,024**	**$2,174,059**

BRWCD Miscellaneous Revenue

- **Revenue generated from multiple sources**
- **High degree of variability**
  - Large projects in 2026-2027 driving high amount of impact fees . . . Applied to projects
  - Several large grants also affecting revenue variability . . . Applied to projects
- **For comparison**
  - Average miscellaneous revenue 2025-2027 is ~$6.4M
  - Average miscellaneous revenue 2028-2030 is ~$2.1M, Future grants/impact fees are not projected by BRWCD

Miscellaneous revenue

Year	2025	2026	2027
Retail	$12,419	$12,774	$12,774
Rental Income	$137,625	$38,004	$38,004
Property Taxes	$1,912,406	$1,951,751	$1,951,751
Grants	$2,825,961	$130,000	$2,030,000
Impact Fees	$221,266	$4,067,081	$3,647,880
Other Non-Operating Income	$125,892	$151,000	$-
Total	**$5,235,569**	**$6,350,610**	**$7,680,409**

Assumption . . . Grants and impact fees are likely to continue

Expense and Revenue Summary

- Variability in miscellaneous revenue is caused by:
  - Growth/decline in grants
  - Impact fees
  - Other non-operating income
- Projected to show a revenue surplus under current funding scenario
- BRWCD is in good financial position to fund its own expenses
- Could share revenue proceeds through grant/loan programs for upgrades or other projects . . . Especially if water sales and population growth expectations are realized.

Description	2025	2026	2027	2028	2029
Total Operating Expenses	$3,617,590	$2,991,718	$3,074,140	$2,914,704	$3,002,145
Capital Funded Through					
Debt	$3,652,280	$163,172	$-	$-	$-
Total Capital Expense	$3,652,280	$163,172	$-	$-	$-
Other Revenue Requirements					
Debt Service P&I	$374,768	$404,252	$674,542	$664,291	$663,970
Contributions to Reserves	$11,443	$11,443	$11,443	$11,443	$11,443
Transfers Out	$-	$-	$-	$-	$-
Total	$515,211	$1,142,592	$981,355	$1,592,120	$1,591,799
Total Revenue Requirements	$7,656,081	$3,570,585	$3,760,125	$3,590,438	$3,677,558
Capital Funding/Financing					
Debt Proceeds	$3,652,280	$163,172	$-	$-	$-
Other	$-	$-	$-	$-	$-
Total	$-	$-	$8,500,000	$-	$-
Net Revenue Requirements	**$4,003,801**	**$3,407,413**	**$3,760,125**	**$3,590,438**	**$3,677,558**
Revenues					
Rate Revenue	$915,916	$1,235,024	$2,174,059	$2,242,011	$2,312,126
Other Revenue	$3,514,608	$2,350,610	$2,080,933	$2,081,659	$2,082,396
Total Revenues	**$4,430,524**	**$3,585,634**	**$4,254,991**	**$4,323,670**	**$4,394,522**
Overall Revenue Surplus/(Deficiency)					
Amount	**$426,723**	**$178,221**	**$494,867**	**$733,232**	**$716,964**

System Growth Modeling

- Box Elder County is expecting population growth
- Box Elder County is expecting industrial demand for wholesale water to increase
- Doubling the current wholesale volume is possible in the next decade
  - To project this revenue, the model was rerun at 25%, 50%, 75%, and 100% wholesale volume growth scenarios
  - Growth percentages are cumulative and spread evenly 2028-2037
- Box Elder County's population growth predicted to be ~13%* from 2026-2035
- The model was rerun with property tax revenue increases of 10%, 20%, and 30%
- Property tax rate is not being increased . . . Policy decision

Population growth affecting water demand

	Population*	Population %	Water (acre-ft)	Per Person (acre-ft)
2025	63,267	NA	971	65.13
2035	71,482	NA	3,290**	21.74
Increase	**8,215**	**13.0%**	**3,486**	**3.54**

**Source: Univ. of Utah Policy Institute*

***25% modeled wholesale flow growth in 2035*

System Growth Modeling

Box Elder County's Master Plan is in close agreement with modeled demand.

Population And Industrial Growth Affecting Water Demand

	Population*	Population %	Water (acre-ft)
2025	63,267	NA	971
2035	71,482	NA	3,290**
Increase	**8,215**	**13.0%**	**3,486**

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***25% modeled wholesale flow growth in 2035*

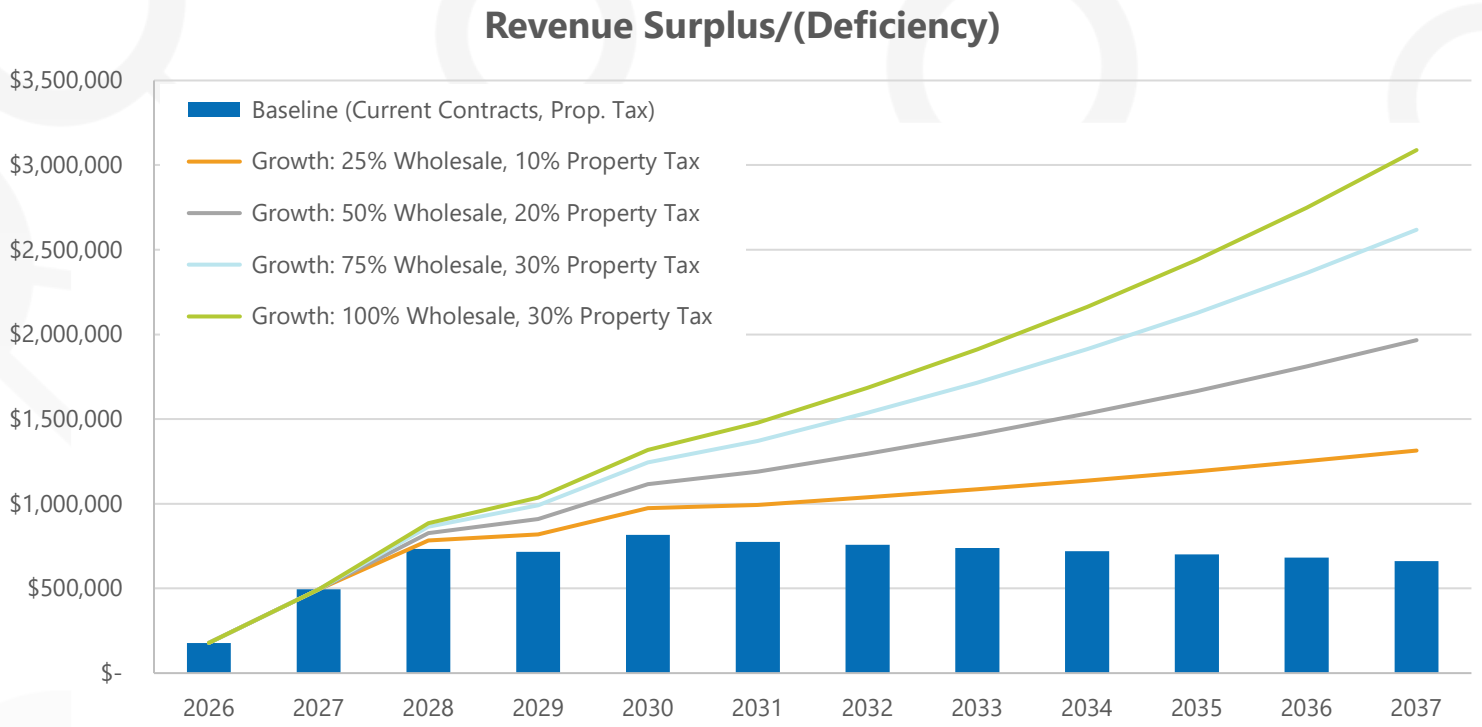
County Water Demand Increase

Public Water Supplier	Estimated 2035 Units	Residential Use (gpcd) (DWRe)	Total Use (AF) (DWRe)	Increased Res Use (AF)	% Increase of Total Use
Brigham City	1150	140	7703	523	7
Brigham City (updated 7/30/26 mtg)	3600	-	-	1637	22
Perry	600	53	1963	103	5
South Willard	600	55	108	107	99
Willard	650	197	958	416	43
Water Demand Increase: North Area					
Garland	230	99	352	74	21
Tremonton	3185	124	2923	1283	44
Total	**8,865**	**528**	**6,304**	**3,620**	

Source: Countywide Water Master Plan | Box Elder County, UT

System Growth Modeling

- Water sales and population growth are expected
- Four scenarios were modeled to cover range of growth projections
- Projections suggest ~$1-$3M in annual revenue surplus could exist by 2035
- CIP plan only runs through 2027, so projects may reduce surplus



Suggestion . . . Develop placeholder values for CIP and Misc. Revenue

Conclusions

1

10-year Excel-based model was developed

2

Show the utility is in good financial position and expected growth will drive new demand and revenue

3

Results indicate ~$1-$3M revenue surplus annually could be realized in coming decade

4

Excess funds could feed a grant/loan program

Future Scope

- BRWCD should rank funding priority according to the 7 planning regions in its master plan
  - Develop policies for ranking projects and eligibility
  - As surplus increases, funding tiers could be opened up
- AE2S has experience building similar programs

Potential Funding Program Tiers

Revenue Surplus Level	Funding Levels	Activities
$500k or less	Up to $50k	Preliminary studies or engineering reports
$500k to $1M	$50k to $100k	Preliminary studies or engineering reports
$1M to $2M	Up to $500k	Infrastructure projects (or engineering reports up to $100k)
$2M+	Up to $1M	Infrastructure projects (or engineering reports up to $100k)

Thank you! **Questions?**

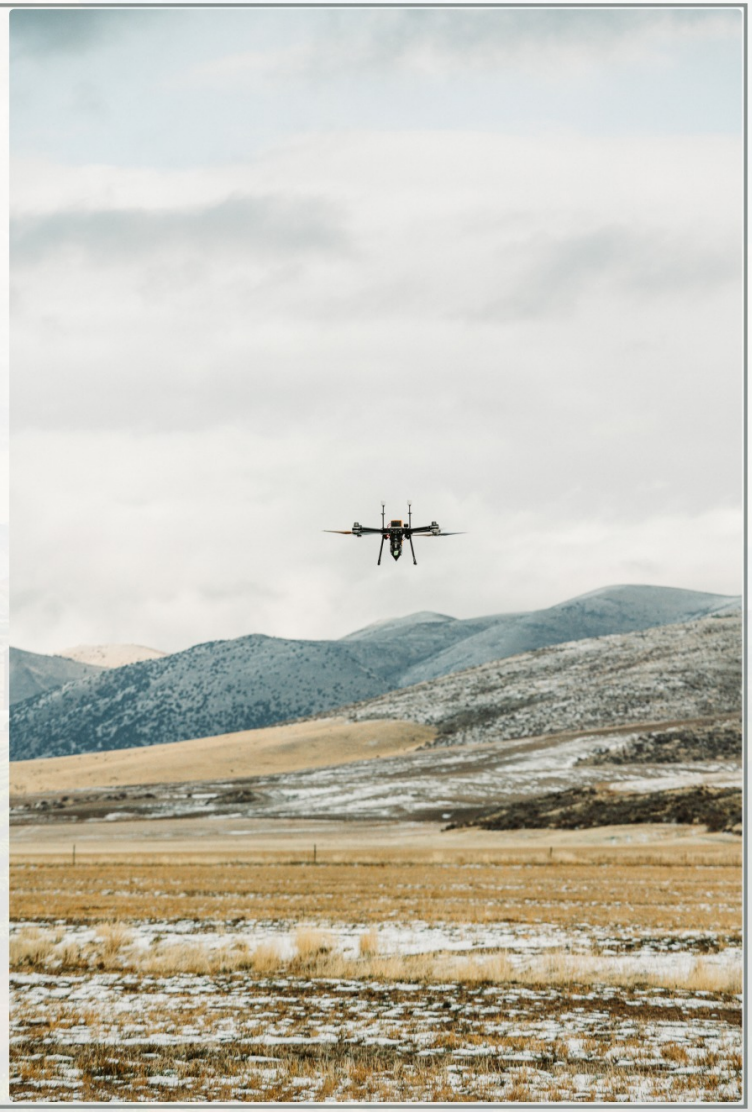

RAINMAKER
TECHNOLOGY
CORPORATION
RAINMAKER

WHAT DOES RAINMAKER OFFER?

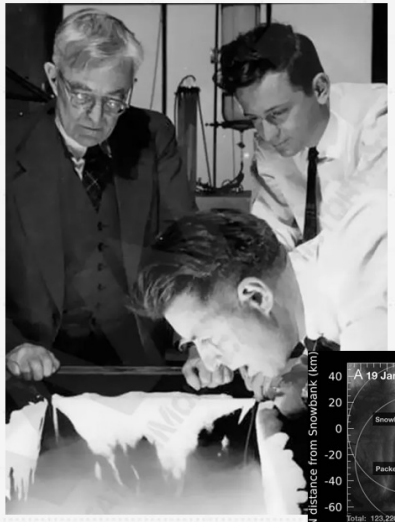
Infrastructure-scale water delivery Without the infrastructure

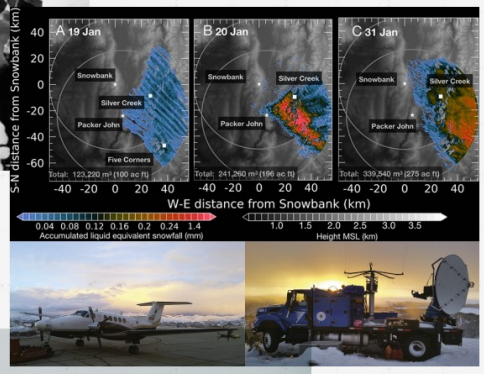
Rainmaker is building a flexible, scalable system of water infrastructure that solves a range of pain points for communities, farms, and ecosystems.

Our next-generation cloud seeding delivers water faster and more efficiently than other available methods.



NEW TOOLS FOR OLD PROBLEMS







A HISTORY OF CLOUD SEEDING

An American Invention

Cloud seeding was invented over 80 years ago when scientists from General Electric learned that ice nucleates around silver iodide and dry ice, mimicking natural precipitation.

SNOWIE Project

A 2017 NCAR-led field study that used aircraft and radar to directly observe silver-iodide cloud seeding, providing clear evidence that seeding can boost mountain snowfall.

Ripe for Innovation

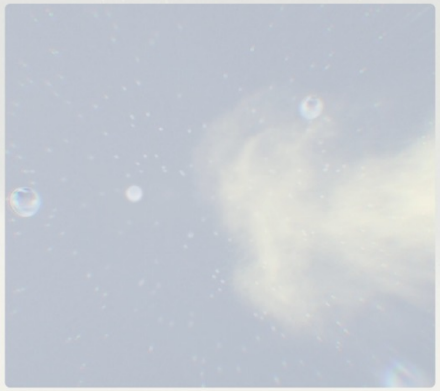
Multiple converging technologies—drones, software, and radar—set the stage to bring cloud seeding into the next generation.

RAINMAKER

How to Make it Rain

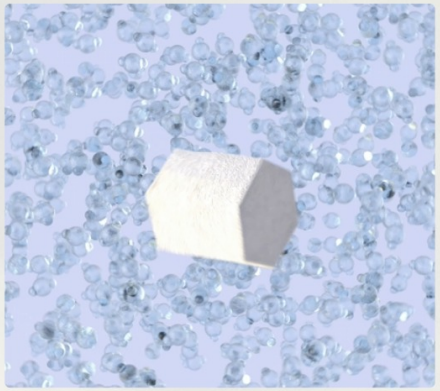
Cloud seeding mimics the natural precipitation process by introducing particles into clouds that, like dust or salt, provide nuclei around which water vapor condenses or freezes into precipitation.

1. Dispersion



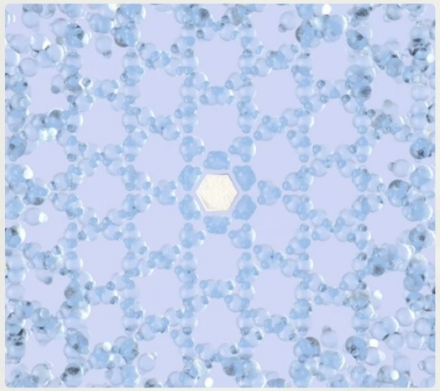
Cloud seeds are delivered into clouds with the ideal droplet or ice crystal growth conditions.

2. Attraction



The water droplets that comprise clouds attract to the cloud seeds and freeze onto them.

3. Accretion



The resulting water droplets or ice crystals grow and attract surrounding droplets.

4. Precipitation



Once the water droplets or ice crystals grow heavy enough, they fall out of the cloud as precipitation.


Our Technology

Rainmaker's Technology

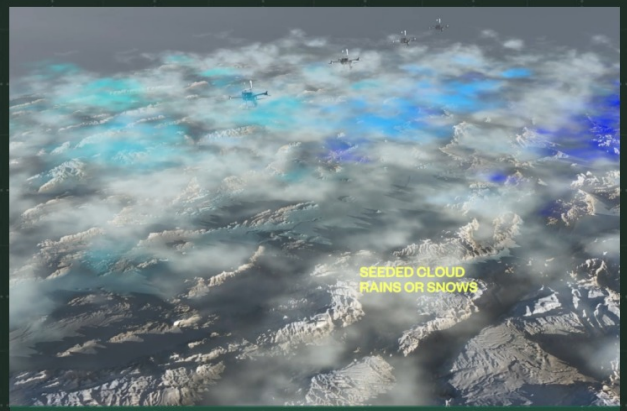
Multiple converging technologies—drones, software, and radar—make cloud seeding more effective than ever before.



01 Target

Numerical Weather Modeling & Forecasting

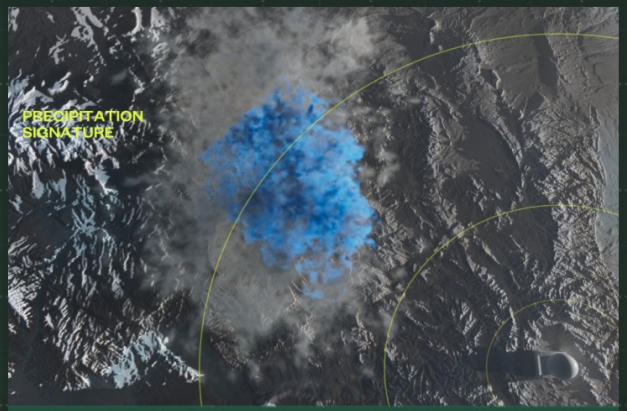
More accurate prediction of seeding conditions and outcomes, enabled by integrating a wide variety of granular weather data.



02 Seed

Weather-Resistant, High-Altitude Drones

More rapid, affordable, accurate, and safe cloud seeding than manned aircraft or ground-based generators.



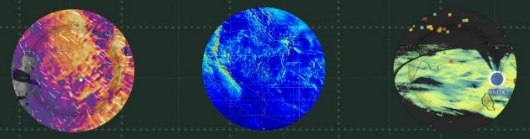
03 Validate

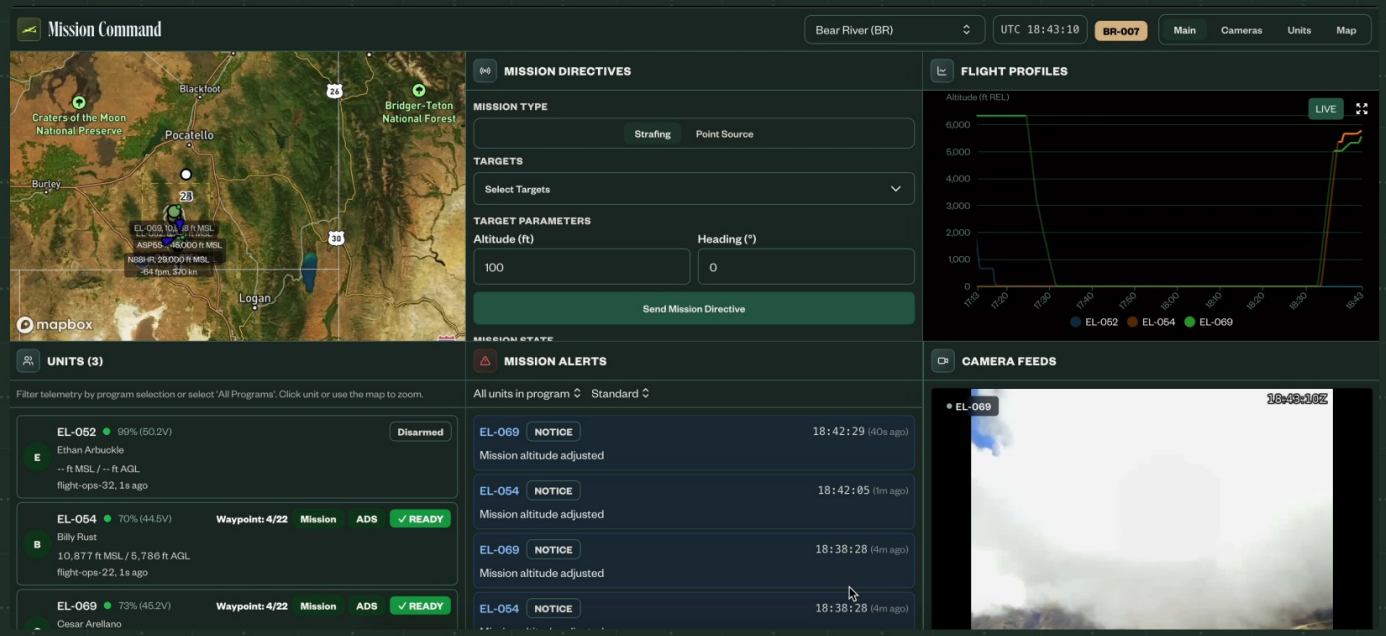
Advanced Radar Sensing & Validation

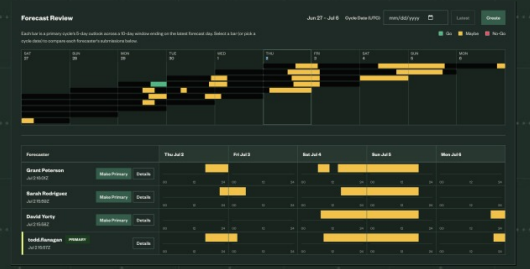
Rainmaker is the first and only private company to consistently physically validate the effects of cloud seeding and more precisely quantify how much water we've generated.

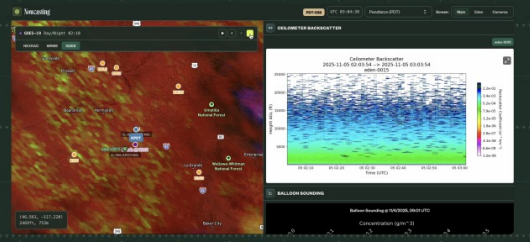
STRATUS PLATFORM

Mission Command & Forecasting









Robust Integrated with a variety of dynamic and growing sources of advanced weather data.

Accurate Higher accuracy forecasts of optimal conditions for impactful outcomes.

Real-Time Integrated weather + mission command platform for operations

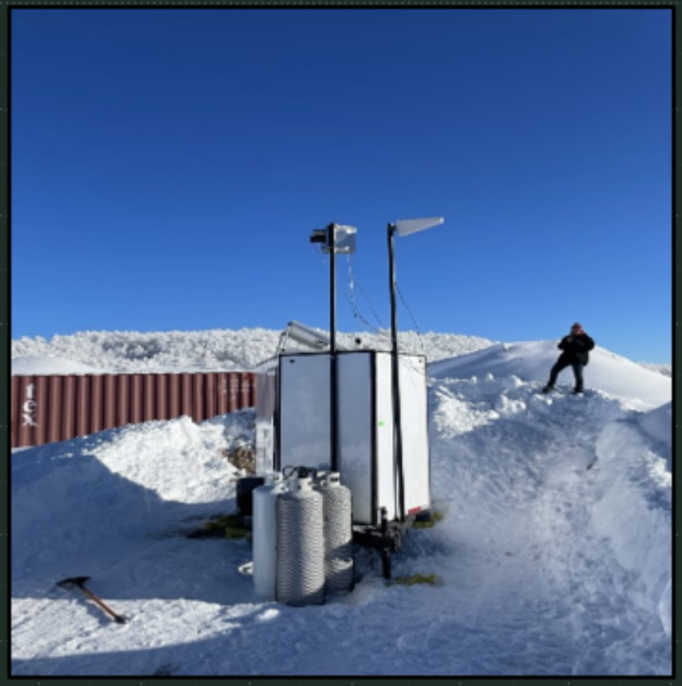
RAINMAKER

Ground Generators

Ground generators release silver iodide particles at or near mountains where airflow carries the material into winter clouds.

In clouds containing supercooled liquid water, the particles help ice crystals form and grow into snowflakes.

Operations depend on suitable winds, cold temperatures, and available cloud moisture.

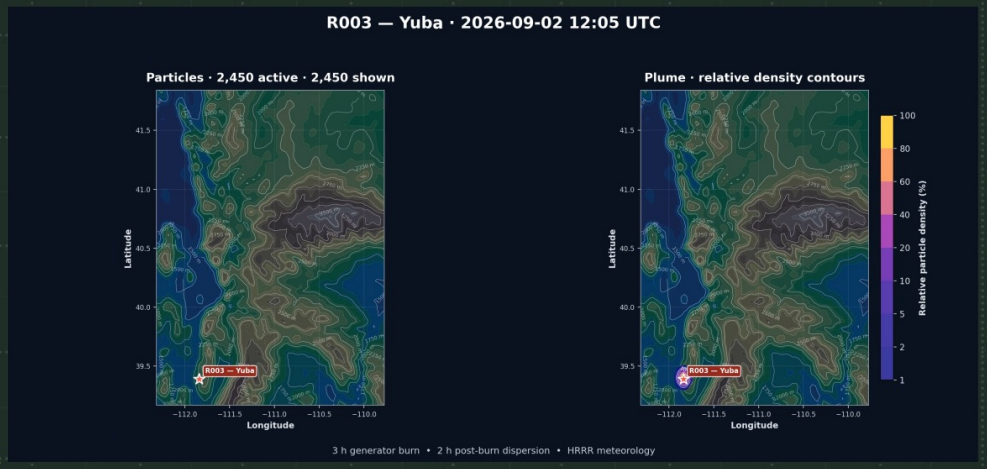


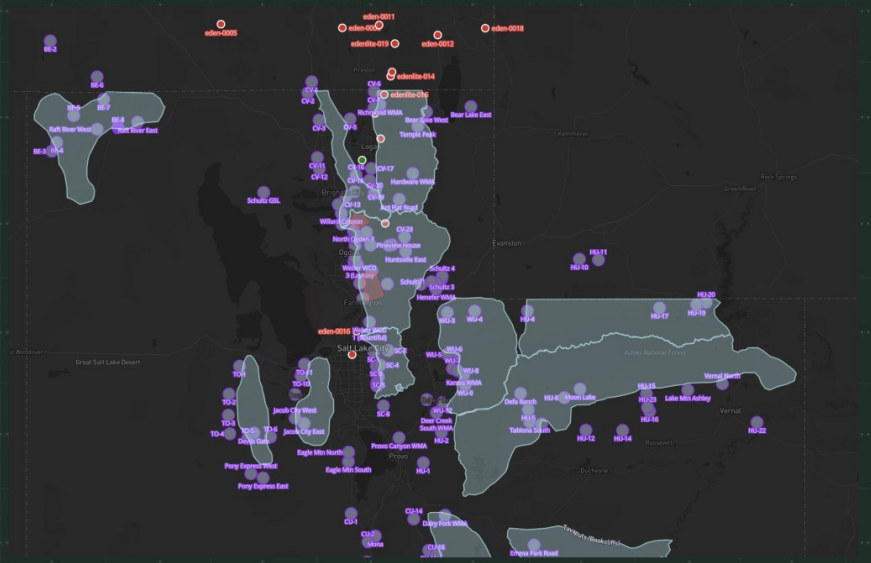
Ground Generators Stratus Software

Remote management allows for efficient operations

Data storage creates improved reporting capabilities

With enhanced data, plume dispersion models can help identify areas of effect and potential gaps





RAINMAKER

Weather-Resistant, High-Altitude Drones

Flexible Rapidly deployable without need for airport infrastructure.

Safe Optimized for flying in any condition without risking pilot lives.

Low-Cost Significantly lower capital and operational costs than manned aircraft.

Rigorous Capable of in-cloud measurements via onboard sensors to validate outcomes.

Precise More nimble and adaptable flight patterns for cloud targeting in icing conditions.



Built in house in the United States

Elijah V3

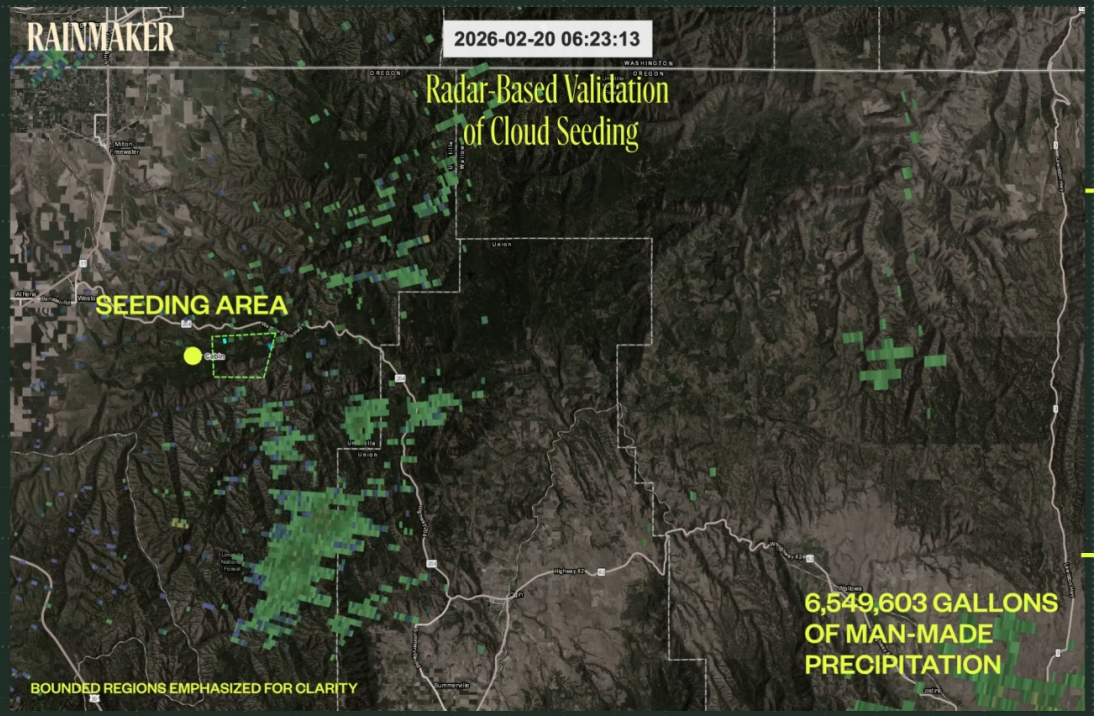




- 15,000ft altitude
- anti-icing system
- in-situ weather sensors

RAINMAKER

Advanced Radar Sensing & Validation





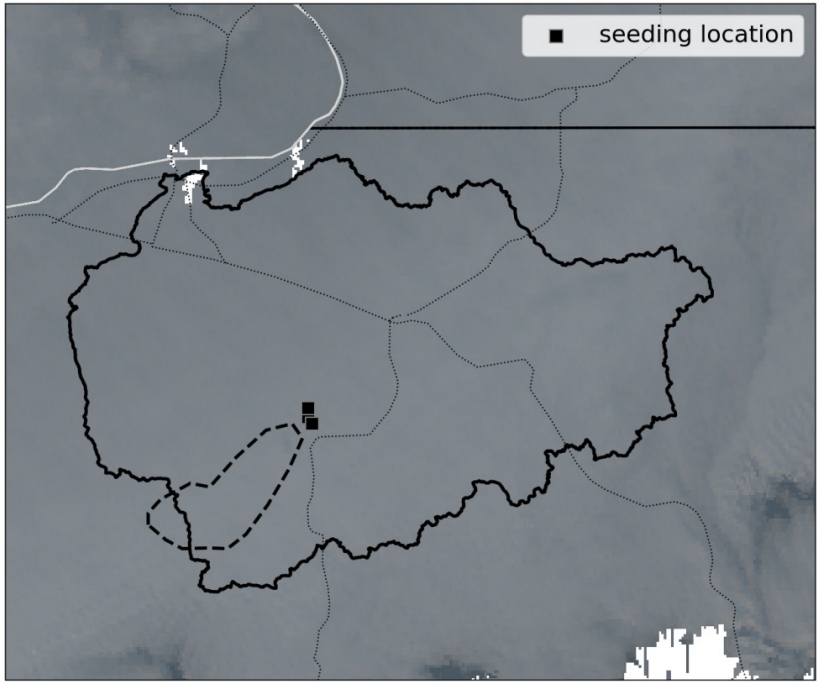


THE VALUE OF VALIDATION

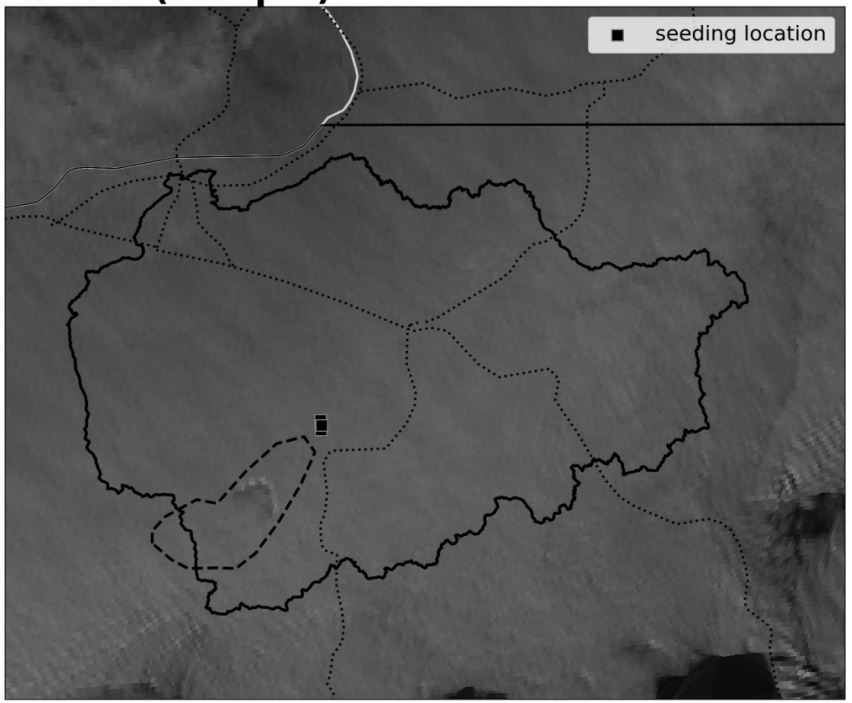
Rainmaker is the only private company in history to achieve physical validation of precipitation enhancement.

DRONE-BASED SEEDING SIGNATURES - SATELLITE

GOES-18 True Color

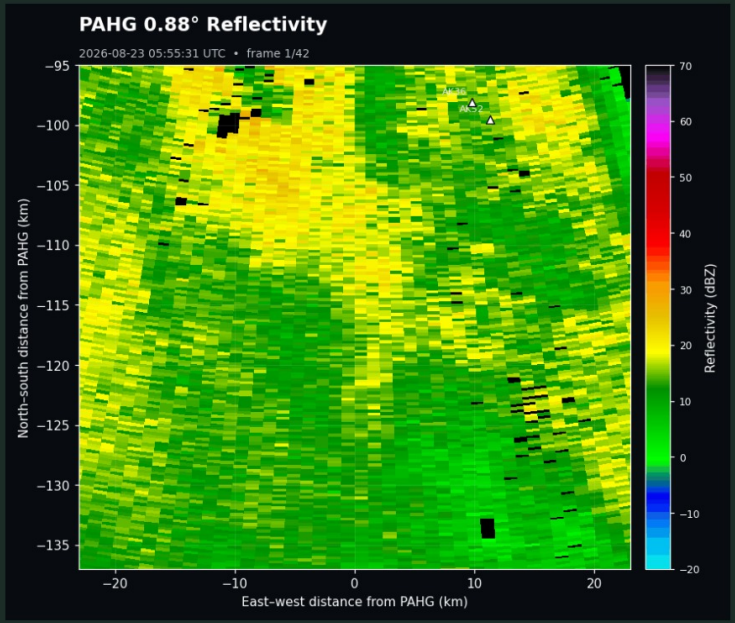


Band 2 (0.64µm)




CASES
RAINMAKER OPS REPLAY
PDT-032
PENDLETON, OREGON · 20 FEBRUARY 2026 · NEXRAD KPDT
06:20:
UTC · 22:20
All Book
MISSION LOG
WAVE 1 · SS1 SEEDING 59%
EL-110 · EL-087
3×19.7 g AgI · 480 s · 2,356 m · -12.3 °C
WAVE 2 · SS2 STANDBY
EL-087
1×19.7 g AgI · 480 s · 2,591 m · -14.4 °C
WAVE 3 · SS3 STANDBY
EL-110
1×19.7 g AgI · 480 s · 2,379 m · -12.8 °C
WAVE 4 · SS4 STANDBY
EL-051
1×19.7 g AgI · 480 s · 1,858 m · -9.2 °C
FILTERED REFLECTIVITY (dBZ)
0 10 20 30 40 50
ACCUMULATED PRECIP (mm liquid equiv.)
0 19.3 38.6
WINDS ALOFT
SONDE 05:3
6km 14 m/s
5km 10 m/s
11 m/s
11 m/s
4km 11 m/s
9 m/s
3km 8 m/s
SEEDING LEVEL
6 m/s
2km 6 m/s
3 m/s
1km 2 m/s
PRECIPITATION GENERATED
0 m³
0.00 acre-ft · wet area 0 km²
24.1 g AgI dispersed of 395 g total
SPEED 60× 120× 240× 480×
CAMERA OVERVIEW LAUNCH SITE
FOLLOW SIG ORBIT
LAYERS 3D ECHO RADAR 2D ACCUM WINDS FX
CINEMATIC TOUR
SNAP
06:00 08:00 10:00 12:00 14:00 16:00 18:00
sounding

Validation Proof Point- Kanai Peninsula



Alaska - 23 August 2026:

- 2 drones over 3 hours
- ~58 acre-feet of net new precipitation
  - ~19 million gallons
- spread across 100 square miles
- would experience light sprinkle on ground



RAINMAKER


Bear River Basin
Program

Bear River Basin



Program Info

- 7 Drone teams with Bear River Range and Southern Salt River Range as primary target areas
- Doppler on Wheels mobile X-band radar, 12 weather stations, 2 radiometers, and other validation equipment
- Fully funded by Utah Division of Water Resources and Idaho Department of Water Resources

RAINMAKER

Transparency + Community Engagement

Transparency and relationship-building within the communities we serve are critically important to the Rainmaker team.

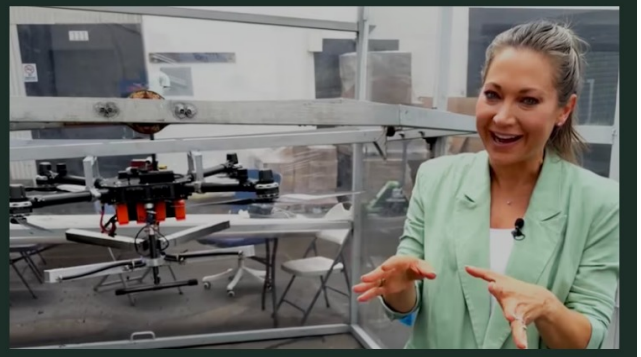
- Regular updates of operations and results
- Community events and outreach
- Hiring locally whenever possible



BEAR RIVER PROGRAM LAUNCH EVENT
SALT LAKE CITY



RAINMAKER IN DESERET NEWS
JUNE 2026



GOOD MORNING AMERICA, CBS NEWS
September 2026



GREAT SALT LAKE CLEANUP EVENT WITH GOV COX
MAY 2026

Media big and small

The Washington Post
Democracy Dies in Darkness

Environment

Company claims cloud-seeding breakthrough could help the parched West

Rainmaker says it is the first U.S. commercial cloud-seeding operation to prove it has generated water, in efforts to battle drought in Utah and Idaho.

April 27, 2026

7 min · Summary · Make us preferred on Google





USA TODAY

WEATHER

Drones modified weather, dropping millions of gallons of precipitation

Cloud seeding has been around for decades, but a new announcement says a drone project saw a measurable success in modifying the weather.

Aug. 31, 2026 · Jeanine Santucci

Image: Provided by Rainmaker



DeseretNews.

ENVIRONMENT

The making of a rainmaker

Augustus Doricko's cloud-seeding empire began in the spring of 2023, as he read Genesis 1:26–28.

June 2, 2026 · Eva Terry

Photo: Kristin Murphy, Deseret News


THANK YOU.
RAINMAKER

Appendix

RAINMAKER


EL SEGUNDO
MMXXIII
RAINMAKER TECHNOLOGY CORP.
RAINMAKER

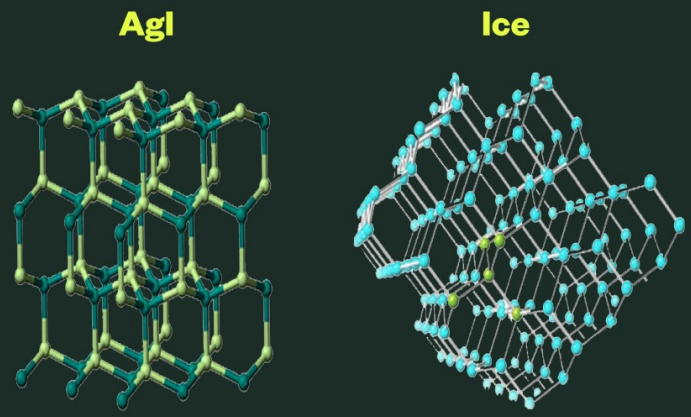
Silver Iodide Cloud Seeding is Safe for Human Health and the Environment

Eight decades of research have shown no evidence of harm to human health or the environment from cloud seeing with Silver Iodide.

AgI is insoluble, non-bioavailable, non-bioaccumulative, and does not generally enter the bloodstream or build up in the tissues of living organisms.

Small amounts of AgI (1 kg over 100s of km) are used to produce vast quantities of precipitation, highly diluting the AgI entering the environment.

Past cloud seeding programs† have resulted in AgI concentrations (0.002–0.4 ppb) close to natural background levels (0.002 ppb) and far below the U.S. EPA's recommended limits.



AgI mimics the lattice structure of ice, making it an especially effective seeding agent.

† *Warburton et al., 1995. How the transport and dispersion of AgI aerosols may affect the detectability and seeding effects by statistical methods. Journal of Applied Meteorology. 34:1929-1941.*

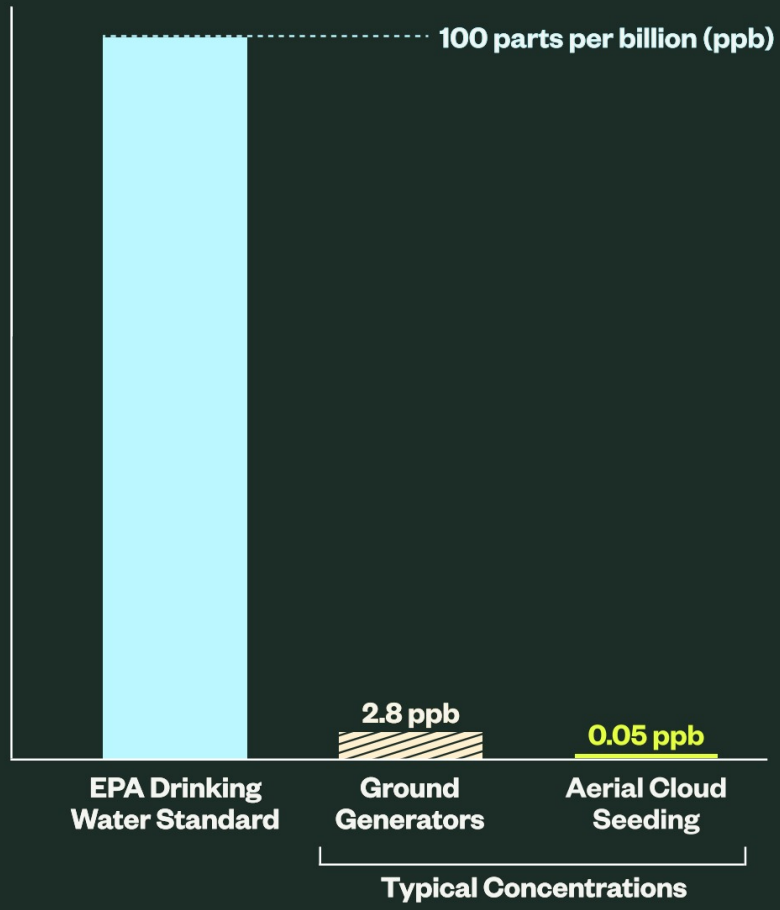
RAINMAKER

Safety: Silver Iodide

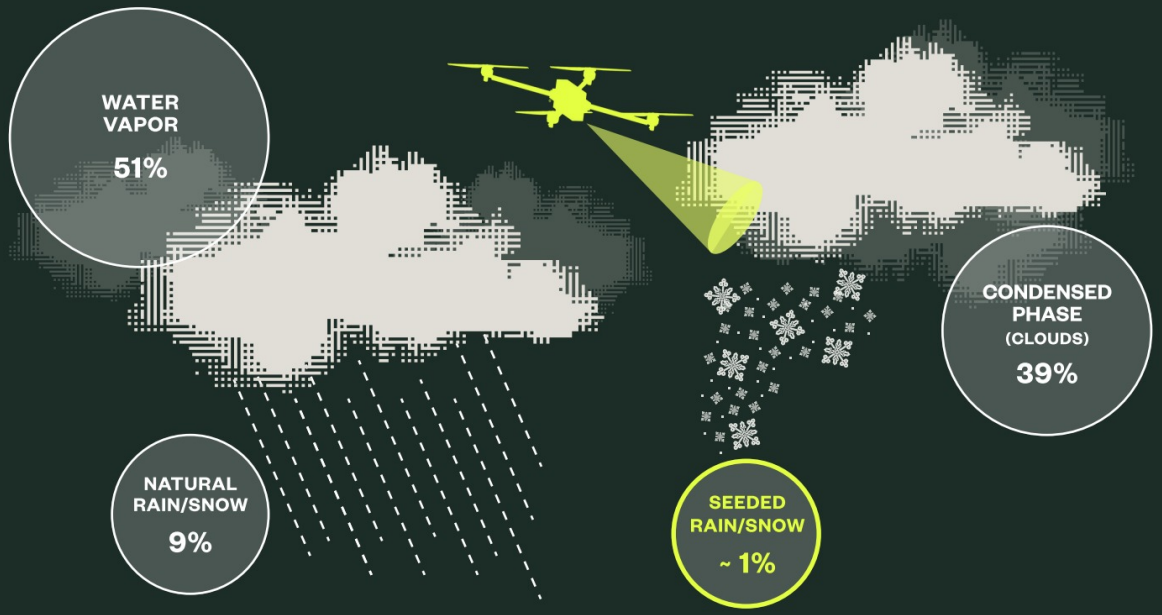
After 80 years of research, there is little evidence that cloud seeding with silver iodide (AgI) harms human health or the environment.

Aerial cloud seeding uses a small amount of AgI to produce a high volume of precipitation. This dilutes AgI entering the environment.

Water and soil samples taken from historic cloud seeding operations have found AgI concentrations close to natural background levels and far below the EPA's recommended limits. Aerial/UAV seeding results in lower concentrations than traditional ground generators.



Cloud Seeding Harvests One Percent of Available Water



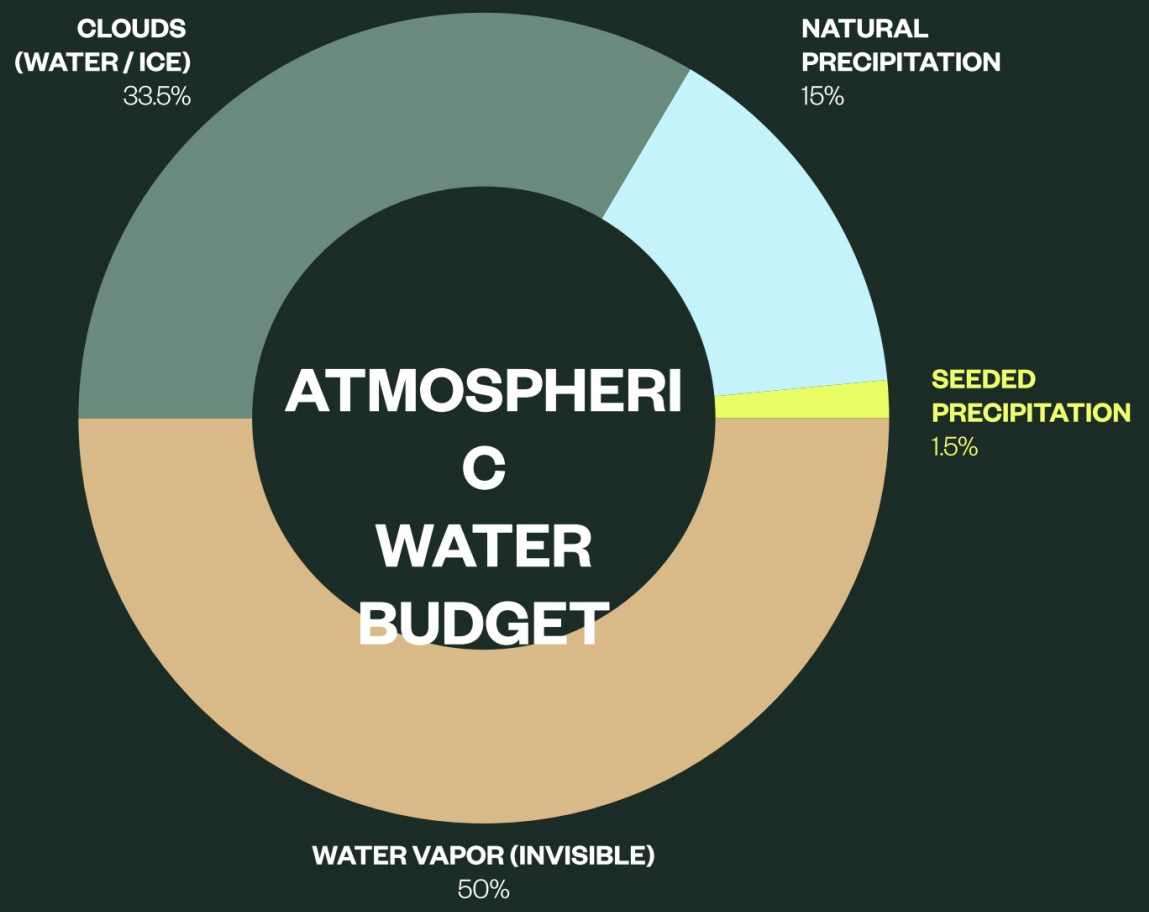
Affecting only ~1% of the atmospheric water budget, cloud seeding does not deplete moisture in downwind areas.

Downwind Effects

After 80 years of research, there is little evidence that cloud seeding decreases downwind precipitation.

On the contrary, many studies actually show a slight *increase* in downwind precipitation.

Cloud seeding has a very small impact on atmospheric moisture (1–1.5% of total water budget).



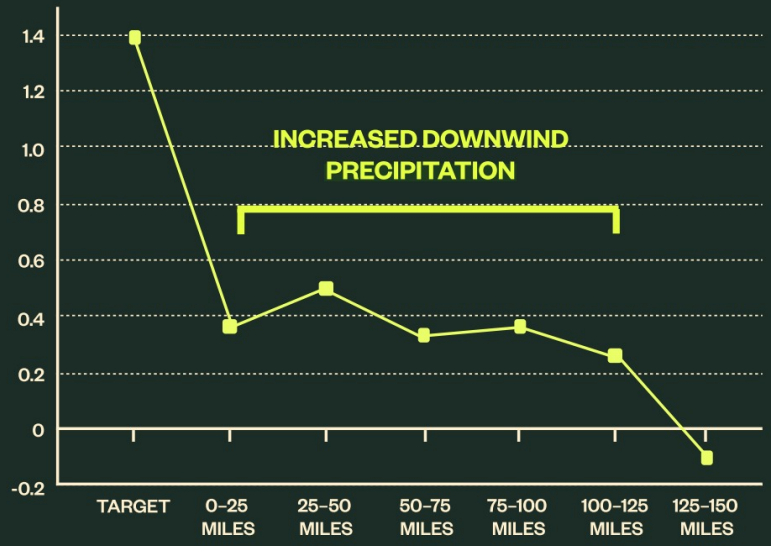
Downwind Effects are Positive

Over 50 years of research shows that **cloud seeding can boost snowfall in both the target region *and* in downwind areas.**[†]

One study found *greater* precipitation in downwind areas than the target zone.[††]

Only a few studies diverge on this point, and their results have not been widely reproduced.[†]

Increased downwind precipitation may be caused by transport of the seeding material downwind or dynamic effects like cloud expansion.



Difference (in inches) between observed and predicted rainfall after cloud seeding in Utah, 1974–2003[†††]

[†] *DeFelice (2014): Extra area effects of cloud seeding — An updated assessment*
[††] *Grant & Mielke, 1990: An Assessment of Extra-Area Cloud Seeding Effects on the Uinta Mountains and Basin of Utah*
[†††] *Solak et al., 2003: Estimations of downwind cloud seeding effects in Utah*

Frequently Asked Questions

Are the materials used safe?

- **Yes** – the amount of silver from samples in regions with decades-long cloud seeding programs is still millions of times lower than EPA safety guidelines.
- Relatively small amounts of silver iodide are dispersed over hundreds of square miles in a given operation.

Does cloud seeding create clouds?

- **No** — cloud seeding only works with clouds that already exist with specific attributes. It enhances the natural precipitation process, not cloud formation.
- The visible trails from commercial airplanes, known as condensation trails, are often confused with cloud seeding despite being unrelated.

Does cloud seeding "steal" rain?

- **No** — decades of research show no evidence that cloud seeding reduces rainfall in neighboring regions.
- Only 10% of the water vapor in the atmosphere is precipitated in a given storm system. Cloud seeding taps into the remaining 90% water budget.

Can cloud seeding cause floods?

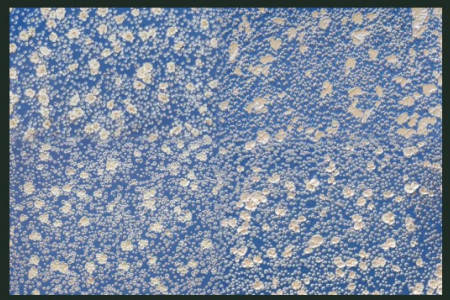
- **No** — studies from the National Center for Atmospheric Research indicate that a cloud seeding operation only produces < 1 inch of precipitation.
- Operations are always suspended prior to severe storms or flood risks, in coordination with weather experts and in compliance with state regulations.

How Cloud Seeding Works



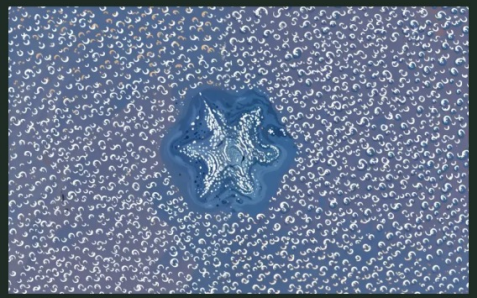
01 Seeding

Seeding particles are delivered into clouds



02 Nucleation

Ice crystals form on the seeding particles



03 Growth

The ice crystals grow by taking up surrounding water vapor and cloud droplets

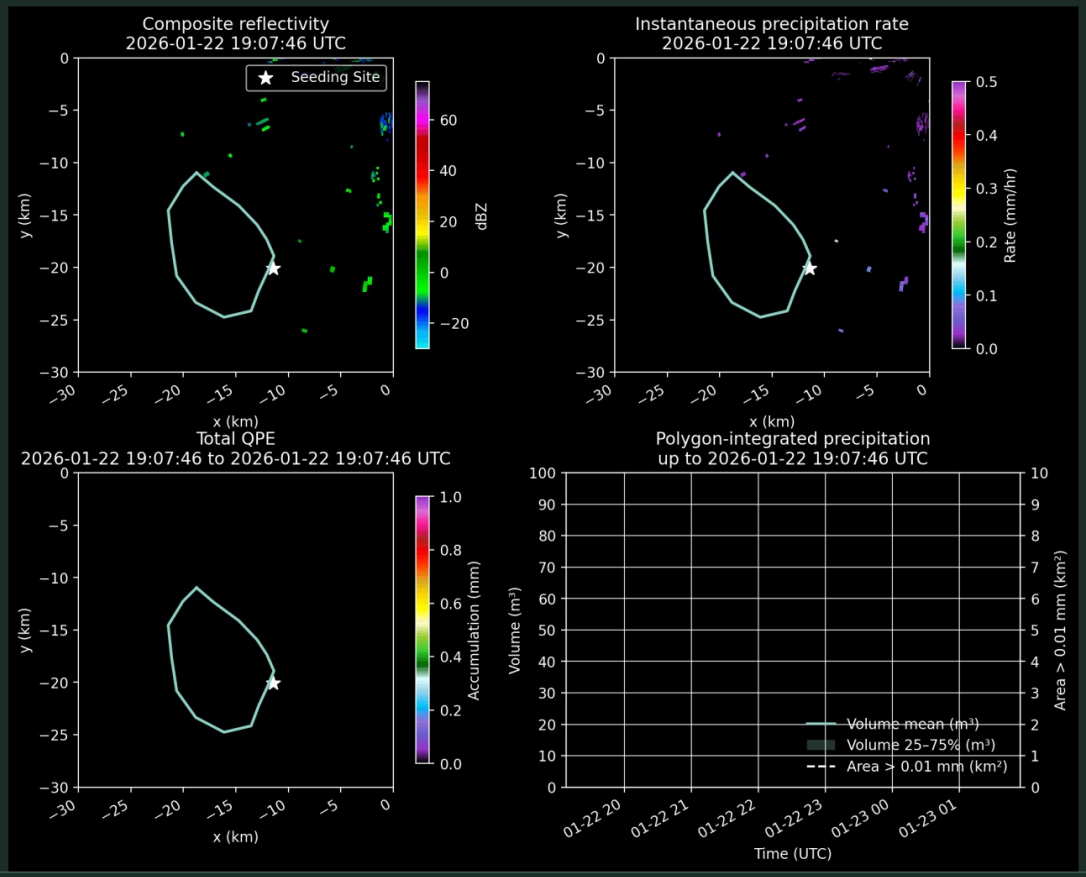


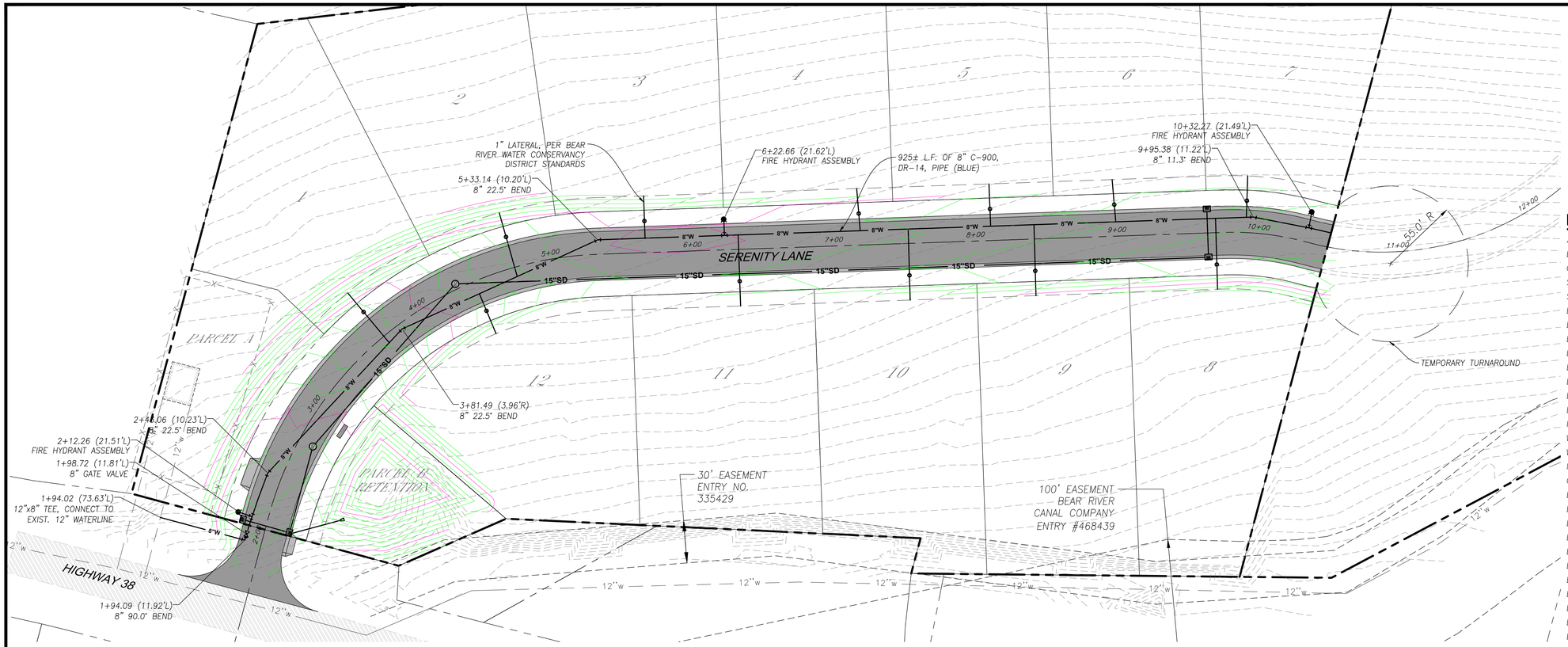
04 Precipitation

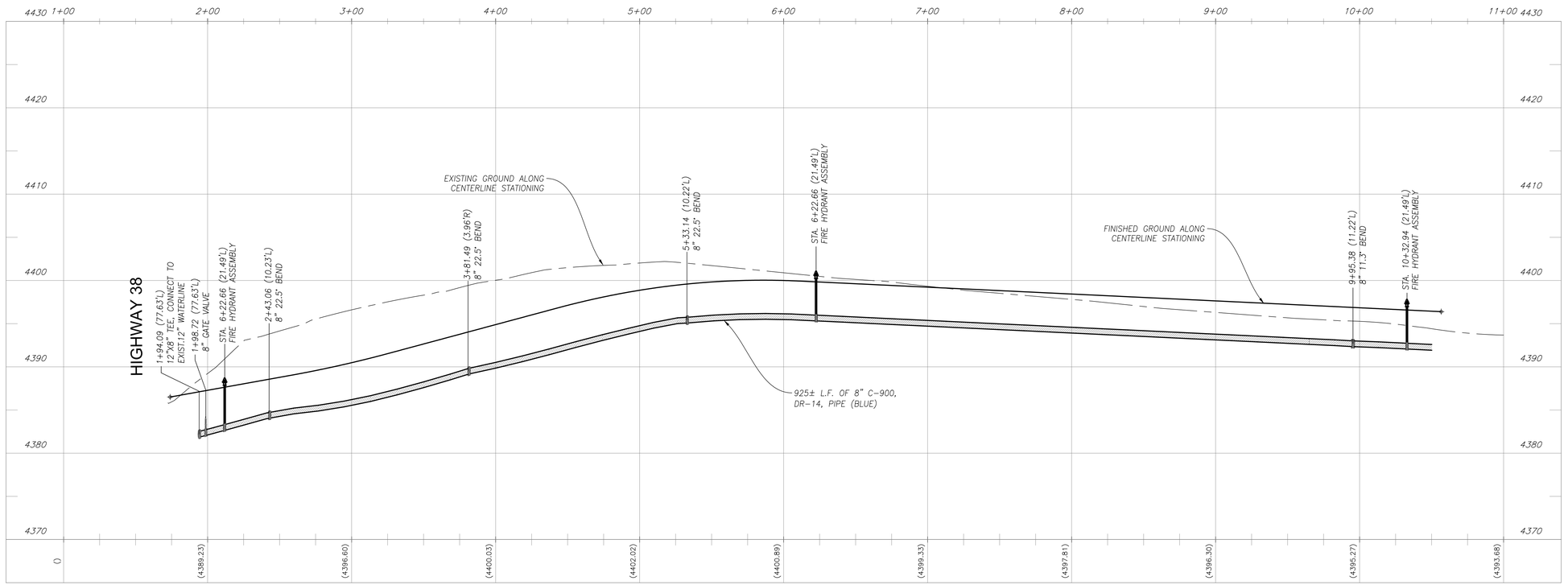
Once the ice crystals grow large enough, they fall as snow.

Drones Enable Precise Targeting of the Affected Area

- By taking into account wind speed, direction, and cloud conditions, it is possible to target where the precipitation falls
- The number of seeding drones can be tailored to change the size of the affected area
- Seeding with one drone produced **snow over a 21 km² area**







SV DR STA. 1+00 TO STA. 11+00
VERT: 1" = 5'

0 20' 40' 80'
SCALE: 1" = 40'

LEGEND

- ASPHALT
- EXISTING ASPHALT
- CULINARY WATER — W
- SANITARY SEWER — SS
- STORM DRAIN — SD
- EXISTING CULINARY WATER — w
- EXISTING SECONDARY WATER — sw
- EXISTING SANITARY SEWER — ss
- EXISTING STORM DRAIN — sd
- EXISTING GAS LINE — g
- EXISTING COMMUNICATIONS — com
- EXISTING UNDERGROUND POWER — ugp
- EXISTING FENCE
- FIRE HYDRANT
- WATER VALVE
- WATER METER
- MANHOLE
- CATCH BASIN
- EXISTING FIRE HYDRANT
- EXISTING WATER VALVE
- EXISTING WATER METER
- EXISTING SEWER MANHOLE
- EXISTING STORM DRAIN MANHOLE
- EXISTING CATCH BASIN
- EXISTING CLEAN OUT
- EXISTING STREET LIGHT
- EXISTING POWER POLE
- EXISTING POWER BOX
- EXISTING COMM. BOX
- EXISTING COMM. MANHOLE

REV.	DATE	APPR.

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CONSULTING ENGINEERING
1150 DEPOT DRIVE, SUITE 225, OGDEN, UT 84404
(801) 725-9191 WASATCHCIVIL.COM

PLAN & PROFILE - CULINARY WATER SYSTEM

SERENITY VISTA SUBDIVISION

DRAWN: CS
DESIGNED: CS
CHECKED: JDB

OCT. 10, 2026

SHEET:
C0.0

A:\05-MISC\MORTENSEN\DEMEYVILLE\CAD_PLAN SET\PLAN & PROFILE_SV_CULINARY.DWG 10/15/2026 4:03:54 PM
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